Form 3160-3 (July 1992)

### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*

#### FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

| TU-77301  |     |     |     |  |
|-----------|-----|-----|-----|--|
| 111-77301 | T11 | 77  | 200 |  |
|           | ıu  | -// | 3U  |  |

|   |                   | <u> </u>                                | 6. IF INDIAN, ALLOTTEE         | OR TRIBE NAME     |  |
|---|-------------------|---|--------------------------------|-------------------|--|
| APPLICATION FOR PERMI   | T TO DRILL C      | OR DEEPEN                               | N/                             | Ά.                |  |
| TYPE OF WORK  |                   | 30000                                   | 7. UNIT AGREEMENT NA           | ME                |  |
| DRILL 🗹   | <b>DEEPEN</b> □   |   | BIG VALLEY UNIT # UTU-81308X   |                   |  |
| TYPE OF WELL  |                   |   | 8. FARM OR LEASE NAM           | IE, WELL NO.      |  |
| □ ☑ □ SINGLE  | MULTIPLE          |   |                                |                   |  |
| OIL WELL GAS WELL OTHER ZONE  | ZONE              |   | NBZ 10M                        | L-30-8-24         |  |
| 2. NAME OF OPERATOR   | Contact: Jan Nei  | Ison                                    | 9.API NUMBER:                  | - 4-84            |  |
| QEP UINTA BASIN, INC.   | E-Mail: ja        | an.nelson@questar.com                   | 43-04                          | 17-37232          |  |
| 3. ADDRESS  | Telphone numbe    | r                                       | 10. FIELD AND POOL, OI         | R WILDCAT         |  |
| 11002 E. 17500 S. Vernal, Ut 84078  | Phone 435-        | 781-4331 Fax 435-781-4323               | UNDESK                         | CNATED Wilde      |  |
| 4. LOCATION OF WELL (Report location clearly and i                                      | in accordance wit | h and State requirements*)              | 11. SEC.,T, R, M, OR BLK       | & SURVEY OR AREA  |  |
| At Surface 2158' FSL 2056' FEL,   | NWSE, SECTION 3   | 30, T8S, R24E                           |                                |                   |  |
| At proposed production zone   |                   |   | SEC.30 T8S R                   | 24E Mer SLB       |  |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR  | POSTOFFICE*       |   | 12. COUNTY OR PARISH           | 13. STATE         |  |
| 33 + / - SOUTHEAST OF VERNAL, UTAH  |                   |   | Uintah                         | UT                |  |
| 15. DISTANCE FROM PROPOSED LOCATION TO NE   | AREST             | 16.NO.OF ACRES IN LEASE                 | 17. NO. OF ACRES ASSI          | GNED TO THIS WELL |  |
| PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)                     |                   |   |                                |                   |  |
|   |                   | 1505.46                                 | 4                              | 0                 |  |
| 2056' +/-   |                   |   |                                |                   |  |
| 18.DISTANCE FROM PROPOSED location to nearest completed, applied for, on this lease, ft | well, drilling,   | 19. PROPOSED DEPTH                      | 20. BLM/BIA Bond No. or        | n file            |  |
| completed, applied for, off this lease, it  |                   | 9000'                                   | ESB000024                      |                   |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.)  |                   | 22. DATE WORK WILL START                | 23. Estimated duration         |                   |  |
| 5085.4'   |                   | ASAP                                    | 10 days                        |                   |  |
| 24. Attachments   |                   |   |                                |                   |  |
|   |                   |   |                                |                   |  |
| The following, completed in accordance with the requ                                    | irments of Onsho  | ore Oil and Gas Order No. 1, sha        | II be attached to this form    | :                 |  |
| Well plat certified by a registered surveyor.   |                   | 4. Bond to cover the operations unle    | ss covered by an exisiting bor | nd on file (see   |  |
| 2. A Drilling Plan  |                   | Item 20 above).                         |                                |                   |  |
| 3. A surface Use Plan ( if location is on National Forest System                        |                   | 5. Operator certification.              |                                |                   |  |
| the SUPO shall be filed with the appropriate Forest Service                             |                   | 6. Such other site specific information | n and/or plans as may be req   | uired by the      |  |
| 648832× 40,0  | 92248             | authorized officer.                     |                                |                   |  |
| 443 9252 70, 0<br>1443 9252 -109,   | 254148            |   |                                |                   |  |
| signed from Dubon   | Name (printed/ty  | ped) Jan Nelson                         | DATE                           | October 3, 2005   |  |
| // /  |                   |   |                                |                   |  |
| TITLE Regulatory Affairs  | •                 |   |                                |                   |  |
| (This space for Federal or State office use)  |                   |   |                                |                   |  |
| PERMIT NO. 43-047-37232   | APPROVA           | AL DATE                                 |                                |                   |  |
| ^   |                   |   |                                |                   |  |

\*See Instructions On Reverse Side

Time 184.S.C Section 1001, makes it a crime for any person knowingly and willfalls on the carry vermen or agency of the

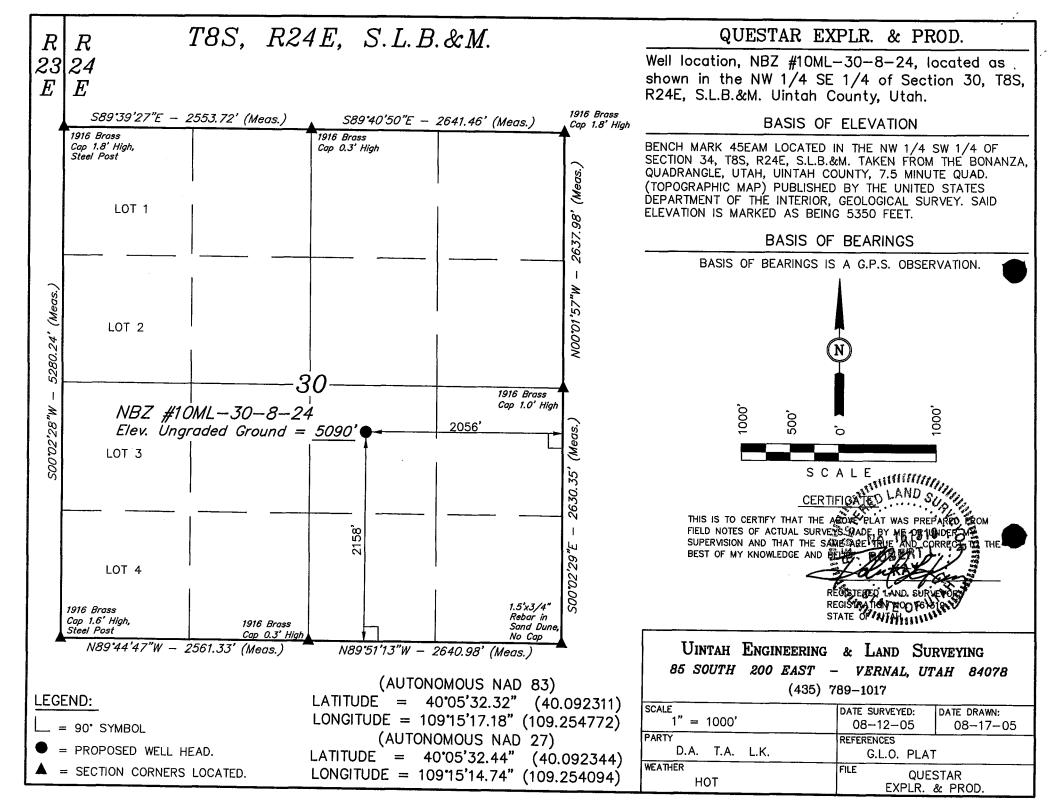
OCT 0 4 2005

(I) CONFIDENTIAL

DATE 10-24-05

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



### **Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See Notice of intent to complete into multiple pools attached.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

### NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

NBZ 10ML-30-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the NBZ 10ML-30-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

### AFFIDAVIT OF NOTICE

| STATE OF COLORADO | ) |     |
|-------------------|---|-----|
| COUNTY OF DENVER  | ) | ss: |

Angela Page, being duly sworn, deposes and says:

- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
  1050 17<sup>th</sup> Street, Suite 500
  Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the NBZ 10ML-30-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27<sup>th</sup> day of July, 2005.

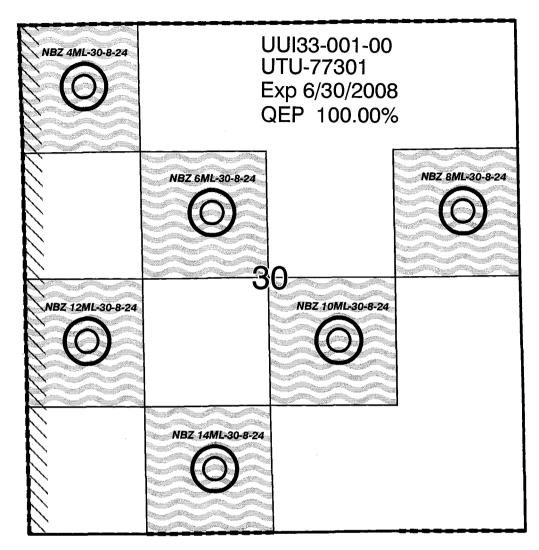
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day

July ,2005, by Angela Page.

Notary Public

My Commission Expires 07/08/2008



Sec 30, T8S-R24E



40-acre pool



Commingled well



Lease line



### Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin-Uintah County, Utah

Wells: NBZ 4ML-30-8-24, NBZ 6ML-30-8-24, NBZ 8ML-30-8-24, NBZ 10ML-30-8-24, NBZ 12ML-30-8-24, NBZ 14ML-30-8-24

Lease: UTU-77301

| QUESTÆR         |  |
|-----------------|--|
| Exploration and |  |

Production

| Geologist: JD Herman  | Landman: Angela Page                     |
|-----------------------|--|
| Engineer:             | Technician:                              |
| Date; August 16, 2005 | 05722\Maps\Utah maps\Comm 2005\30824.cdr |

Qep Uinta Basin, Inc. NBZ 10ML-30-8-24

### ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

| Formation   | Depth   |
|-------------|---------|
| Uinta       | Surface |
| Green River | 1760'   |
| Wasatch     | 4290'   |
| Mesa Verde  | 6440'   |
| TD          | 9000'   |

### 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| Substance | Formation  | Depth |
|-----------|------------|-------|
| Oil/Gas   | Mese Verde | 9000' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC.

NBZ 10ML-30-8-24

2158' FSL 2056' FEL

NWSE, SECTION 30, T8S, R24E

UINTAH COUNTY, UTAH

LEASE # UTU-77301

### **ONSHORE ORDER NO. 1**

### **MULTI - POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the NBZ 10ML-30-8-24 on September 22, 2005. Weather conditions were clear and sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

**Bureau of Land Management** 

Amy Torres

Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

### 1. Existing Roads:

The proposed well site is approximately 33 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

No improvements will be made to existing acces road.

### 2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

### 3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

### 4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

### 5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

### 10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

### **Interim Reclamation**

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

### Seed Mix:

Interim Reclamation:
6 lbs Hycrest Crested Wheatgrass
6 lbs Indian Rice Grass
Final Reclamation:
Seed Mix # 1 4 lbs. Fourwing Saltbush, 4 lbs. Hycrest Crested Wheat Grass, 3 lbs. Indian Rice Grass and
1 lbs. Needle & Thread Grass

### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

# QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for NBZ 10ML-30-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

### Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

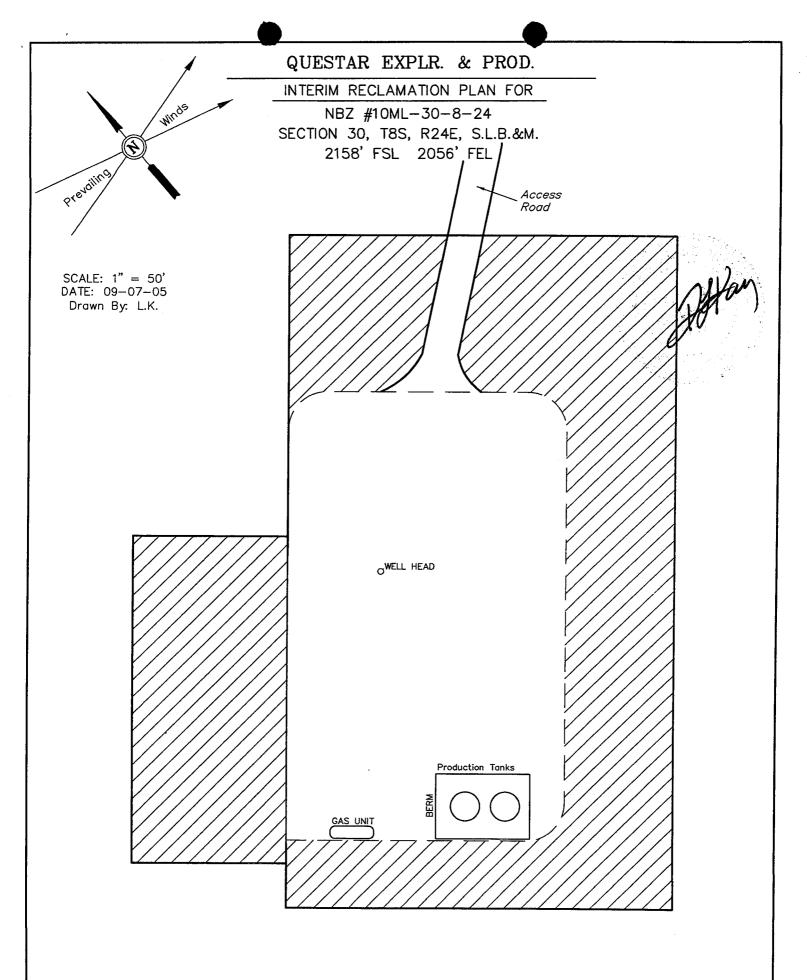
### **Environmental and Safety Concerns**

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

### **Operational and Mechanical Concerns for Gas Lines**

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ½ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.



### Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson Red Wash Representative 03-Oct-05

Date

# QUESTAR EXPLR. & PROD. NBZ #10ML-30-8-24

LOCATED IN UINTAH COUNTY, UTAH

**SECTION 30, T8S, R24E, S.L.B.&M.** 

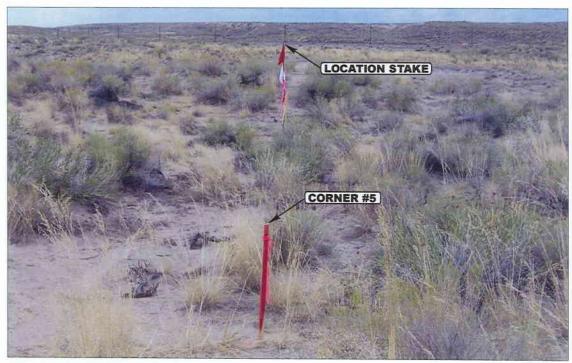


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

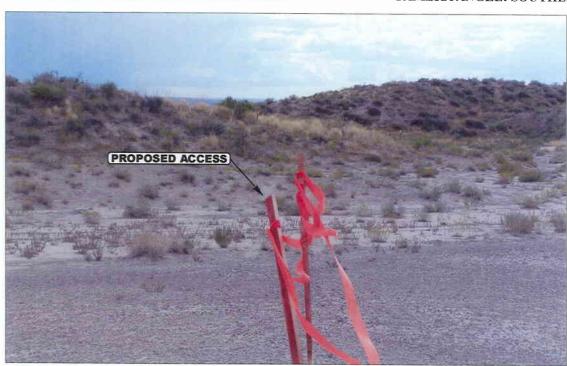
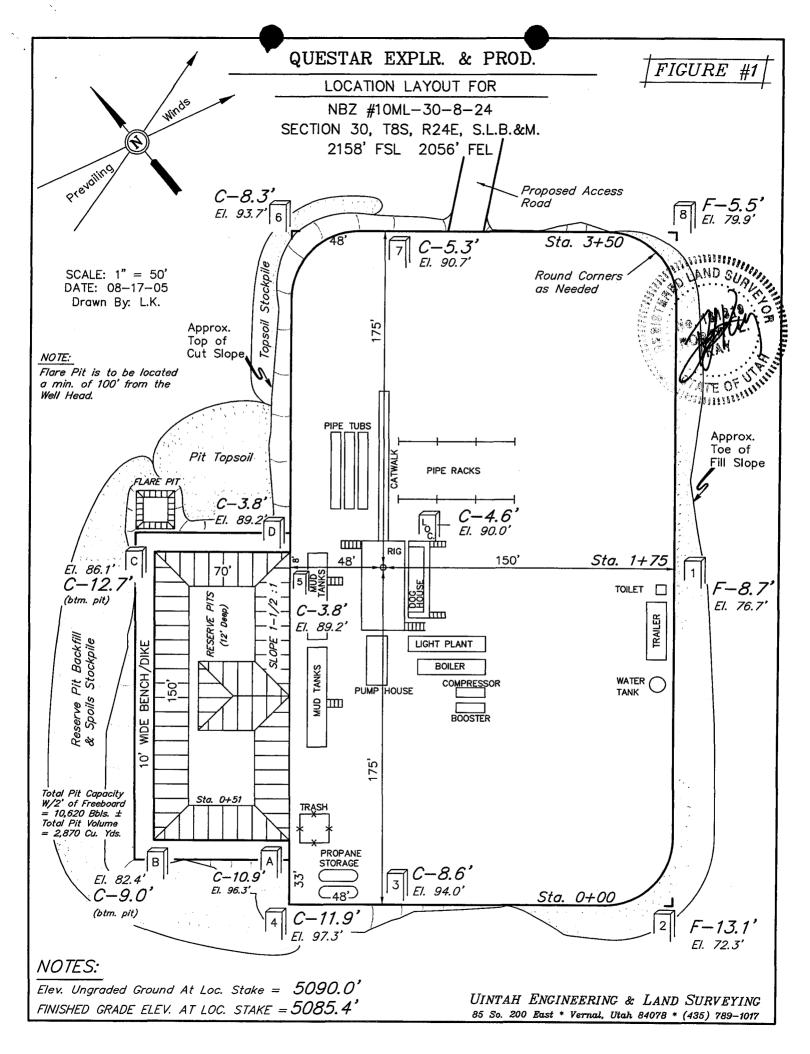


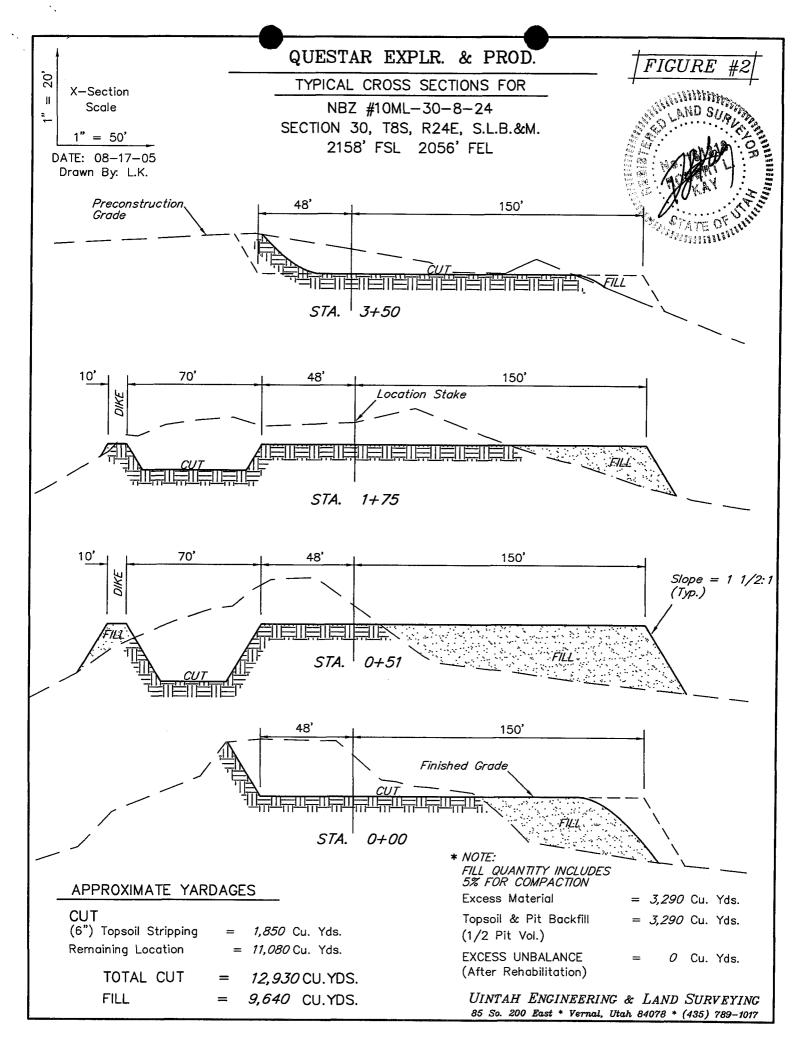
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

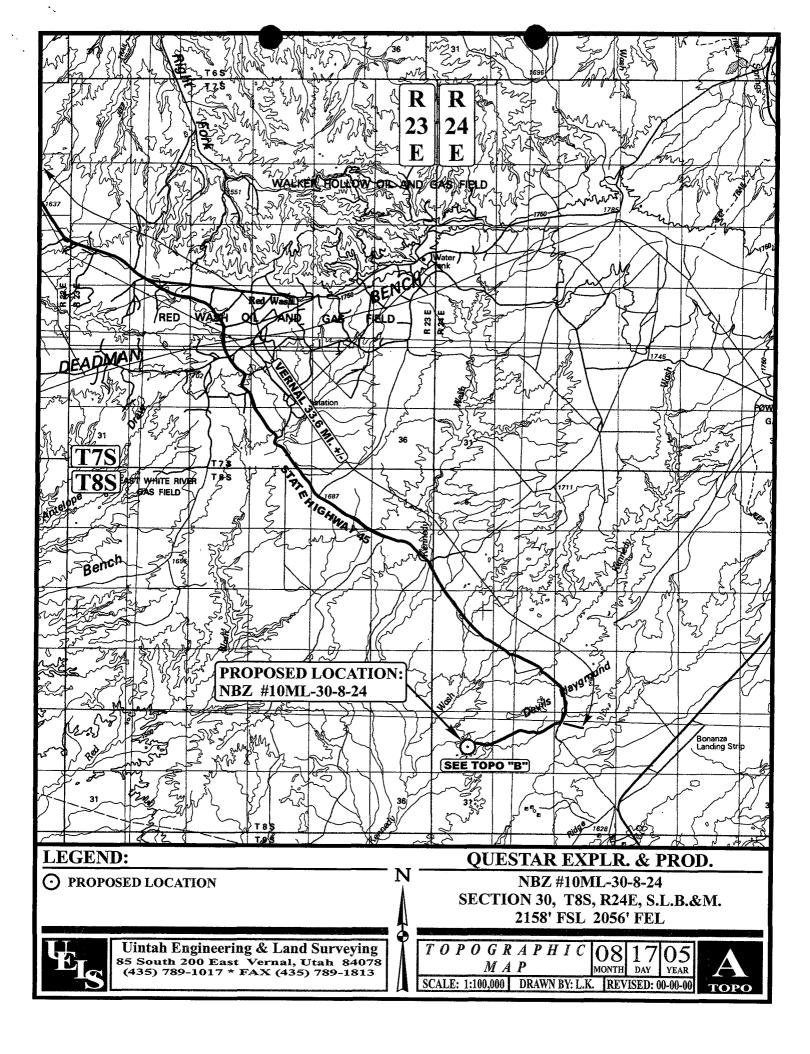
**CAMERA ANGLE: SOUTHWESTERLY** 

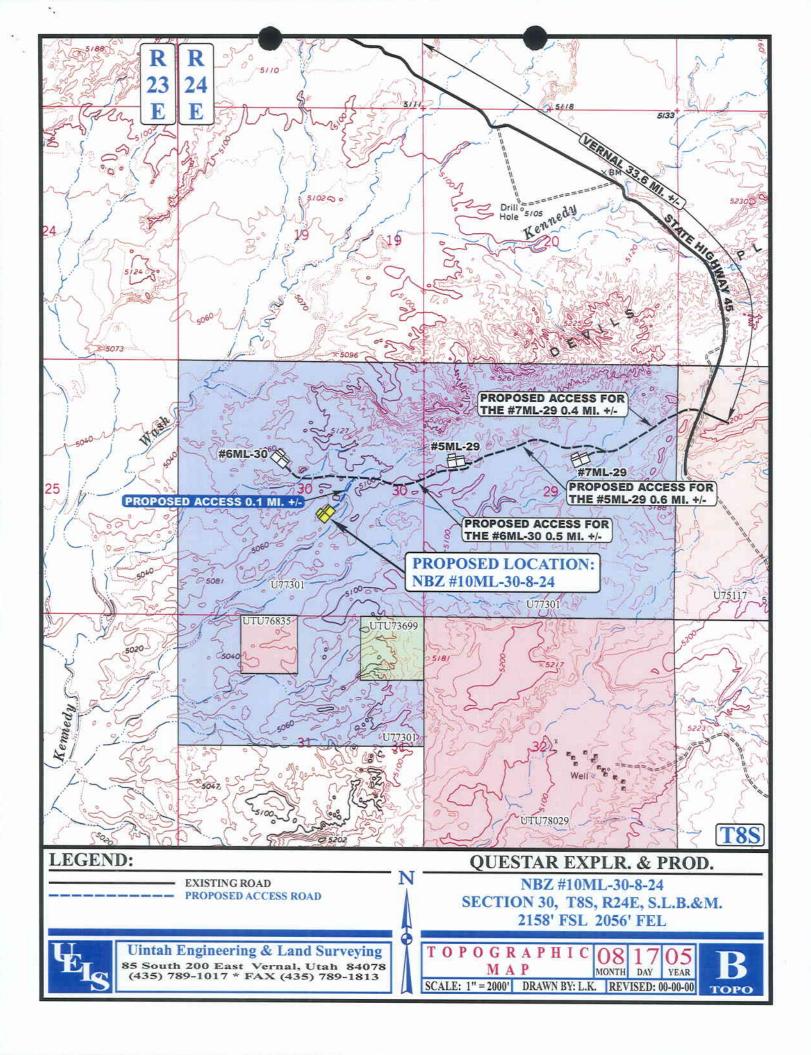


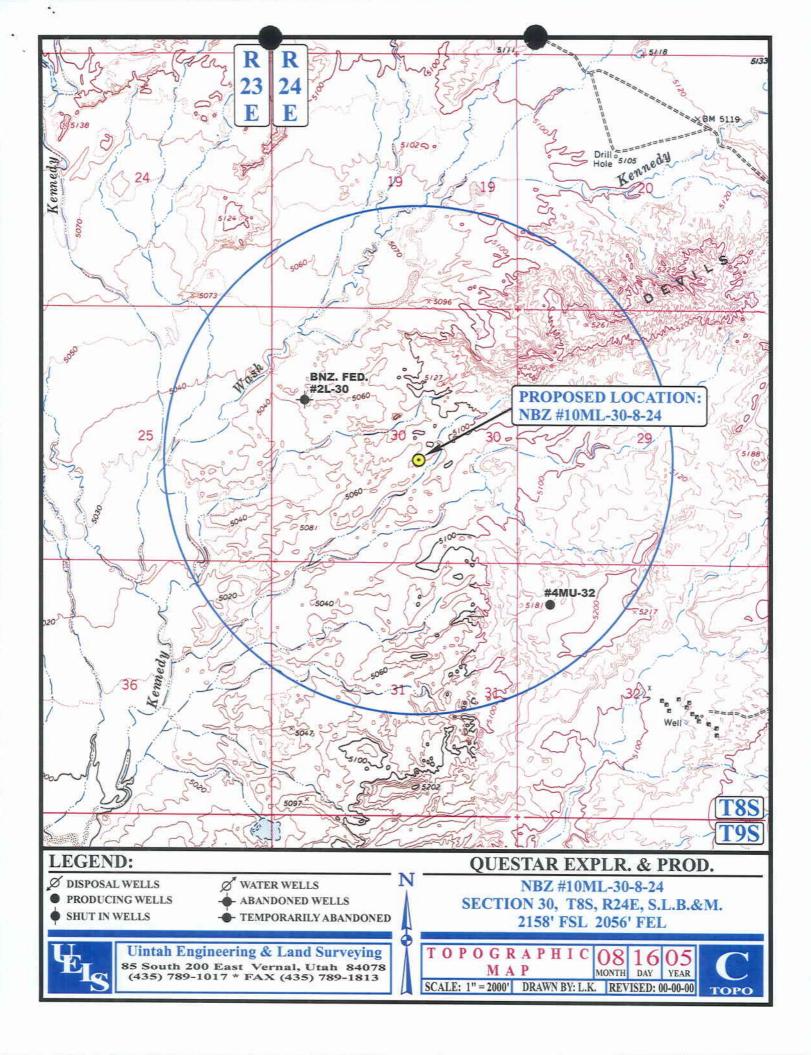
| LOCATION       | PHOTOS       | 08<br>MONTH | 17<br>DAY | 05<br>YEAR | РНОТО |
|----------------|--------------|-------------|-----------|------------|-------|
| TAKEN BY: D.A. | DRAWN BY: L. | K. REV      | ISED: (   | 00-00-00   |       |

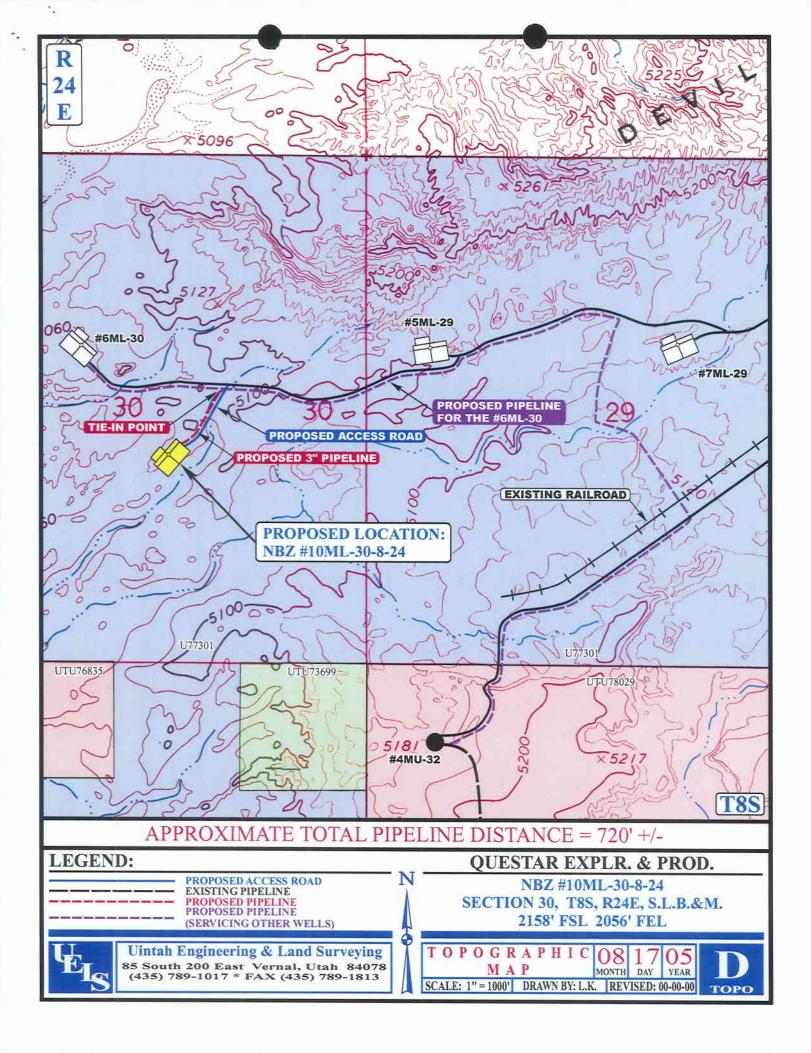




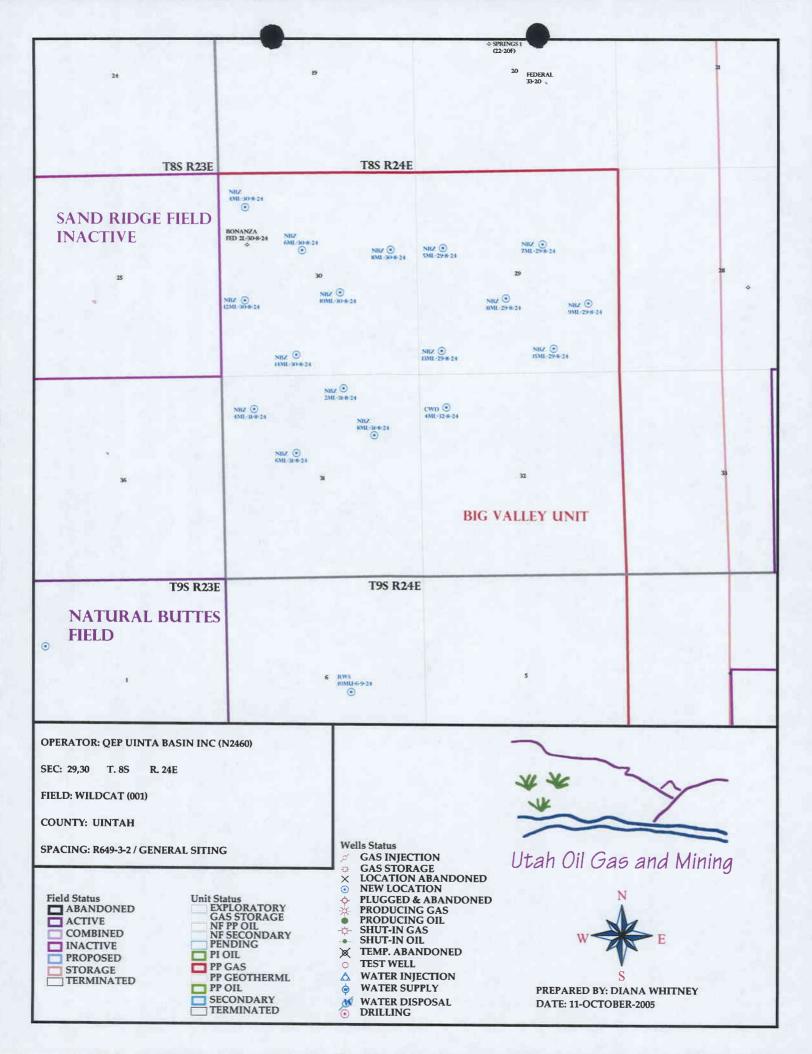








| APD RECEIVE         | D: 10/04/2005                          | API NO. ASSIGNED: 43-047-37232   |   |          |  |  |
|---------------------|--|--|---|----------|--|--|
|                     | , ,                                    | and the state of t |   |          |  |  |
| WELL NAME:          | NBZ 10ML-30-8-24                       |  |   |          |  |  |
| OPERATOR:           | QEP UINTA BASIN, INC. ( N2460 )        |  |   |          |  |  |
| CONTACT:            | JAN NELSON                             | PHONE NUMBER: 4  | 35-781-4331                                   |          |  |  |
|                     |  |  |   |          |  |  |
| PROPOSED LO         |  | INSPECT LOCATN   | 1 DV. / /                                     |          |  |  |
| NWSE                | 30 080S 240E                           | INSPECT LOCATION   | BY: / /                                       |          |  |  |
| SURFACE:<br>BOTTOM: |  | Tech Review  | Initials                                      | Date     |  |  |
| UINTAH              |  | Engineering  | DIND  | 10/24/05 |  |  |
| WILDCAT             | ( 1 )                                  | Geology  |   | 10/24/03 |  |  |
|                     | 1 - Federal                            | Surface  |   |          |  |  |
|                     | R: UTU-77301<br>ER: 1 - Federal        |  |   |          |  |  |
|                     | RMATION: MVRD                          | LATITUDE: 40.0   | 9230  |          |  |  |
| COALBED MET         | HANE WELL? NO                          | LONGITUDE: -109  | .2542   |          |  |  |
|                     |  |  |   |          |  |  |
| RECEIVED AN         | D/OR REVIEWED:                         | LOCATION AND SIT   | ING:  |          |  |  |
| ✓ Plat              |  | R649-2-3.  |   |          |  |  |
|                     | Fed[1] Ind[] Sta[] Fee[]               | <del> </del>   |   |          |  |  |
|                     | ESB000024 )                            | Unit BIG VALLEY  |   |          |  |  |
| 1                   | h (Y/N)                                | <u>√</u> R649-3-2. General   |   |          |  |  |
| _√ Oil S            | hale 190-5 (B) or 190-3 or 190-13      | Siting: 460 From Qtr/Qtr & 920' Between Wells  |   |          |  |  |
| Water               | Permit                                 | R649-3-3. I  | Exception                                     |          |  |  |
| ,                   | 43-8496 )                              | Drilling Uni   | i +   |          |  |  |
|                     | Review (Y/N)                           | Board Cause  |   |          |  |  |
|                     | e:)                                    | Eff Date:  |   |          |  |  |
| ~ <i>i</i>          | urf Agreement (Y/N)                    | Siting:  |   |          |  |  |
| <del></del>         | t to Commingle (Y/N) satch (MesaVe/de) | R649-3-11.   | Directional Dri                               | 111      |  |  |
|                     | 0.20                                   |  |   |          |  |  |
| COMMENTS: _         | Sop Seperate Sile                      |  | <u>, , , , , , , , , , , , , , , , , , , </u> |          |  |  |
|                     |  |  |   |          |  |  |
|                     |  | THE STATE OF THE S | <del></del>                                   |          |  |  |
| STIPULATION         | s: 1- federal papraval                 |  |   |          |  |  |
|                     | 2- Spacing Stip                        |  |   |          |  |  |
|                     | 3-comm                                 |  |   |          |  |  |
|                     |  |  |   |          |  |  |



### **United States Department of the Interior**

### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 11, 2005

### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

API#

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

WELL NAME

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

LOCATION

|              |     |              |     |    | 200  |      |      |     |      |     |
|--------------|-----|--------------|-----|----|------|------|------|-----|------|-----|
|              |     |              |     |    |      |      |      |     |      |     |
| 43-047-37240 | NBZ | 11ML-29-8-24 | Sec | 29 | T08S | R24E | 1949 | FSL | 2278 | FWL |
| 43-047-37237 | NBZ | 13ML-29-8-24 | Sec | 29 | T08S | R24E | 0601 | FSL | 0572 | FWL |
| 43-047-37241 | NBZ | 05ML-29-8-24 | Sec | 29 | T08S | R24E | 1979 | FNL | 0661 | FWL |
| 43-047-37243 | NBZ | 07ML-29-8-24 | Sec | 29 | T08S | R24E | 1926 | FNL | 2025 | FEL |
| 43-047-37244 | NBZ | 09ML-29-8-24 | Sec | 29 | T08S | R24E | 1789 | FSL | 0860 | FEL |
| 43-047-37246 | NBZ | 15ML-29-8-24 | Sec | 29 | T08S | R24E | 0627 | FSL | 1784 | FEL |
| 43-047-37229 | NBZ | 04ML-30-8-24 | Sec | 30 | T08S | R24E | 0859 | FNL | 0674 | FWL |
| 43-047-37230 | NBZ | 06ML-30-8-24 | Sec | 30 | T08S | R24E | 1996 | FNL | 2142 | FWL |
| 43-047-37231 | NBZ | 08ML-30-8-24 | Sec | 30 | T08S | R24E | 2009 | FNL | 0714 | FEL |
| 43-047-37232 | NBZ | 10ML-30-8-24 | Sec | 30 | T08S | R24E | 2158 | FSL | 2056 | FEL |
| 43-047-37233 | NBZ | 12ML-30-8-24 | Sec | 30 | T08S | R24E | 1980 | FSL | 0621 | FWL |
| 43-047-37234 | NBZ | 14ML-30-8-24 | Sec | 30 | T08S | R24E | 0547 | FSL | 1938 | FWL |
| 43-047-37235 | NBZ | 06ML-31-8-24 | Sec | 31 | T08S | R24E | 2021 | FNL | 1891 | FWL |
| 43-047-37236 | NBZ | 04ML-31-8-24 | Sec | 31 | T08S | R24E | 0859 | FNL | 0810 | FWL |
| 43-047-37239 | NBZ | 02ML-31-8-24 | Sec | 31 | T08S | R24E | 0344 | FNL | 2015 | FEL |
| 43-047-37238 | NBZ | 08ML-31-8-24 | Sec | 31 | T08S | R24E | 1581 | FNL | 1233 | FEL |
|              |     |              |     |    |      |      |      |     |      |     |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



### State of Utah

### Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

October 24, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBZ 10ML-30-8-24 Well, 2158' FSL, 2056' FEL, NW SE, Sec. 30, T. 8 South,

R. 24 East, Uintah County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37232.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

| Operator:              | erator: QEP Uinta Basin, Inc. |            |                    |  |  |  |
|------------------------|-------------------------------|------------|--------------------|--|--|--|
| Well Name & Number     | NBZ 10ML-30-8                 | -24        |                    |  |  |  |
| API Number:            | 43-047-37232                  |            |                    |  |  |  |
| Lease:                 | UTU-77301                     |            |                    |  |  |  |
| Location: <u>NW SE</u> | Sec. 30_                      | T. 8 South | <b>R.</b> _24 East |  |  |  |

### **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

|   |  |                                   |                        |                                 | ,  |
|---|--|-----------------------------------|------------------------|---------------------------------|--|
| Form 3160-5<br>(November 1994)  | UNITED STATES                              |                                   |                        |                                 | FORM APPROVED<br>DMB No. 1004-0135   |
| DEFACTMENT OF THE INTERIOR  |  |                                   |                        |                                 | Expires July 31, 1996  |
| BUREAU OF LAND MANAGEMENT   |  |                                   |                        |                                 | No.  |
| SUNDRY NOTICES AND REPORTS ON WELLS   |  |                                   |                        |                                 |  |
| Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.   |  |                                   |                        |                                 | ottee or Tribe Name  |
| abandoned well.   | Use Form 3160-3 (APD) fo                   | r such proposals.                 |                        | N/A                             |  |
| SUBMIT IN TRIPLIC  1. Type of Well  | ATE - Other Instruction                    | ons on reverse si                 | de                     |                                 | greement, Name and/or No.  / UNIT # UTU-81308X   |
| Oil Well X Gas Well   | Other                                      |                                   |                        | 8. Well Name a                  | nd No.   |
| 2. Name of Operator   | Other                                      |                                   |                        | NBZ 10ML-3                      |  |
| QEP Uinta Basin, Inc.   | Contact: Jan 1                             | Velson                            |                        | 9. API Well No                  |  |
| 3a. Address   | Jonata Carr                                | 3b. Phone No. (include a          | rea code)              | 43-047-3723                     |  |
| 11002 East 17500 South, Vernal,   | UT 84078                                   | 435-781-4331                      |                        |                                 | ol, or Exploratory Area  |
| 4. Location of Well (Footage, Sec., T., R., M   |  |                                   |                        | UNDESIGNA                       | ATED   |
| 2158' FSL 2056' FEL NWSE, SEC   | TION 30, T8S, R24E                         |                                   |                        | 11. County or Pa                | rish, State  |
|   |  |                                   |                        | Uintah                          |  |
|   |  |                                   | ****                   | Oman                            |  |
| 12. CHECK APPROPRIATE BOX(ES) T   |  | NOTICE, REPORT, OR (              | OTHER DATA             |                                 |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION                             |                                   |                        |                                 |  |
| Notice of Intent  | Acidize                                    | Dеерел                            | $=$ $\cdot$            | Start/Resume)                   | Water Shut-Off   |
| Subsequent Report   | Alter Casing                               | Fracture Treat                    | Reclamation            | F                               | Well Integrity   |
| Subsequent Report   | Casing Repair Change Plans                 | New Construction Plug and Abandon | Recomplete Temporarily | A bandan                        | Other  |
| Final Abandonment Notice  | Convert to Injection                       | Plug Back                         | Water Dispo            |                                 | LOCATION CHANGE  |
| 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) |  |                                   |                        |                                 |  |
| QEP Uinta Basin, Inc. has moved 2125' FSL 2018' FEL. No other lea   |  |                                   |                        | footages are                    | as follows:  |
| Revised plats are attached.   | Le48844 K                                  | 40,092                            | 208                    |                                 |  |
|   | 4439 2424                                  | -109.25                           | 4014                   |                                 |  |
|   |  |                                   |                        | the second second second second | ·<br>·   |
|   |  |                                   | Few a                  | 2-22                            | -06  |
|   |  |                                   | 1                      | C#1                             | <b></b>  |
|   |  |                                   | ν.                     |                                 |  |
| 14 11 1 2 2 6 1 4 1 6   | 1  |                                   | 4                      |                                 | and the second of the second o |
| 14. I hereby certify that the foregoing is true ar Name ( <i>Printed/Typed</i> )  | id correct                                 | Title                             |                        |                                 |  |
| 1   |  |                                   |                        |                                 |  |
| Jan Nelson Signature  | <del></del>                                | Regulatory Affair                 | s                      |                                 |  |
| Signature Any I   | 1/5/h.                                     | Date                              |                        |                                 |  |
| 1 41 7  | 190.0                                      | February 10, 200                  |                        |                                 |  |
|   | THIS SPACE F                               | OR FEDERAL OR STATE               |                        | · .                             |  |
| Approved by   |  | TIBRADLEY ENVIRONMENTA            |                        |                                 | Date 02-72-06  |
| Conditions of approval, if any, are attached. Approval  | of this notice does not warrant or certif  | y Office                          |                        | I                               | <del>-</del>   |
| that the applicant holds legal or equilable title to those entitle the applicant to conduct operations thereon.   | rights in the subject lease which would    | -                                 |                        |                                 |  |
| Title 18 U.S.C. Section 1001, makes it a crime for any  | person knowingly and willfully to make     | e to any department or agency of  | the United Space       | *FIMED                          |  |
| fraudulent statements or representations as to any matte  | π within its jurisdiction.                 |                                   |                        |                                 |  |
| (Instructions on reverse)   |  |                                   | FFI                    | 3 1 6 2006                      |  |
|   | Federal Approval of<br>Action is Necessary | this                              |                        |                                 |  |
|   | Action is Necessary                        |                                   | DIV. OF O              | IL, GAS & MIN                   | ING  |

£,

### QUESTAR EXPLR. & PROD.

NBZ #10ML-30-8-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 30, T8S, R24E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHEASTERLY** 

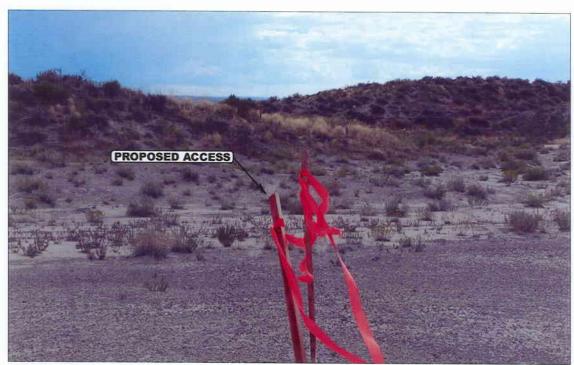


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

**CAMERA ANGLE: SOUTHWESTERLY** 



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 17 05 MONTH DAY YEAR

РНОТО

TAKEN BY: D.A. | DRAWN BY: L.K. | REVISED: 02-06-06

6-06

T8S, R24E, S.L.B.&M. R24 1916 Brass S89°39'27"E - 2553.72' (Meas.) S89°40'50"E - 2641.46' (Meas.) Cap 1.8' High 1916 Brass 1916 Brass Cap 1.8' High, Cap 0.3' High Steel Post LOT 1 5280.24' (Meas. NO0'01'57 LOT 2 1916 Brass Cap 1.0' High NBZ #10ML-30-8-24 M.,82,Z0.00S 2018 Elev. Ungraded Ground = 5089' LOT 3 LOT 4 1.5'x3/4" 1916 Brass Rebar in Cap 1.6' High. 1916 Brass Sand Dune. Steel Post No Cap N89°44'47"W - 2561.33' (Meas.) N89°51'13"W - 2640.98' (Meas.) (AUTONOMOUS NAD 83) LATITUDE = 40.05'31.99" (40.092219) LEGEND: LONGITUDE =  $109^{\circ}15'16.69''$  (109.254636) = 90° SYMBOL (AUTONOMOUS NAD 27) = PROPOSED WELL HEAD. LATITUDE =  $40^{\circ}05'32.11"$  (40.092253) = SECTION CORNERS LOCATED. LONGITUDE = 109'15'14.25" (109.253958)

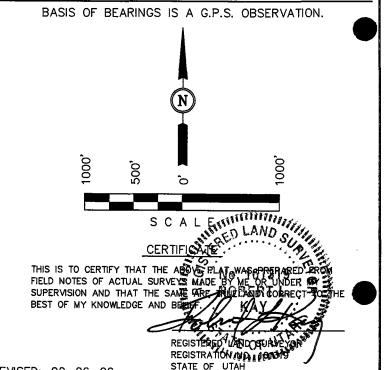
### QUESTAR EXPLR. & PROD.

Well location, NBZ #10ML-30-8-24, located as shown in the NW 1/4 SE 1/4 of Section 30, T8S, R24E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 34, T8S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

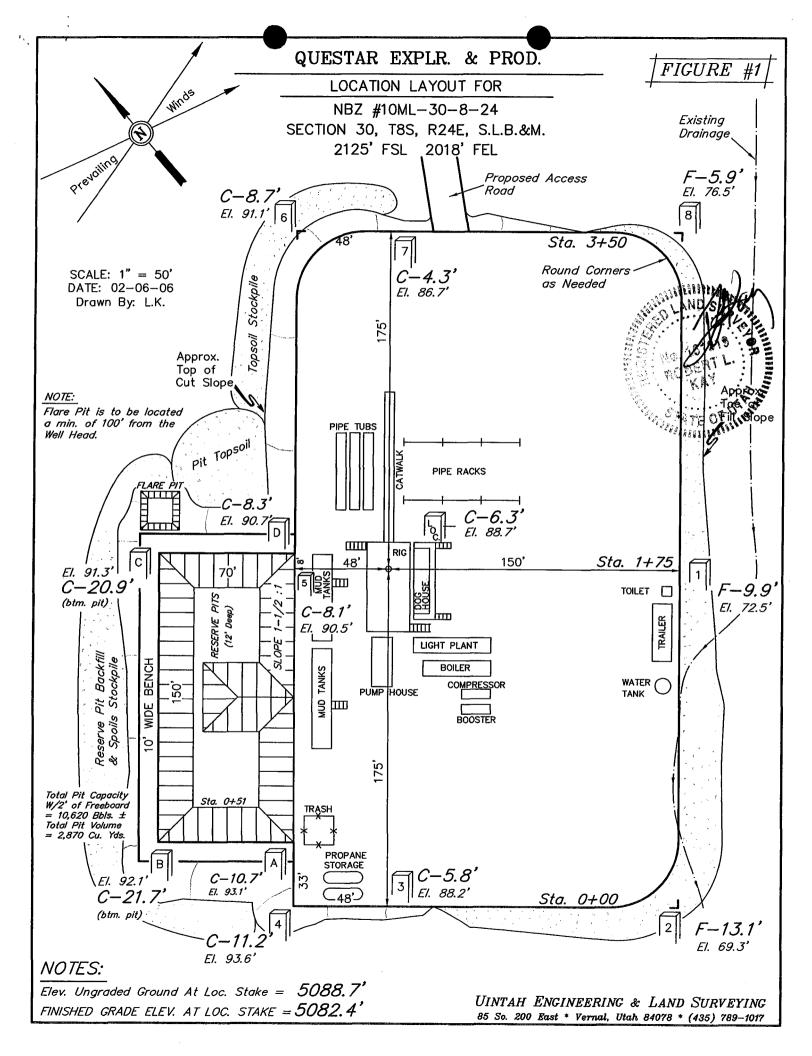
### BASIS OF BEARINGS

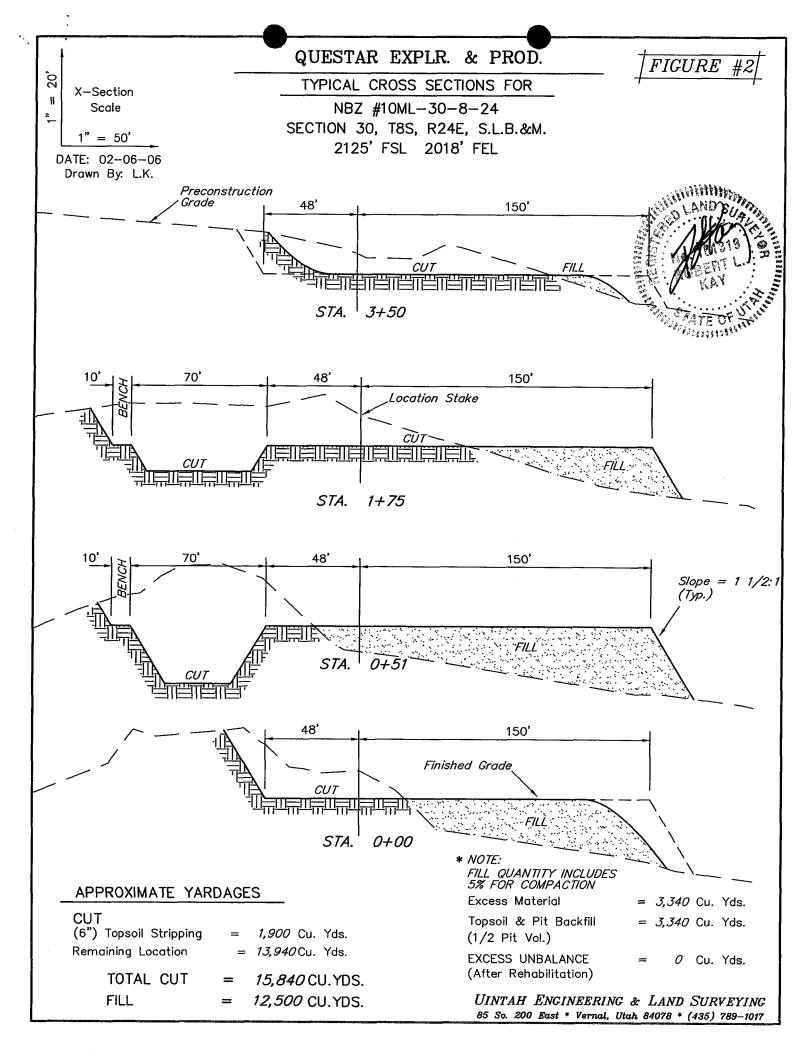


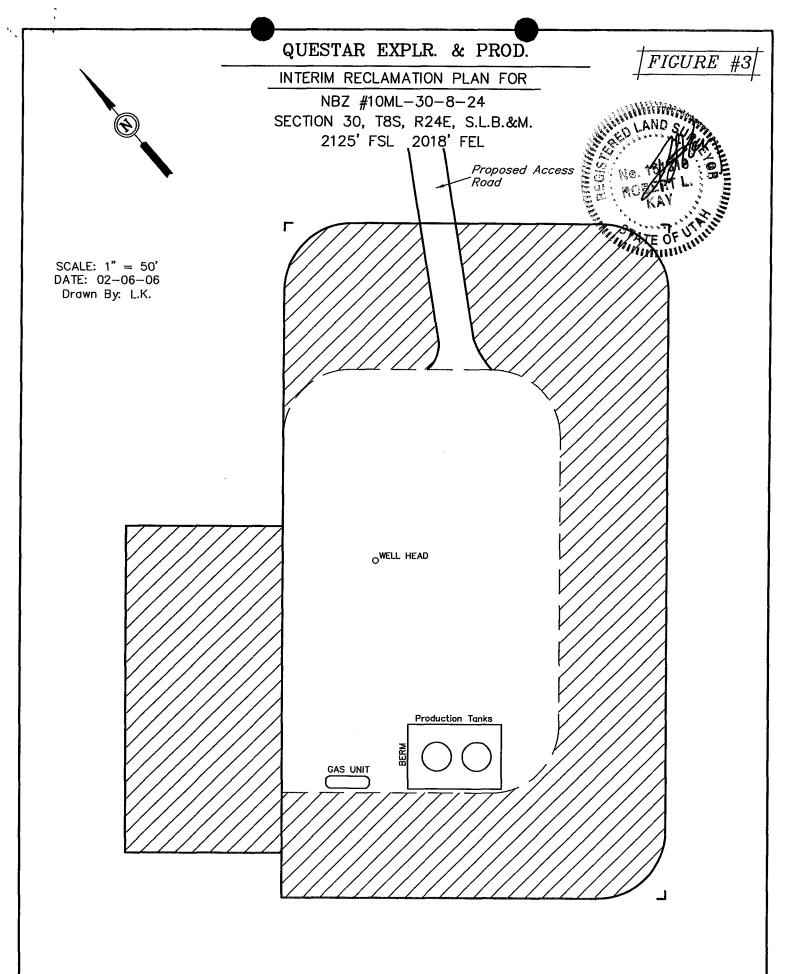
REVISED: 02-06-06

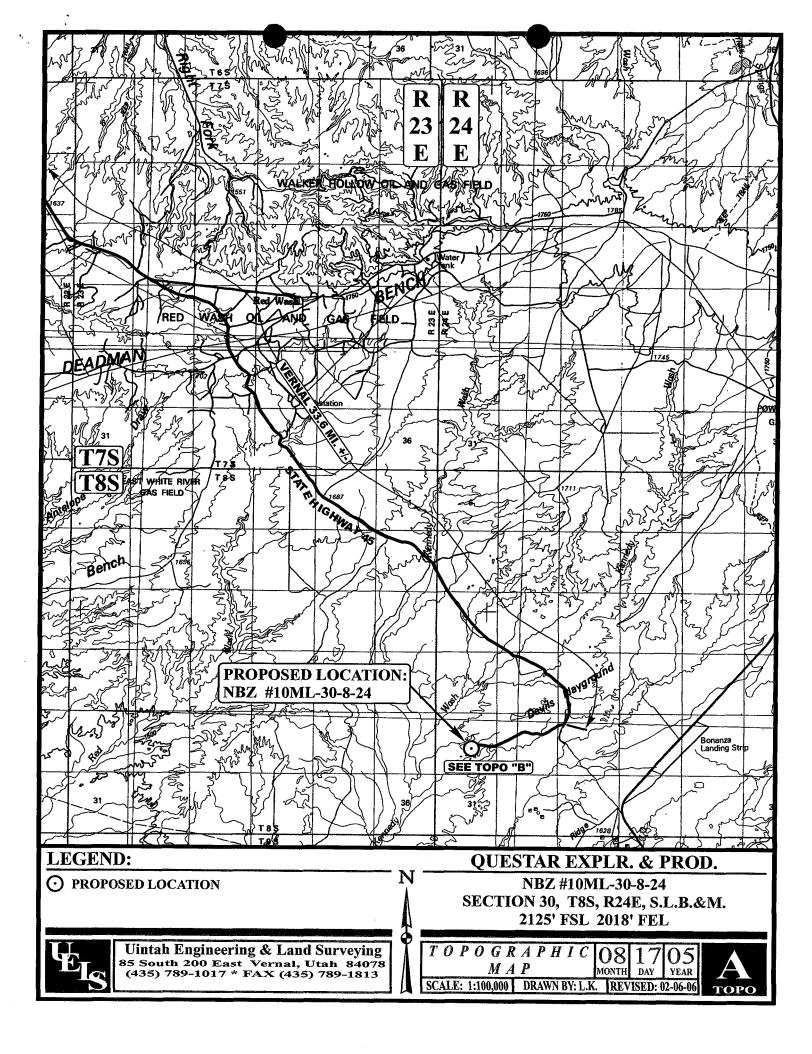
## UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

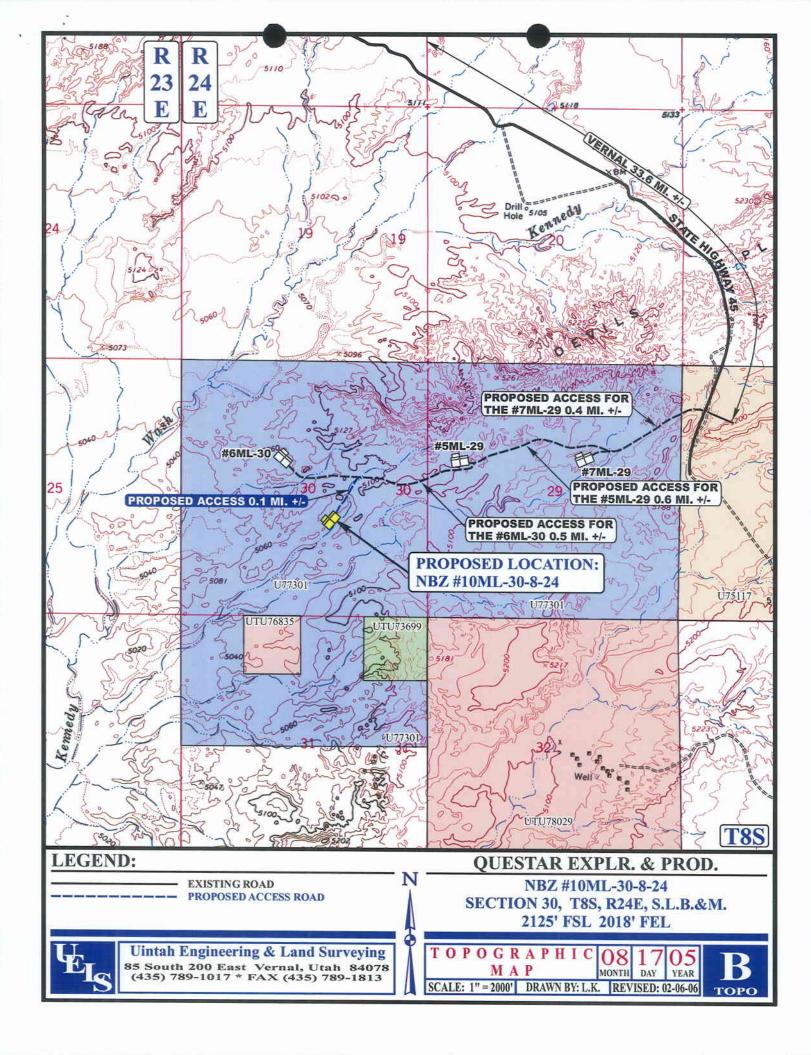
| SCALE<br>1" = 1000' | DATE SURVEYED: DATE DRAWN: 08-12-05 08-17-05 |
|---------------------|--|
| D.A. T.A. L.K.      | REFERENCES<br>G.L.O. PLAT                    |
| WEATHER<br>HOT      | FILE QUESTAR<br>EXPLR. & PROD.               |

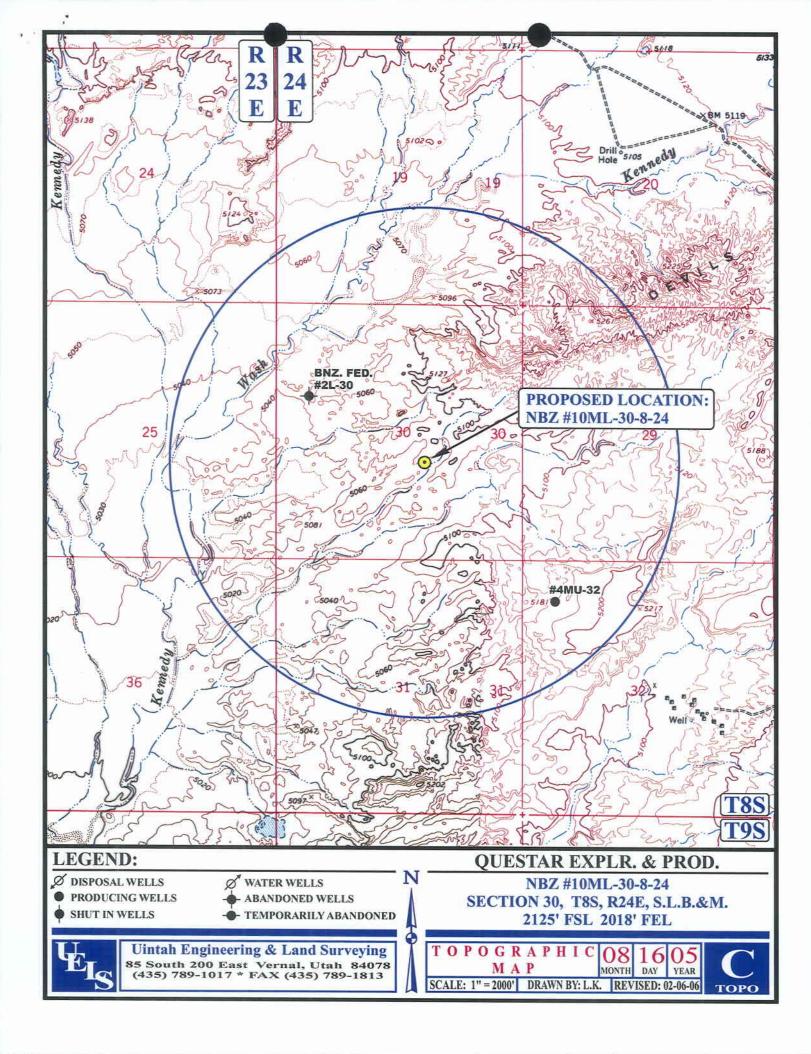


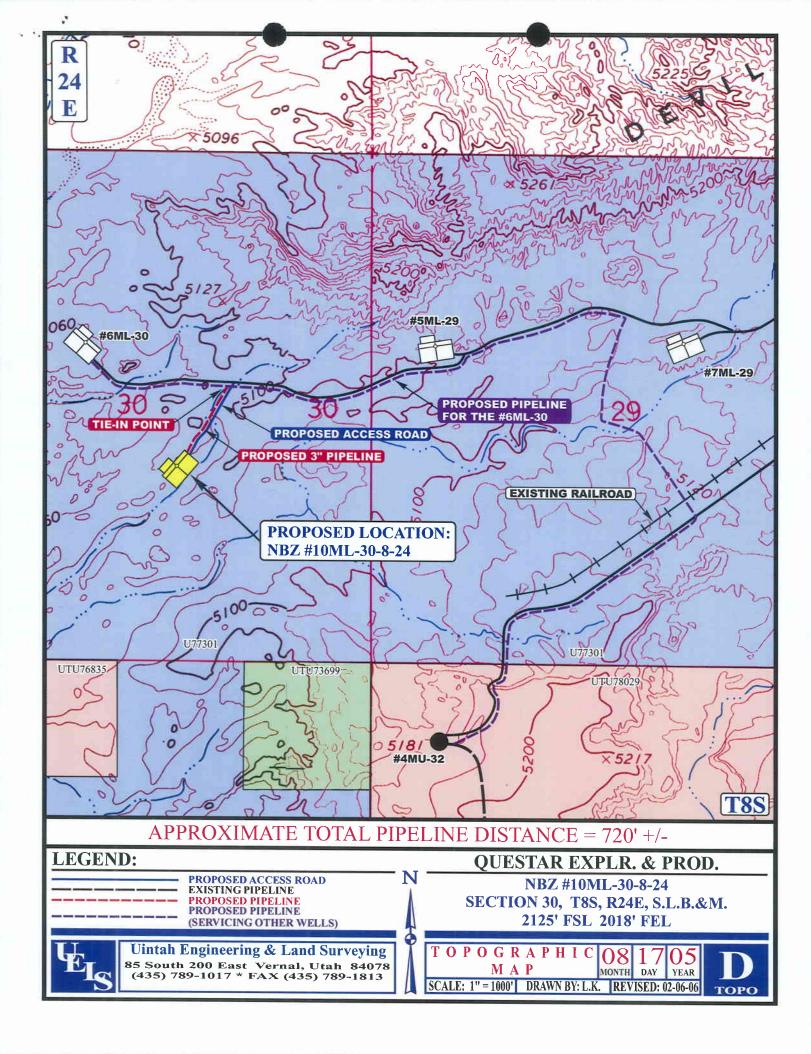












Form 3160-3 (July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

SUBMIT IN TRIPLICATE DUS

5. LEASE DESIGNATION AND SERIAL NO.

BLM VERNAL, UTAH

UTU-77301

| APPLICATION FOR PER  | N/A                                    |  |                                 |                      |  |  |
|--|--|--|---------------------------------|----------------------|--|--|
| TYPE OF WORK   |  |  | 7. UNIT AGREEMENT NA            | ME                   |  |  |
| DRILL ☑  | DEEPEN                                 |  | BIG VALLEY UN                   | IT # UTU-81308X      |  |  |
| TYPE OF WELL   |  |  | 8. FARM OR LEASE NAM            | ME, WELL NO.         |  |  |
|  | LE MULTIPLE                            | . 🗆  |                                 |                      |  |  |
| OIL WELL GAS WELL OTHER ZO   | NE ZONE                                | •  | NBZ 10ML-30-8-24                |                      |  |  |
| 2. NAME OF OPERATOR  | Contact: Jan Ne                        | elson  | 9.APTNUMBER:                    |                      |  |  |
| QEP UINTA BASIN, INC. E-Mail: jan.nelson@questar.com                                 |  |  | 430473723L                      |                      |  |  |
| 3. ADDRESS Telphone number   |  |  | 10. FIELD AND POOL, OR WILDCAT  |                      |  |  |
| 11002 E. 17500 S. Vernal, Ut 84078 Phone 435-781-4331 Fax 435-781-4323               |  |  | UNDESI                          | GNATED               |  |  |
| 4. LOCATION OF WELL (Report location clearly a                                       | th and State requirements*)            | 11. SEC.,T, R, M, OR BLI   | <b>C&amp; SURVEY OR AREA</b>    |                      |  |  |
|  | EL, NWSE, SECTION                      | 30, T8S, R24E  |                                 |                      |  |  |
| At proposed production zone  |  |  |                                 | R24E Mer SLB         |  |  |
| 14. DISTANCE IN MILES FROM NEAREST TOWN  | OK POSTOFFICE*                         |  | 12. COUNTY OR PARISH            |                      |  |  |
| 33 + / - SOUTHEAST OF VERNAL, UTAH  15. DISTANCE FROM PROPOSED LOCATION TO           | NEADEST                                | 16.NO.OF ACRES IN LEASE  | Uintah<br>17. NO. OF ACRES ASSI | UT GNED TO THIS WELL |  |  |
| PROPERTY OR LEASE LINE, FT.  | NEAREST                                | TOMO.OT AGICEO III ZESTOE  | M. NO. OF AGREG AGO!            | CIVED TO THIS WELL   |  |  |
| (also to nearest drig,unit line if any)  |  | 1505.46  | . 4                             | .0                   |  |  |
| 2056' +/-  |  |  |                                 |                      |  |  |
| 18.DISTANCE FROM PROPOSED location to near   | est well, drilling,                    | 19. PROPOSED DEPTH   | 20. BLM/BIA Bond No. on file    |                      |  |  |
| completed, applied for, on this lease, ft  |  | 9000'  | ESB000024                       |                      |  |  |
|  |  | 3000   |                                 |                      |  |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.  | •                                      | 22. DATE WORK WILL START   | 23. Estimated duration          |                      |  |  |
| 5085.4'  |  | ASAP   | 10 days                         |                      |  |  |
| 24. Attachments  |  | *.   |                                 |                      |  |  |
| The following,completed in accordance with the                                       | equirments of Onsh                     | ore Oil and Gae Order No. 1 sha  | Il he attached to this form     | ···                  |  |  |
| Well plat certified by a registered surveyor.  | oquiments of onsir                     | Bond to cover the operations unle  | •                               |                      |  |  |
| 2. A Drilling Plan   |  | Item 20 above).  | or colored by an oxioning to    | (555                 |  |  |
| 3. A surface Use Plan ( if location is on National Forest S                          | stem Lands,                            | 5. Operator certification.   |                                 |                      |  |  |
| the SUPO shall be filed with the appropriate Forest Ser                              | vice Office).                          | 6. Such other site specific informatio   | n and/or plans as may be red    | uired by the         |  |  |
|  |  | authorized officer.  |                                 |                      |  |  |
|  |  |  | . Pare                          |                      |  |  |
|  |  | - Control of the Cont | OV W                            |                      |  |  |
| SIGNED Fran & LEON   | Name (printed/ty                       | yped) Jan Nelson Stephen Divided   | isiON                           | October 3, 2005      |  |  |
| TITLE Regulatory Affairs   | <del></del>                            | yped) Jan Nelson Singh Diff Gas FOR RE   | CORD ON DATE                    | CEIVED               |  |  |
| (This space for Federal or State office use)   | or State office use) FOR MA            |  | FE                              | B 1 6 2006           |  |  |
| PERMIT NO.   | APPROV                                 | AL DATE  |                                 |                      |  |  |
| Application approval does not warrant or certify the applicant holds any legal or eq | itable title to those rights in the su | bject lease which would entitle the applicant to conduc  | t operations thereon            | IL, GAS & MINING     |  |  |
| CONDITIONS OF APPROVAE, IF ANY:  |  | Amainiams Patricks & &   |                                 |                      |  |  |
|  | <u></u>                                | Assistant Field Manager  |                                 | n2/10/206            |  |  |
| APPROVED BY STATE MINERAL RESOURCES  |  |  | DATE                            | :02//0/2 <b>06</b>   |  |  |

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

\*See Instructions On Reverse Side

on 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the







### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

170 South 500 East

**VERNAL, UT 84078** 

(435) 781-4400



### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

QEP Uinta Basin, Inc.

Location:

NWSE, Sec 30, T8S, R24E

Well No: API No:

NBZ 10ML-30-8-24

Lease No:

UTU-77301

43-047-37232

Agreement:

Big Valley Unit

Petroleum Engineer: Petroleum Engineer: Matt Baker Michael Lee Office: 435-781-4490 Office: 435-781-4432 Office: 435-781-4502 Cell: 435-828-4470 Cell: 435-828-7875

Supervisory Petroleum Technician: **Environmental Scientist:** 

Jamie Sparger Paul Buhler Karl Wright

Office: 435-781-4475

Cell: 435-828-3913 Cell: 435-828-4029

**Environmental Scientist:** Natural Resource Specialist:

Holly Villa

Office: 435-781-4484 Office: 435-781-4404

Natural Resource Specialist:

Melissa Hawk After hours contact number: (435) 781-4513

Office: 435-781-4476 FAX: (435) 781-4410

### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

### **NOTIFICATION REQUIREMENTS**

Location Construction (Notify Paul Buhler)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: NBZ 10ML-30-8-24 2/9/2006

### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
- The buried pipeline exception request has been received. It has been determined that
  the pipeline route has bedrock exposed at the surface. The exception is granted for a
  surface pipeline. Since the exception is granted the pipeline will be laid on the surface
  and a monitoring the line for paleo material would not be necessary

Page 3 of 6 Well: NBZ 10ML-30-8-24 2/8/2006

#### DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

#### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well: NBZ 10ML-30-8-24 2/8/2006

- No location will be constructed or moved, no well will be plugged, and no drilling or
  workover equipment will be removed from a well to be placed in a suspended status
  without prior approval of the BLM, Vernal Field Office. If operations are to be suspended
  for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained
  and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
  Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
  until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
  written report requirement. Any additional construction, reconstruction, or alterations of
  facilities, including roads, gathering lines, batteries, etc., which will result in the
  disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
  Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
  Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
  of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
  which operations commence and continue each month until the well is physically
  plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals
  Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Page 5 of 6 Well: NBZ 10ML-30-8-24 2/8/2006

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
  Petroleum Engineers will be provided with a date and time for the initial meter calibration
  and all future meter proving schedules. A copy of the meter calibration reports will be
  submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
  API standards for liquid hydrocarbons and the AGA standards for natural gas
  measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - o Operator name, address, and telephone number.
  - o Well name and number.
  - o Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - o Date well was placed in a producing status (date of first production for which royalty will be paid).
  - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - o Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
   "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water

Page 6 of 6 Well: NBZ 10ML-30-8-24 2/8/2006

analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field
Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
of the well, in order that a representative may witness plugging operations. If a well is
suspended or abandoned, all pits must be fenced immediately until they are backfilled.
The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
30 days after the actual plugging of the well bore, showing location of plugs, amount of
cement in each, and amount of casing left in hole, and the current status of the surface
restoration.

| Form 3160-5<br>(November 1994)  | UNITED STATES   | •  | FORM APPROVED<br>OMB No. 1004-0135  |
|---|---|--|---|
| L. DELY   | ARTMENT OF THE INTERIO  |  | Expires July 31, 1996   |
| 1   | EAU OF LAND MANAGEMEN   |  | 5. Lease Serial No.   |
|   | NOTICES AND REPORTS ON  |  | <u>U</u> TU-77301   |
|   | form for proposals to drill   |  | 6. If Indian, Allottee or Tribe Name  |
| abandoned well.   | Use Form 3160-3 (APD) for s   | uch proposals.   |   |
|   |   |  | N/A   |
| SURMIT IN TRIPLIC   | ATE - Other Instruction   | e on roverse side  | 7. If Unit or CA/Agreement, Name and/or No.   |
|   |   | on reverse side  | BIG VALLEY UNIY # UTU-81308X  |
| 1. Type of Well   | <u></u> .   |  |   |
| Oil Well X Gas Well   | Other   |  | 8. Well Name and No.  |
| 2. Name of Operator   |   |  | NBZ 10ML-30-8-24  |
| QEP Uinta Basin, Inc.   | Contact: Darryl k   | (пор   | 9. API Well No.   |
| 3a. Address   | 3b  | Phone No. (include area code)  | 43-047-37232  |
| 11002 East 17500 South, Vernal,   |   | 35-828-0394  | 10. Field and Pool, or Exploratory Area   |
| 4. Location of Well (Footage, Sec., T., R., M.  |   |  | UNDESIGNATED  |
| 2158; FSL 2056' FEL NWSE, SEC   | TION 30, T8S, R24E  |  | 11. County or Parish, State   |
|   |   |  | UINTAH  |
|   |   |  | OINTAIT   |
| 12. CHECK APPROPRIATE BOX(ES) T   |   | TICE, REPORT, OR OTHER DATA  |   |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |   |
| Notice of Intent  | Acidize   | Deepen Production (S   | Start/Resume) Water Shut-Off  |
|   | X Alter Casing  | Fracture Treat Reclamation   | Well Integrity  |
| Subsequent Report   | Casing Repair   | New Construction Recomplete  | Other   |
| <u></u>   | Change Plans  | Plug and Abandon Temporarily   | Abandon   |
| Final Abandonment Notice  | Convert to Injection  | Plug Back Water Dispos   |   |
| Following completion of the involved opera  | ill be performed or provide the shoot<br>ations. If the operation results in a<br>domment Notices shall be filed only | if No. on file with BLM/BIA. Required su                             | oposed work and approximate duration thereof, cal depths of all pertinent markers and zones, bequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once, have been completed, and the operator has |
| QEP Uinta Basin, Inc., proposes to Casing will be J55, 36 lbs., cemen   | o drill until we encounter bir<br>t to surface with premium c   | ds nest, then at least 300 feet be<br>ement.                         | elow birds nest.  |
|   |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY |   |
| 14. I hereby certify that the foregoing is true ar  | ıd correct  |  |   |
| Name (Printed/Typed)  | ·   | Title  |   |
| Jan Nelson  | Regulatory Affairs  |  |   |
| Signature   | Date  | ***  |   |
| Lan 1   | Wsz,  | April 13, 2006   |   |
|   | THIS SPACE FOR  | FEDERAL OR STATE USE   |   |
| Approved by   |   | Title  | Date  |
|   |   | Title  | Date  |
| Conditions of approval, if any, are attached. Approval  | of this notice does not warrant or certify  | Office   |   |
| that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon. | ngnts in the subject lease which would  |  |   |
| Title 18 U.S.C. Section 1001, makes it a crime for any  | nerson knowingly and willfully to male to   | any denominant on comparable This 10                                 | 6.1 6.00  |
| fraudulent statements or representations as to any matter   |   | any department or agency of the United States any                    |   |
|   | a wichin its jurisdiction.  |  | RECEIVED  |
| (Instructions on reverse)   |   |  | APR 1 7 2006  |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

|   | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |  |
|---|---|--|
| SUNDR   | Y NOTICES AND REPORTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for proposals to drill drill horizontal              | new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to laterals. Use APPLICATION FOR PERMIT TO DRILL form for each proposals. | 7. UNIT OF CA AGREEMENT NAME:<br>BIG VALLEY UNIT# UTU-81308X                 |
| TYPE OF WELL OIL WELL   | ☐ GAS WELL ☑ OTHER  | 8. WELL NAME and NUMBER: NBZ 10ML-30-8-24                                    |
| 2. NAME OF OPERATOR:  |   | 9. API NUMBER:<br>4304737232   |
| QEP UINTA BASIN, INC  3. ADDRESS OF OPERATOR: 11002 E. 17500 S.           | PHONE NUMBER: (435) 781-4331  | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED                                 |
| 4. LOCATION OF WELL  FOOTAGES AT SURFACE: 2125                            |   | COUNTY: UINTAH   |
| QTR/QTR, SECTION, TOWNSHIP, RA  | NGE, MERIDIAN: NWSE 30 8S 24E   | STATE: UTAH  |
| 11. CHECK APP   | ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO   | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |
| NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: | ACIDIZE DEEPEN  ALTER CASING FRACTURE TREAT  CASING REPAIR NEW CONSTRUCTION   | REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON |
|   | CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON   | TUBING REPAIR VENT OR FLARE  |
| SUBSEQUENT REPORT (Submit Original Form Only)                             | CHANGE WELL NAME PLUG BACK  | WATER DISPOSAL   |
| Date of work completion:  | CHANGE WELL STATUS PRODUCTION (START/RESUME)  | WATER SHUT-OFF   |
|   | CONVERT WELL TYPE  CONVERT WELL TYPE  CONVERT WELL TYPE  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION   | OTHER: APD EXTENSION   |
|   | Approved by the Utah Division of Oil, Gas and Mining  Date:  By:  | COPY SENT TO CREATO Cole: 10-25-06 Initials: RM                              |
| NAME (PLEASE PRINT) Jan Nelson  | non TITLE Regulatory Affair  DATE 10/18/2006  | S  |
| (This space for State use only)   | · C.  | n-ceived   |

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# Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

| Location:<br>Company Per  |                                       | EL, NWSE, SEC. 30 TE<br>QEP UINTA BASIN    |   |            |  |  |  |
|---|---------------------------------------|--|---|------------|--|--|--|
| The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |                                       |  |   |            |  |  |  |
| Following is a verified.  | checklist of some                     | e items related to                         | the application, which should t                 | <u>эе</u>  |  |  |  |
| •   | rivate land, has t<br>en updated? Yes | •  | nged, if so, has the surface                    |            |  |  |  |
| •   |                                       | the vicinity of the pents for this locatio | proposed well which would affo<br>n? Yes⊟ No ☑  | ect        |  |  |  |
|   | •                                     | er agreements put<br>proposed well? Ye     | t in place that could affect the<br>s□No☑       |            |  |  |  |
|   | •                                     | to the access rout<br>proposed location    | te including ownership, or right<br>? Yes⊡ No ☑ | t <b>-</b> |  |  |  |
| Has the approv  | ved source of wa                      | ater for drilling cha                      | nged? Yes□No☑                                   |            |  |  |  |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑   |                                       |  |   |            |  |  |  |
| Is bonding still  | in place, which o                     | covers this propos                         | sed well? Yes ☑ No ☐                            |            |  |  |  |
| Signature   | . 00                                  |  | Date  |            |  |  |  |
| Title: REGULA   | TORY AFFAIRS                          |  |   |            |  |  |  |
| Representing:   | QEP UINTA BASI                        | IN, INC.                                   |   |            |  |  |  |

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### Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

| ROUTING |  |
|---------|--|
| 1. DJJ  |  |
| 2. CDW  |  |

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** ( New Operator): FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St. Suite 500 1050 17th St. Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 **BIG VALLEY UNIT** Unit: CA No. WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL TYPE **STATUS** NO SEE ATTACHED LISTS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 **Business Number:** 4a. Is the new operator registered in the State of Utah: 764611-0143 IN PLACE 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 Indian well(s) covered by Bond Number: 799446 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE. SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

| Original Well Name | Well Name & No.  | Q/Q  | SEC  | TWP   | RNG  | API        | Entity      | Lease   | Well Type | Status |
|--------------------|------------------|------|------|-------|------|------------|-------------|---------|-----------|--------|
| RWS 3ML-9-9-24     | RWS 3ML-9-9-24   | NENW | 09   | 090S  | 240E | 4304735483 | 15190       | Federal | GW        | S      |
| RWS 10ML-6-9-24    | RWS 10ML-6-9-24  | NWSE | . 06 | 090S  | 240E | 4304735653 | 15333       | Federal | GW        | P      |
| CWD 4ML-32-8-24    | CWD 4ML-32-8-24  | NWNW | . 32 | 080S  | 240E | 4304735684 | 14288       | Federal | GW        | P      |
| NBZ 4ML-30-8-24    | NBZ 4D-30-8-24   | NWNW | : 30 | 080S  | 240E | 4304737229 |             | Federal | GW        | APD    |
| NBZ 6ML-30-8-24    | NBZ 6ML-30-8-24  | SENW | 30   | 080S  | 240E | 4304737230 |             | Federal | :GW       | APD    |
| NBZ 8ML-30-8-24    | NBZ 8ML-30-8-24  | SENE | 30   | 080S  | 240E | 4304737231 | 15976       | Federal | GW        | DRL    |
| NBZ 10ML-30-8-24   | NBZ 10ML-30-8-24 | NWSE | 30   | 080S  | 240E | 4304737232 |             | Federal | GW        | APD    |
| NBZ 12ML-30-8-24   | NBZ 12D-30-8-24  | NWSW | 30   | 080S  | 240E | 4304737233 |             | Federal | GW        | APD    |
| NBZ 14ML-30-8-24   | NBZ 14ML-30-8-24 | SESW | 30   | 080S  | 240E | 4304737234 |             | Federal | GW        | APD    |
| NBZ 6ML-31-8-24    | NBZ 6D-31-8-24   | SENW | 31   | 080S  | 240E | 4304737235 | <del></del> | Federal | GW        | APD    |
| NBZ 4ML-31-8-24    | NBZ 4D-31-8-24   | NWNW | 31   | 080S  | 240E | 4304737236 |             | Federal | GW        | APD    |
| NBZ 13ML-29-8-24   | NBZ 13ML-29-8-24 | SWSW | 29   | 080S  | 240E | 4304737237 | 15954       | Federal | GW        | DRL    |
| NBZ 8ML-31-8-24    | NBZ 8D-31-8-24   | SENE | 31   | 080S  | 240E | 4304737238 | Ī           | Federal | GW        | APD    |
| NBZ 2ML-31-8-24    | NBZ 2ML-31-8-24  | NWNE | 31   | 080S  | 240E | 4304737239 |             | Federal | GW        | APD    |
| NBZ 11ML-29-8-24   | NBZ 11D-29-8-24  | NESW | 29   | 080S  | 240E | 4304737240 |             | Federal | GW        | APD    |
| NBZ 5ML-29-8-24    | NBZ 5D-29-8-24   | SWNW | 29   | 080S  | 240E | 4304737241 |             | Federal | GW        | APD    |
| NBZ 7ML-29-8-24    | NBZ 7ML-29-8-24  | SWNE | 29   | 080S  | 240E | 4304737243 | -           | Federal | GW        | APD    |
| NBZ 9ML-29-8-24    | NBZ 9D-29-8-24   | NESE | - 29 | 080S  | 240E | 4304737244 |             | Federal | GW        | APD    |
| NBZ 15ML-29-8-24   | NBZ 15ML-29-8-24 | SWSE | 29   | 080S  | 240E | 4304737246 | !           | Federal | GW        | APD    |
| CWD 3ML-32-8-24    | CWD 3ML-32-8-24  | NENW | 32   | 080\$ | 240E | 4304737274 |             | Federal | GW        | APD    |
| CWD 8ML-32-8-24    | CWD 8ML-32-8-24  | SENE | 32   | 080S  | 240E | 4304737275 |             | Federal | GW        | APD    |
| CWD 12ML-32-8-24   | CWD 12ML-32-8-24 | NWSW | 32   | 080S  | 240E | 4304737276 | 15323       | Federal | GW        | S      |
| CWD 14ML-32-8-24   | CWD 14ML-32-8-24 | SESW | 32   | 080S  | 240E | 4304737277 |             | Federal | GW        | APD    |
| CWD 16ML-32-8-24   | CWD 16D-32-8-24  | SESE | 32   | 080S  | 240E | 4304737278 |             | Federal | GW        | APD    |
| RWS 2ML-5-9-24     | RWS 2ML-5-9-24   | NWNE | 05   | 090S  | 240E | 4304737306 | 15925       | Federal | GW        | DRL    |
| RWS 8ML-5-9-24     | RWS 8D-5-9-24    | SENE | 05   | 090S  | 240E | 4304737307 |             | Federal | GW        | APD    |
| RWS 10ML-5-9-24    | RWS 10ML-5-9-24  | NWSE | 05   | 090S  | 240E | 4304737308 | 15787       | Federal | GW        | P      |
| RWS 12ML-5-9-24    | RWS 12ML-5-9-24  | NWSW | 05   | 090S  | 240E | 4304737309 |             | Federal | GW        | P      |
| RWS 14ML-5-9-24    | RWS 14D-5-9-24   | SESW | 05   | 090S  | 240E | 4304737310 |             | Federal | GW        | APD    |
| RWS 16ML-5-9-24    | RWS 16ML-5-9-24  | SESE | 05   | 090S  | 240E | 4304737311 |             | Federal | GW        | APD    |
| RWS 12ML-6-9-24    | RWS 12ML-6-9-24  | NWSW | 06   | 090S  | 240E | 4304737312 | 15947       |         | GW        | DRL    |
| RWS 16ML-6-9-24    | RWS 16ML-6-9-24  | SESE | 06   | 090S  | 240E | 4304737335 | <del></del> | Federal | GW        | DRL    |
| CWD 1ML-32-8-24    | CWD 1ML-32-8-24  | NENE | 32   | 080S  | 240E | 4304737346 |             | Federal | GW        | APD    |
| CWD 10ML-32-8-24   | CWD 10D-32-8-24  | NWSE | 32   | 080S  | 240E | 4304737347 | -           | Federal | GW        | APD    |
| RWS 6D-5-9-24      | RWS 6D-5-9-24    | SENW | 05   | 090S  | 240E | 4304737350 |             | Federal | GW        | APD    |
| RWS 4ML-5-9-24     | RWS 4ML-5-9-24   | NWNW | 05   | 090S  | 240E | 4304737351 | 16020       | Federal | GW        | DRL    |
| RWS 8D-6-9-24      | RWS 8D-6-9-24    | SENE | 06   | 090S  | 240E | 4304737352 | 15858       |         | GW        | DRL    |
| RWS 2ML-6-9-24     | RWS 2D-6-9-24    | NWNE | 06   | 090S  | 240E | 4304737411 |             | Federal | GW        | APD    |
| RWS 4ML-6-9-24     | RWS 4ML-6-9-24   | NWNW | 06   | 090S  | 240E | 4304737412 | 16035       |         | GW        | DRL    |
| RWS 6D-6-9-24      | RWS 6D-6-9-24    | SENW | 06   | 090S  | 240E | 4304737413 | 99999       |         | GW        | DRL    |
| RWS 14ML-6-9-24    | RWS 14D-6-9-24   | SESW | 06   | 090S  | 240E | 4304737414 |             | Federal | GW        | APD    |

### QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

| Original Well Name | Well-Name-&tNo. | Q/Q  | SEC | TWP RNG   | API        | Entity | Lease   | Well Type | Status |
|--------------------|-----------------|------|-----|-----------|------------|--------|---------|-----------|--------|
| RWS 5ML-9-9-24     | RWS 5ML-9-9-24  | SWNW | 09  | 090S 240E | 4304738645 |        | Federal | GW        | APD    |
| RWS 12ML-9-9-24    | RWS 12ML-9-9-24 | NWSW | 09  | 090S 240E | 4304738646 |        | Federal | GW        | APD    |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

| DIVISION OF OIL, GAS AND MINING  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>SOO attached |  |  |  |  |  |  |
|--|---|--|--|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>see attached   |  |  |  |  |  |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged v<br>drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   | 7. UNIT or CA AGREEMENT NAME:<br>See attached           |  |  |  |  |  |  |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  | WELL NAME and NUMBER:     see attached                  |  |  |  |  |  |  |
| 2. NAME OF OPERATOR:   | 9. API NUMBER.  |  |  |  |  |  |  |
| QUESTAR EXPLORATION AND PRODUCTION COMPANY  3. ADDRESS OF OPERATOR: [PHONE NUMBER:   | attached  |  |  |  |  |  |  |
| 1050 17th Street Suite 500 CITY Denver STATE CO 21P 80265 (303) 308-3  | 10. FIELD AND POOL, OR WILDCAT:                         |  |  |  |  |  |  |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: attached  | соинту: Uintah  |  |  |  |  |  |  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   | STATE:<br>UTAH  |  |  |  |  |  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE   | REPORT, OR OTHER DATA                                   |  |  |  |  |  |  |
| TYPE OF SUBMISSION TYPE OF ACTIO   |   |  |  |  |  |  |  |
| NOTICE OF INTENT   | REPERFORATE CURRENT FORMATION                           |  |  |  |  |  |  |
| (Submit in Duplicate) ALTER CASING FRACTURE TREAT  | SIDETRACK TO REPAIR WELL                                |  |  |  |  |  |  |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION   | TEMPORARILY ABANDON                                     |  |  |  |  |  |  |
| 1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  | TUBING REPAIR   |  |  |  |  |  |  |
| CHANGE TUBING PLUG AND ABANDON  SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK   | VENT OR FLARE   |  |  |  |  |  |  |
| (Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME  | WATER DISPOSAL  WATER SHUT-OFF                          |  |  |  |  |  |  |
| Date of work completion:  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE   | OTHER: Operator Name                                    |  |  |  |  |  |  |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FO  | 01  |  |  |  |  |  |  |
| Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.  Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of the properties as described on the attached list  Jay B. Neese, Executive Vice President Questar Exploration and Production Company |   |  |  |  |  |  |  |
| NAME (PLEASE PRINT) Debra K. Stanberry ) TITLE Supervisor SIGNATURE DATE 3/16/2007   | r, Regulatory Affairs                                   |  |  |  |  |  |  |
| 'his space for State use only)   |   |  |  |  |  |  |  |

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APR 1 9 2007

#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

|   | N OF OIL, GAS AND MI   | NING  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached |
|---|--|---|--|---|
| SUNDRY NOTIC  | ES AND REPORT  | S ON WELL   | S  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>SOE attached   |
| Do not use this form for proposals to drill new wells, significant drill horizontal laterals. Use AF  | ficantly deepen existing wells below cur<br>PPLICATION FOR PERMIT TO DRILL I   | rent bottom-hole depth,<br>form for such proposals.   | reenter plugged wells, or to   | 7. UNIT or CA AGREEMENT NAME:<br>See attached           |
| 1 TYPE OF WELL  | GAS WELL OTHER_  |   |  | 8. WELL NAME and NUMBER:                                |
| 2. NAME OF OPERATOR:  |  |   |  | see attached  9. API NUMBER:                            |
| QUESTAR EXPLORATION AND P   | RODUCTION COMPAN   |   |  | attached  |
| 1050 17th Street Suite 500 Denver   | STATE CO   |   | HONE NUMBER:<br>(303) 308-3068   | 10. FIELD AND POOL, OR WILDCAT:                         |
| 4. LOCATION OF WELL   | OTATE 7.1  |   |  |   |
| FOOTAGES AT SURFACE: attached   |  |   |  | COUNTY: Uintah  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN   | N:   |   |  | STATE: UTAH   |
| 14 CHECK APPROPRIAT   | E BOYES TO INDICAT   | 'E NATURE O   | ENOTICE DESCR  |   |
| TYPE OF SUBMISSION  | E BOXES TO INDICAT   |   | F NOTICE, REPOR  | II, OR OTHER DATA                                       |
| NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007  CHANC  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  CASIN  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC  CHANC | R CASING IG REPAIR GE TO PREVIOUS PLANS GE TUBING GE WELL NAME GE WELL STATUS HINGLE PRODUCING FORMATIONS ERT WELL TYPE  PPERATIONS. Clearly show all posts. | DEEPEN FRACTURE TE NEW CONSTR OPERATOR CI PLUG AND AB. PLUG BACK PRODUCTION RECLAMATION RECOMPLETE PETINENT DETAILS | LEAT  UCTION  HANGE  ANDON  (START/RESUME)  I OF WELL SITE  - DIFFERENT FORMATION  ding dates, depths, volumes |   |
| NAME (PLEASE PRINT)  SIGNATURE  This space for State use only)  | Shen   | TITLE DATE  | Supervisor, Regula<br>4/17/2007  | itory Affairs   |

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APR 1.9 2007

(5/2000)



### United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

#### Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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APR 3 0 2007

DIV. OF OIL, GAS. & MINING

| Form 3160-5  |                                 | UNITED STATES   |                                   |                         | FORM APPROVED<br>OMB No. 1004-0135          |                         |  |  |
|--|---------------------------------|---|-----------------------------------|-------------------------|---|-------------------------|--|--|
| (November 1994)  | DEPA                            | ARTMENT OF THE INTERIOR CEIVED                              |                                   |                         | E   | xpires July 31, 1996    |  |  |
|  | BUR                             | EAU OF LAND MANAGEM   | FIELD OFFI                        | UE                      | 5. Lease Serial N                           | ∛o.                     |  |  |
|  | SUNDRY N                        | IOTICES AND REPORTS (                                       | ON WELLS                          |                         | UTU-77301                                   |                         |  |  |
|  | Do not use this                 | form for proposals to de                                    | riyan 25 ntomal2: 5               | )4                      | 6. If Indian, Allo                          | ottee or Tribe Name     |  |  |
|  | abandoned well.                 | Use Form 3160-3 (APD) 10                                    | r sucn proposais.                 |                         | l   |                         |  |  |
|  |                                 | <u>ne</u>   | T OF THE INTERI                   | UK                      | N/A   | . N                     |  |  |
| SUR  | MIT IN TRIPI IC                 | ATE - Other Instruction                                     | ons on reverse si                 | de                      | 7. If Unit or CA/Agreement, Name and/or No. |                         |  |  |
|  |                                 | 7.7.2   |                                   |                         | IBIG VALLEY                                 | ' UNIT #UTU-81308X      |  |  |
| 1. Type of Well  | <b>-</b>                        | Othor   |                                   |                         | 8. Well Name a                              | nd No.                  |  |  |
| Oil Well  2. Name of Operator                              | Gas Well                        | Other   |                                   |                         | NBZ 10ML-3                                  |                         |  |  |
| <ol><li>Name of Operator</li><li>QEP Uinta Basii</li></ol> |                                 | Contact: Jan N  | Malson                            |                         | 9. API Well No.                             |                         |  |  |
| 3a. Address  | i, iiic.                        | Contact. barr   | 3b. Phone No. (include of         | rea code)               | 43-047-3723                                 | 2                       |  |  |
|  | 00 South, Vernal,               | UT 84078  | 435-781-4032                      | ,                       |   | ol, or Exploratory Area |  |  |
|  |                                 | ., or Survey Description)                                   |                                   |                         | UNDESIGNA                                   | ATED                    |  |  |
|  | FEL, NWSE, SE                   |   |                                   |                         | 11. County or Pa                            | rish, State             |  |  |
| 2,00 , 02 2000   | ,,                              | -· -· , ,   |                                   |                         | Uintah                                      |                         |  |  |
|  |                                 |   |                                   |                         | Unitan                                      |                         |  |  |
| 12. CHECK APPRO  | OPRIATE BOX(ES) T               | O INDICATE NATURE OF 1                                      | NOTICE, REPORT, OR (              | OTHER DATA              |   |                         |  |  |
| TYPE OF SUBN   | MISSION                         | TYPE OF ACTION  |                                   |                         |   |                         |  |  |
| Notice of Intent   | ·                               | Acidize   | Deepen                            | =                       | (Start/Resume)                              | Water Shut-Off          |  |  |
|  |                                 | Alter Casing  | Fracture Treat                    | Reclamation             |   | Well Integrity          |  |  |
| Subsequent Repo  | ort                             | Casing Repair   | New Construction                  | Recomplete              |   | X Other                 |  |  |
| _  |                                 | Change Plans  | Plug and Abandon                  | Temporarily             |   | APD EXTENSION           |  |  |
| Final Abandonm   |                                 | Convert to Injection  s (clearly state all pertinent detail | Plug Back                         | Water Dispo             |   |                         |  |  |
| QEP Uinta Basi   | site is ready for final inspect | uests a 1 year extension                                    |                                   |                         |   |                         |  |  |
|  |                                 |   |                                   |                         | RECE  | EIVED                   |  |  |
|  |                                 |   |                                   |                         | MAR 0 5 2007                                |                         |  |  |
|  |                                 |   |                                   |                         | DIV. OF OIL, G                              | SAS & MINING            |  |  |
| 14. I hereby certify th                                    | at the foregoing is true a      | and correct   |                                   |                         |   |                         |  |  |
| Name (Printed/Typed)                                       | )                               |   | Title                             |                         |   |                         |  |  |
| Laura Bills  |                                 |   | Regulatory Assi                   | stant                   |   |                         |  |  |
| Signature  | 0 :                             |   | Date                              |                         |   |                         |  |  |
| <i>Ma</i>  | wa Bi                           | lls   | January 23, 200                   | )7                      |   |                         |  |  |
| THIS SPACE FOR FEDERAL OR STATE USE                        |                                 |   |                                   |                         |   |                         |  |  |
| Approved by  |                                 | 7   | Title                             |                         |   | Date                    |  |  |
|  | dam 1                           |   | Petroleur                         | n Engin                 | eer   | FEB 1.2 74.4            |  |  |
| Conditions of approval,                                    | f any, are attacked. Approva    | al of this notice does not warrant or cert                  | 0.07                              |                         | ·   |                         |  |  |
| that the applicant holds le                                |                                 | e rights in the subject lease which would                   |                                   |                         |   |                         |  |  |
| entitle the applicant to co                                | nduct operations thereon.       |   |                                   |                         | 61 6  |                         |  |  |
|  |                                 | y person knowingly and willfully to ma                      | ke to any department or agency of | of the United States ar | y talse, fictitious or                      |                         |  |  |
| fraudulent statements or                                   | representations as to any mat   | tter within its jurisdiction.                               |                                   |                         |   |                         |  |  |
| (Instructions on reverse)                                  |                                 |   |                                   |                         |   |                         |  |  |

# Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API:

43-047-37232

| Well Name: NBZ 10ML-30-8-24 Location: 2158'FSL 2056' FEL, NWSE, SEC. 30, T8S, R24 Company Permit Issued to: QEP UINTA BASIN, INC. Date Original Permit Issued: 2/10/2006  | E  |
|---|--|
| The undersigned as owner with legal rights to drill on tabove, hereby verifies that the information as submitted approved application to drill, remains valid and does n  | ed in the previously                           |
| Following is a checklist of some items related to the are verified.   | oplication, which should be                    |
| If located on private land, has the ownership changed,<br>agreement been updated? Yes □ No ☑  | , if so, has the surface                       |
| Have any wells been drilled in the vicinity of the propo<br>the spacing or siting requirements for this location? Ye  | sed well which would affect<br>es⊟ No ☑        |
| Has there been any unit or other agreements put in plane permitting or operation of this proposed well? Yes⊡N   | ace that could affect the<br>o☑                |
| Have there been any changes to the access route incl<br>of-way, which could affect the proposed location? Yes   | luding ownership, or right-<br>□ No ☑          |
| Has the approved source of water for drilling changed   | ? Yes□No☑                                      |
| Have there been any physical changes to the surface which will require a change in plans from what was disevaluation? Yes□No☑   | location or access route scussed at the onsite |
| Is bonding still in place, which covers this proposed w   | ell? Yes ☑No □                                 |
| Alua Bills  | 1/23/2007                                      |
| Signature   | Date   |
| Title: REGULATORY ASSISTANT   | RECEIVED                                       |
| Representing: QEP UINTA BASIN, INC.   | MAR 0 5 2007                                   |
| , Qui on line in the control of the | DIV. OF OIL, GAS & MINING                      |

### **CONDITIONS OF APPROVAL**

### **QEP Uintah Basin, Inc.**

### **Notice of Intent APD Extension**

Lease:

UTU-77301

Well: Location: NBZ 10ML-30-8-24

NWSE Sec 30-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 2/10/08.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

# CONFIDENTIAL

FORM 9

| DIVISION OF OIL, GAS AND MINING                            |  |   |   |   | SE DESIGNATION AND SERIAL NUMBER: J-77301 |  |
|--|--|---|---|---|---|--|
|  | Y NOTICES AND REPORTS  |   | ··· - ·                                 | N/A                                       | DIAN, ALLOTTEE OR TRIBE NAME:             |  |
| Do not use this form for proposals to drii drill horizonta | il new wells, significantly deepen existing wells below cui<br>I laterals. Use APPLICATION FOR PERMIT TO DRILL : | rrent bottom-hole dept<br>form for such proposa | th, reenter plugged wells, or to<br>ls. |   | VALLEY UNIT #UTU-81308X                   |  |
| 1. TYPE OF WELL OIL WELL                                   | L GAS WELL 7 OTHER_  |   |   | 8. WELL NAME and NUMBER: NBZ 10ML-30-8-24 |   |  |
| 2. NAME OF OPERATOR:                                       |  | NUMBER:   |   |   |   |  |
| QUESTAR EXPLORATION  3. ADDRESS OF OPERATOR:               | ON & PRODUCTION CO.  |   | DUONE NUMBER                            |   | 4737232                                   |  |
|  | VERNAL STATE UT ZIF  | 84078   | PHONE NUMBER:<br>(435) 781-4031         |   | LD AND POOL, OR WILDCAT: DESIGNATED       |  |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125              |  |   |   | COUNT                                     | Y: UINTAH                                 |  |
| QTR/QTR, SECTION, TOWNSHIP, R/                             | ANGE, MERIDIAN: NWSE 30 8S 2   | 24E   |   | STATE:                                    | UTAH                                      |  |
| 11. CHECK APP  | PROPRIATE BOXES TO INDICAT   | TE NATURE                                       | OF NOTICE, REPO                         | RT, O                                     | R OTHER DATA                              |  |
| TYPE OF SUBMISSION   |  | T   | YPE OF ACTION                           |   |   |  |
| NOTICE OF INTENT   | ACIDIZE  | DEEPEN  |   |   | REPERFORATE CURRENT FORMATION             |  |
| (Submit in Duplicate)  Approximate date work will start:   | ALTER CASING  CASING REPAIR  | FRACTURE  |   |   | SIDETRACK TO REPAIR WELL                  |  |
| Approximate date work will start.                          | CHANGE TO PREVIOUS PLANS   | ☐ NEW CONS                                      |   | 님   | TEMPORARILY ABANDON TUBING REPAIR         |  |
|  | CHANGE TUBING  | PLUG AND  |   | 吕   | VENT OR FLARE                             |  |
| SUBSEQUENT REPORT  | CHANGE WELL NAME   | PLUG BACK                                       |   |   | WATER DISPOSAL                            |  |
| (Submit Original Form Only)                                | CHANGE WELL STATUS   | =   | ON (START/RESUME)                       | П   | WATER SHUT-OFF                            |  |
| Date of work completion:                                   | COMMINGLE PRODUCING FORMATIONS   | =   | ON OF WELL SITE                         |   | OTHER: APD EXTENSION                      |  |
| · · · · · · · · · · · · · · · · · · ·                      | CONVERT WELL TYPE  |   | TE - DIFFERENT FORMATION                |   | 7   |  |
|  | Uta  |   | on on the NBZ 10M                       |   | 24.                                       |  |
| NAME (PLEASE PRINT) Laura Bi                               | us Bills   | TITL  | 10/24/2007                              | rs  |   |  |
| (This space for State use only)                            |  |   | ę                                       |   | DEOENTE                                   |  |

ODPY SEMT TO OFFICE OR COLOR OF THE PROPERTY O

OCT 2 6 2007

### Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API:

43-047-37232

| Well Name: NBZ 10ML-30-8-24  Location: 2125' FSL 2018' FEL, NWSE, SEC. 30, T8S, R24E  Company Permit Issued to: Questar Exploration & Production Co.  Date Original Permit Issued: 10/24/2005   |  |  |  |  |  |
|---|--|--|--|--|--|
| The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |  |  |  |  |  |
| Following is a checklist of some items related to the application, which should be verified.  |  |  |  |  |  |
| If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑  |  |  |  |  |  |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑   |  |  |  |  |  |
| Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑   |  |  |  |  |  |
| Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑  |  |  |  |  |  |
| Has the approved source of water for drilling changed? Yes□No☑  |  |  |  |  |  |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑   |  |  |  |  |  |
| Is bonding still in place, which covers this proposed well? Yes☑No□   |  |  |  |  |  |
| Signature Date  Title: REGULATORY AFFAIRS   |  |  |  |  |  |
| I Itle: REGULATORY AFFAIRS  |  |  |  |  |  |
| Representing: Questar Exploration & Production Co.  |  |  |  |  |  |

**RECEIVED** 

OCT 2 6 2007

### **DIVISION OF OIL, GAS AND MINING**

### **SPUDDING INFORMATION**

| Name of Cor  | mpany:      | QUESTAR      | EXPL & PI      | ROD COMI       | PANY    |
|--------------|-------------|--------------|----------------|----------------|---------|
| Well Name:   |             | NBZ 10M      | L-30-8-24      | M. January     |         |
| Api No:      | 43-047-3723 | 32           | _Lease Type:   | FE             | DERAL   |
| Section 30   | Township_   | 08S Range    | <b>24E</b> Cou | inty <u>UI</u> | NTAH    |
| Drilling Con | ntractor    | PETE MARTI   | <u>N</u>       | RIG #          | RATHOLE |
| SPUDDE       | D:          |              |                |                |         |
|              | Date        | 02/06/08     |                |                |         |
|              | Time        | 9:00 AM      |                |                |         |
|              | How         | DRY          |                |                |         |
| Drilling wi  | II Commenc  | e:           |                |                |         |
| Reported by  |             | RAYMOND      | PALLESEN       | 1              |         |
| Telephone#_  |             | (435) 880-79 | 967            |                |         |
| Date         | 02/06/08    | Signed_      | СНО            |                |         |

### <u>AMENDED</u>

### DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

| Name of Co              | mpany: QUE  | STAR EXPLO   | RATION      | N & PRODU    | CTION COMPANY |  |  |
|-------------------------|-------------|--------------|-------------|--------------|---------------|--|--|
| Well Name:              |             | NBZ 10M      | L-30-8-2    | 4            |               |  |  |
| Api No:                 | 43-047-3723 | 32           |             | _Lease Type: | FEDERAL       |  |  |
|                         |             |              |             |              | UINTAH        |  |  |
| Drilling Cor            | ntractor    | PETE MARTI   | IN DRL      | GRIC         | G#_RATHOLE    |  |  |
| SPUDDE                  | D:          |              |             |              |               |  |  |
|                         | Date        | 02/07/08     | <del></del> |              |               |  |  |
|                         | Time        | 9:00 AM      |             |              |               |  |  |
|                         | How         | DRY          |             |              |               |  |  |
| Drilling will Commence: |             |              |             |              |               |  |  |
| Reported by             |             | RAYMOND      | PALLE       | SEN          |               |  |  |
| Telephone #             |             | (435) 880-79 | 967         |              |               |  |  |
| Date                    | 02/08/08    | Signed_      | СН          | D            |               |  |  |

Form 3160-5 (June 1990)

Subsequent Report

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UTU-77301

5. Lease Designation and Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

Non-Routine Fracturing

Conversion to Injection

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Water Shut-Off

Dispose Water

| SUBM.   | IT IN TRIPLICATE                         | 7. If Onit of CA, Agreement Designation |
|---|--|---|
| . Type of Well<br>Oil Gas   | CONICIDENITIAL                           | BIG VALLEY UNIT<br>#UTU-81308X          |
| Well X Well Other   | CONFIDENTIAL                             | 8. Well Name and No.  NBZ 10ML 30 8 24  |
| Name of Operator  OUESTAR EXPLORATION & PRODUCTION C                | <b>1</b> 0.                              | 9. API Well No.                         |
| Address and Telephone No.   | Contact: Dahn.Caldwell@questar.com       | 43-047-37232                            |
| 11002 EAST 17500 SOUTH - VERNAL, UT 840                             | 10. Field and Pool, or Exploratory Area  |   |
| Location of Well (Footage, Sec., T., R., M., or Survey Description) |  | UNDESIGNATED                            |
| 2125' FSL, 2018' FEL, NWSE, SEC 30-                                 | T8S-R24E                                 | 11. County or Parish, State             |
| , , ,   |  | UINTAH                                  |
| 2 CHECK APPROPRIATE B   | OX(s) TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA                       |
| TYPE OF SUBMISSION  | TYPE OF ACTION                           | ſ                                       |
| Notice of Intent  | Abandonment                              | Change of Plans                         |
|   | Recompletion                             | New Construction                        |

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 2/7/08 - Drilled 40' of 24" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

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|  |   | 1 1-1-                       |             |  |  |
|--|---|------------------------------|-------------|--|--|
| 3 - BLM, 2- Utah OG&M, 1 Denver, 1   | - file Word file-server   | DIV OF OIL, GAS &            | MINING      |  |  |
| 14. I hereby certify that the foregoing is true and correspond Dahn F. Caldwell                                      | 1) He valv  | Date                         | 2/7/08      |  |  |
| (This space for Federal or State office use)   |   |                              |             |  |  |
| Approved by:   | Title   | Date                         |             |  |  |
| Conditions of approval, if any   |   |                              |             |  |  |
| Title 18 U.S.C. Section 1001, makes it a crime for any per representations as to any matter within its jurisdiction. | son knowingly and willfully to make to any department or agence of near the source of | le Britisus or fraudulent st | atements or |  |  |

**ENTITY ACTION FORM - FORM 6** 

OPERATOR:

Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

Vernal, Utah 84078 (435)781-4342

| Action<br>Code | Current<br>Entity<br>No. | New Entity<br>No. | API Number         | Well Name        | QQ       | SC       | TP       | RG          | County   | Spud Date     | Effective Date  |
|----------------|--------------------------|-------------------|--------------------|------------------|----------|----------|----------|-------------|----------|---------------|-----------------|
| B              | 99999                    | 16695             | 43-047-37232       | NBZ 10ML 30 8 24 | NWSE     | 30       | 88       | 24E         | Uintah   | 2/7/08        | 2/15/08         |
| WELL 1         | COMMEN                   | rs: MVR           | b = Wsm            | VD               |          |          |          | <del></del> | CONF     | IDENTIAL      | PECEIVE 5/2/8   |
|                |                          |                   |                    |                  |          |          |          |             |          |               | FECEN<br>FEB 11 |
| WELL 2         | COMMENT                  | TS:               |                    |                  |          |          |          |             |          |               |                 |
|                |                          |                   |                    |                  |          |          |          |             |          |               |                 |
| WELL 3         | COMMENT                  | TS:               |                    | <u> </u>         |          | <u> </u> | <u> </u> | <u> </u>    |          | 1             | <u>L</u>        |
|                |                          |                   |                    |                  |          | Τ        |          |             |          |               |                 |
| WELL 4         | COMMENT                  | TS:               |                    |                  |          |          | <u> </u> |             |          |               |                 |
|                |                          |                   |                    |                  |          |          |          |             | <b>\</b> |               |                 |
|                |                          |                   |                    |                  |          |          |          |             |          |               |                 |
| WELL 5         | COMMEN                   | TS:               | <u> </u>           | <del> </del>     | <u> </u> | <u> </u> | <b></b>  | J           | (        |               | I               |
| ACTION         | CODES /                  | See instruction   | s on back of form) |                  | ·        |          |          | <del></del> |          |               |                 |
| AUTION         | A - Establis             | h new entity fo   | r new well (single | well only)       |          |          |          |             |          | $\mathcal{A}$ | -10/11-00       |

NOTE: Use COMMENT section to explain why each Action Code was selected

C - Re-assign well from one existing entity to another existing entity

B - Add new well to existing entity (group or unit well)

E - Other (explain in comments section)

D - Re-assign well from one existing entity to a new entity

(3/89)

Office Administrator II 2/7/08 Title

Date

Phone No. (435)781-4342



### NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

| As of | the mailing     | g of this not       | ice, the division has  | not receive | ed the requ | ired rep | orts for         |
|-------|-----------------|---------------------|------------------------|-------------|-------------|----------|------------------|
| Opera | tor: QUES       | STAR EXPLO          | RATION & PRODUCTION    | ON CO       | Today's     | Date: _  | 06/27/2008       |
| Well: | 43<br>NBZ<br>85 | 047<br>10ML-<br>24E | 37232<br>30-8-24<br>30 | API N       | lumber:     | Dril     | lling Commenced: |

✓ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260

### NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

#### **ATTACHMENT**

Operator: QUESTAR EXPLORATION & PRODUCTION CO Today's Date: \_\_\_06/27/2008

| Well:               | API Number: | Drilling Commenced: |
|---------------------|-------------|---------------------|
| TU 3-35-7-21        | 4304738995  | 11/06/2007          |
| WV 11AD-14-8-21     | 4304738049  | 11/17/2007          |
| NBE 8BD-26-9-23     | 4304739351  | 12/27/2007          |
| NBE 10CD-17-9-23    | 4304739349  | 01/09/2008          |
| CWU 16D-32-8-24     | 4304737278  | 01/10/2008          |
| RWS 8D-5-9-24       | 4304737307  | 01/11/2008          |
| RWS 14D-5-9-24      | 4304737310  | 01/11/2008          |
| NBZ 11D-29-8-27     | 4304737240  | 01/13/2008          |
| NBZ 5D-29-8-24      | 4304737241  | 01/13/2008          |
| NBZ 4D-30-8-24      | 4304737229  | 01/14/2008          |
| NBZ 12D-30-8-24     | 4304737233  | 01/14/2008          |
| SCS 10C-16-15-19    | 4304739683  | 01/15/2008          |
| WRU EIH 4AD-25-8-22 | 4304738636  | 01/21/2008          |
| RW 04-25B           | 4304736982  | 02/05/2008          |
| NBZ 15ML-29-8-24    | 4304737246  | 02/06/2008          |
| RWS 16ML-5-9-24     | 4304737311  | 02/06/2008          |
| NBZ 10ML-30-8-24    | 4304737232  | 02/07/2008          |
| NBZ 14ML-30-8-24    | 4304737234  | 02/07/2008          |
| FR 13P-20-14-20     | 4304739226  | 02/16/2008          |

FORM 9

### STATE OF UTAH

|  |   | SE DESIGNATION AND SERIAL NUMBER:<br>J-77301     |                               |          |                                      |
|--|---|--|-------------------------------|----------|--------------------------------------|
| SUNDRY   | _S  | 6. IF IN   | DIAN, ALLOTTEE OR TRIBE NAME: |          |                                      |
| Do not use this form for proposals to drill n<br>drill horizontal la |   | or CA AGREEMENT NAME:<br>VALLEY UNIT #UTU-81308X |                               |          |                                      |
| TYPE OF WELL     OIL WELL  | GAS WELL 🗹 OTHER_   |  |                               |          | L NAME and NUMBER:<br>2 10ML-30-8-24 |
| 2. NAME OF OPERATOR:   | N A PROPUSTION OF   |  |                               | 9. API I | NUMBER:                              |
| QUESTAR EXPLORATIO  3. ADDRESS OF OPERATOR:                          | N & PRODUCTION CO.  |  | PHONE NUMBER:                 |          | 1737232<br>LD AND POOL, OR WLDCAT:   |
| 11002 E. 17500 S. CIT  | Y VERNAL STATE UT ZIP   | ,84078   | (435) 781-4301                |          | DESIGNATED                           |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158'                       | FSL 2056' FEL   |  |                               | COUNT    | y: UINTAH                            |
| QTR/QTR, SECTION, TOWNSHIP, RAN                                      | GE, MERIDIAN: NWSE 30 8S 2  | 24E  |                               | STATE:   | UTAH                                 |
| 11. CHECK APPI   | ROPRIATE BOXES TO INDICAT   | TE NATURE (                                      | OF NOTICE, REPO               | RT, O    | R OTHER DATA                         |
| TYPE OF SUBMISSION   |   | TY   | PE OF ACTION                  |          |                                      |
| NOTICE OF INTENT   | ACIDIZE   | DEEPEN   |                               |          | REPERFORATE CURRENT FORMATION        |
| (Submit in Duplicate)  | ALTER CASING  | FRACTURE   |                               | Ц        | SIDETRACK TO REPAIR WELL             |
| Approximate date work will start:                                    | CASING REPAIR   | ☐ NEW CONST                                      |                               | 닐        | TEMPORARILY ABANDON                  |
|  | CHANGE TO PREVIOUS PLANS  | OPERATOR   |                               | Ц        | TUBING REPAIR                        |
| CURCEOUENT REPORT  | CHANGE TUBING   | PLUG AND A                                       | BANDON                        | 片        | VENT OR FLARE                        |
| SUBSEQUENT REPORT (Submit Original Form Only)                        | CHANGE WELL NAME  | PLUG BACK  |                               | 님        | WATER DISPOSAL                       |
| Date of work completion:   | CHANGE WELL STATUS  |  | N (START/RESUME)              |          | WATER SHUT-OFF                       |
|  | COMMINGLE PRODUCING FORMATIONS  |  | ON OF WELL SITE               | <b>_</b> | OTHER: MONTHLY STATUS REPORT         |
|  | CONVERT WELL TYPE   | RECOMPLE   | E - DIFFERENT FORMATION       |          | - OTATOO NEI ONT                     |
|  | DMPLETED OPERATIONS. Clearly show all poduction Company set conductor | •  |                               |          | star's future drilling schedule.     |
| NAME (PLEASE PRINT) Laura Bills                                      | s   | TITLE  | Associate Regula              | atory A  | offairs Analyst                      |
| SIGNATURE MUU  | a Bills   | DATE   | 8/12/2008                     |          |                                      |
| (This space for State use only)                                      |   | i i  | DECENT                        |          |                                      |

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| DIVISION OF OIL, GAS AND MINING |   |          |  |     |            |                              |          | SE DESIGNATION AND SERIAL NUMBER: J-77301 |
|---------------------------------|---|----------|--|-----|------------|------------------------------|----------|---|
|                                 | SUNDRY  | 6. IF IN | NDIAN, ALLOTTEE OR TRIBE NAME:                                       |     |            |                              |          |   |
| Do                              | not use this form for proposals to drill no<br>drill horizontal la      |          | T or CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X                      |     |            |                              |          |   |
| 1. T                            | YPE OF WELL OIL WELL  |          | GAS WELL 🚺 OTHER   |     |            |                              | l .      | L NAME and NUMBER: 2 10ML-30-8-24         |
| 2. N                            | AME OF OPERATOR:  |          |  |     |            |                              |          | NUMBER:                                   |
|                                 | JESTAR EXPLORATION  | N &      | PRODUCTION CO.   |     |            |                              | 1        | 4737232                                   |
|                                 | DDRESS OF OPERATOR: 002 E. 17500 S. CITY                                | , VE     | ERNAL STATE UT ZIP 84  | 407 |            | PHONE NUMBER: (435) 781-4301 |          | ELD AND POOL, OR WILDCAT: DESIGNATED      |
|                                 | OCATION OF WELL<br>OOTAGES AT SURFACE: 2458 [                           | ESI      | 2056' FFI  |     |            |                              | COLINI   | ry: UINTAH                                |
|                                 | 2/29  | 5        | 2018   |     |            |                              | 00011    |   |
| Q                               | TR/QTR, SECTION, TOWNSHIP, RAN  | ĞЕ, М    | eridian: NWSE 30 8S 24E  | Ξ   |            |                              | STATE    | :<br>UTAH                                 |
| 11.                             | CHECK APPF  | ROP      | PRIATE BOXES TO INDICATE   | N   | ATURE (    | OF NOTICE, REPO              | RT, O    | R OTHER DATA                              |
|                                 | TYPE OF SUBMISSION  | <u> </u> |  |     | TY         | PE OF ACTION                 |          |   |
|                                 | NOTICE OF INTENT  |          | ACIDIZE  |     | DEEPEN     |                              |          | REPERFORATE CURRENT FORMATION             |
|                                 | (Submit in Duplicate)   |          | ALTER CASING   |     | FRACTURE T | TREAT                        |          | SIDETRACK TO REPAIR WELL                  |
|                                 | Approximate date work will start:                                       |          | CASING REPAIR  |     | NEW CONST  | RUCTION                      |          | TEMPORARILY ABANDON                       |
|                                 |   |          | CHANGE TO PREVIOUS PLANS   |     | OPERATOR ( |                              |          | TUBING REPAIR                             |
| <b>21</b>                       |   |          | CHANGE TUBING  | ╛   | PLUG AND A | BANDON                       |          | VENT OR FLARE                             |
|                                 | SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: |          | CHANGE WELL NAME   |     | PLUG BACK  |                              |          | WATER DISPOSAL                            |
|                                 |   |          | CHANGE WELL STATUS   | ╛   |            | N (START/RESUME)             |          | WATER SHUT-OFF                            |
|                                 |   | 片        | COMMINGLE PRODUCING FORMATIONS                                       | ╡.  |            | ON OF WELL SITE              | <b>√</b> | OTHER: MONTHLY                            |
|                                 | CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION                      |          |  |     |            |                              |          | STATUS REPORT                             |
|                                 |   |          | ETED OPERATIONS. Clearly show all pert tion Company set conductor or |     |            |                              | •        | star's future drilling schedule.          |
| NAM                             | IE (PLEASE PRINT) Laura Bills   | ;        |  |     | TITLE      | Associate Regula             | atory A  | Affairs Analyst                           |
| SIGN                            | NATURE <b>AUM</b>   | <u> </u> | Bills  |     | DATE       | 9/2/2008                     |          |   |

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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|     | The state of the s |  |

| DIVISION OF OIL, GAS AND MINING  | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT OF CA AGREEMENT NAME:<br>BIG VALLEY UNIT #UTU-81308X   |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  | 9. API NUMBER:<br>4304737232   |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301  | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED   |
| 4. LOCATION OF WELL  FOOTAGES AT SURFACE: 2158' FSL 2056' FEL  | COUNTY: UINTAH   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 8S 24E  | STATE: <b>UTAH</b>   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO   | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION TYPE OF ACTION  |  |
| NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE  | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR   |
| CHANGE TUBING PLUG AND ABANDON  CHANGE WELL NAME  CHANGE WELL NAME  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION                 | <ul> <li>VENT OR FLARE</li> <li>WATER DISPOSAL</li> <li>WATER SHUT-OFF</li> <li>✓ OTHER: MONTHLY</li> <li>STATUS REPORT</li> </ul>   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 02/07/2008. This location is of                                      |  |
| NAME (PLEASE PRINT) Laura Bills  TITLE  Associate Regula   | atory Affairs Analyst  |
| SIGNATURE DATE 10/8/2008   | And the second s |
|  |  |

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| DIVISION OF OIL, GAS AND MINING  |   |                       |                              | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301            |  |
|--|---|-----------------------|------------------------------|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |                       |                              | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A                 |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |   |                       |                              | 7. UNIT OF CA AGREEMENT NAME:<br>BIG VALLEY UNIT #UTU-81308X |  |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  |   |                       |                              | 8. WELL NAME and NUMBER: NBZ 10ML-30-8-24                    |  |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION   | N & PRODUCTION CO                       |                       |                              | 9. API NUMBER: 4304737232                                    |  |
| 3. ADDRESS OF OPERATOR:  |   | <sub>&gt;</sub> 84078 | PHONE NUMBER: (435) 781-4301 | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED                 |  |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158' F   |   |                       |                              | COUNTY: UINTAH   |  |
| QTR/QTR, SECTION, TOWNSHIP, RANC   | GE, MERIDIAN: NWSE 30 8S 2              | 24E                   |                              | STATE: UTAH  |  |
| 11. CHECK APPR   | ROPRIATE BOXES TO INDICAT               | TE NATURE             | OF NOTICE, REPO              | RT, OR OTHER DATA  |  |
| TYPE OF SUBMISSION   |   | T                     | YPE OF ACTION                |  |  |
| NOTICE OF INTENT (Submit in Duplicate)   | CIDIZE  ALTER CASING                    | DEEPEN FRACTURE       | TREAT                        | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL       |  |
| Approximate date work will start:  | CASING REPAIR  CHANGE TO PREVIOUS PLANS | NEW CONS              |                              | TEMPORARILY ABANDON TUBING REPAIR                            |  |
|  | CHANGE TUBING                           | PLUG AND              |                              | VENT OR FLARE  |  |
| ✓ SUBSEQUENT REPORT  | CHANGE WELL NAME                        | PLUG BACI             |                              | WATER DISPOSAL   |  |
| (Submit Original Form Only)  | CHANGE WELL STATUS                      |                       | ON (START/RESUME)            | WATER SHUT-OFF   |  |
| Date of work completion:   | COMMINGLE PRODUCING FORMATIONS          | =                     | ION OF WELL SITE             | ✓ OTHER: MONTHLY   |  |
|  | CONVERT WELL TYPE                       |                       | TE - DIFFERENT FORMATION     | STATUS REPORT  |  |
| 12. DESCRIBE PROPOSED OR CO  | MPLETED OPERATIONS. Clearly show all    | pertinent details in  | cluding dates, depths, volum | es, etc.   |  |
| Questar Exploration & Pro  | duction Company set conductor           | on 02/07/20           | 08. This location is o       | n Questar's future drilling schedule.                        |  |
|  |   |                       |                              |  |  |
|  |   |                       |                              |  |  |
|  |   |                       |                              |  |  |
|  |   |                       |                              |  |  |
|  |   |                       |                              |  |  |
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|  |   |                       |                              |  |  |
|  |   |                       |                              | NOV 0 4 2908   |  |
|  |   |                       |                              | DIV. OF OIL, GAS & MINING                                    |  |
| NAME (PLEASE PRINT) Laura Bills  |   | тіті                  | Associate Regula             | atory Affairs Analyst  |  |
| SIGNATURE TOUL   | na Bills                                | DAT                   | <sub>E</sub> 11/3/2008       |  |  |

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DEPARTMENT OF NATURAL RESOURCES

| DIVISION OF OIL, GAS AND MINING  |  |                                       |                    |                          | DESIGNATION AND SERIAL NUMBER: 77301                      |                                   |
|--|--|---------------------------------------|--------------------|--------------------------|---|-----------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |                                       |                    | 6. IF INDI               | AN, ALLOTTEE OR TRIBE NAME:                               |                                   |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  |                                       |                    |                          | 7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X |                                   |
| 1. TYPE OF WELL  OIL WELL  ORDAN GAS WELL  OTHER  OTHER  |  |                                       |                    | 8. WELL I                | NAME and NUMBER:<br>10ML-30-8-24                          |                                   |
|  | AME OF OPERATOR:                                 | ANI & PROPLICTION CO                  |                    | ·                        | 9. API NU   | IMBER:                            |
|  | DDRESS OF OPERATOR:                              | N & PRODUCTION CO.                    |                    | PHONE NUMBER:            |   | 737232<br>O AND POOL, OR WILDCAT: |
| 11   | 002 E. 17500 S.                                  | Y VERNAL STATE UT ZIF                 | <sub>P</sub> 84078 | (435) 781-4301           |   | ESIGNATED                         |
|  | OCATION OF WELL OOTAGES AT SURFACE: 2158'        | FSL 2056' FEL                         |                    |                          | COUNTY:   | UINTAH                            |
| Q  | TR/QTR, SECTION, TOWNSHIP, RAN                   | NGE, MERIDIAN: NWSE 30 8S 2           | 24E                |                          | STATE:  | UTAH                              |
| 11.  | CHECK APP  | ROPRIATE BOXES TO INDICAT             | TE NATURE          | OF NOTICE, REP           | ORT, OR   | OTHER DATA                        |
|  | TYPE OF SUBMISSION                               |                                       | Τ                  | YPE OF ACTION            |   |                                   |
|  | NOTICE OF INTENT                                 | ACIDIZE                               | DEEPEN             |                          | R   | EPERFORATE CURRENT FORMATION      |
| _  | (Submit in Duplicate)                            | ALTER CASING                          | FRACTURE           | TREAT                    | □ s   | IDETRACK TO REPAIR WELL           |
|  | Approximate date work will start:                | CASING REPAIR                         | NEW CONS           | TRUCTION                 | П Т   | EMPORARILY ABANDON                |
|  |  | CHANGE TO PREVIOUS PLANS              | OPERATOR           | CHANGE                   | T   | UBING REPAIR                      |
| <b>/</b>   |  | CHANGE TUBING                         | PLUG AND           | ABANDON                  | □ v   | ENT OR FLARE                      |
| <b>V</b>   | SUBSEQUENT REPORT<br>(Submit Original Form Only) | CHANGE WELL NAME                      | ☐ PLUG BACK        |                          |   | VATER DISPOSAL                    |
|  | Date of work completion:                         | CHANGE WELL STATUS                    |                    | ON (START/RESUME)        |   | VATER SHUT-OFF                    |
|  |  | COMMINGLE PRODUCING FORMATIONS        |                    | ION OF WELL SITE         |   | STATUS REPORT                     |
|  |  | CONVERT WELL TYPE                     |                    | TE - DIFFERENT FORMATION | _   | OTATOO NET ONT                    |
|  |  | OMPLETED OPERATIONS. Clearly show all | •                  | ,                        | •   |                                   |
| Qı   | uestar Exploration & Pro                         | oduction Company set conductor        | r on 02/07/200     | 8. This location is      | on Quest  | ar's future drilling schedule.    |
|  |  |                                       |                    |                          |   |                                   |
|  |  |                                       |                    |                          |   |                                   |
|  |  |                                       |                    |                          |   |                                   |
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|  |  |                                       |                    |                          |   |                                   |
| NAM  | HE (PLEASE PRINT) Laura Bills                    | S                                     |                    | Associate Regu           | latory Aff  | airs Analyst                      |
| SIGN   | NATURE <u>NAUUU</u>                              | Bills                                 | DAT                |                          |   |                                   |
| This s   | pace for State use only)                         |                                       | REC                | EIVED                    |   |                                   |
|  |  |                                       |                    | AALIFIRFLITI 11          |   |                                   |
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DIV. OF OIL, GAS & MINING

| DIVISION OF OIL, GAS AND MINING  | 5. LEASE DESIGNATION AND SERIAL NUMBER:                   |                               |  |
|--|---|-------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON W  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                     |                               |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho<br>drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p | 7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X |                               |  |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24              |                               |  |
| 2. NAME OF OPERATOR:   | 9. API NUMBER:  |                               |  |
| QUESTAR EXPLORATION & PRODUCTION CO.   | 4304737232  |                               |  |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078   | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED              |                               |  |
| 4. LOCATION OF WELL  FOOTAGES AT SURFACE: 2158' FSL 2056' FEL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 8S 24E   |   | COUNTY: UINTAH  STATE:        |  |
|  | DE 05 NOTIOE DED0   | UTAH                          |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATU   |   | RT, OR OTHER DATA             |  |
| TYPE OF SUBMISSION  ACIDIZE  DEEF  | TYPE OF ACTION  | REPERFORATE CURRENT FORMATION |  |
| ☐ NOTICE OF INTENT ☐   | TURE TREAT  | SIDETRACK TO REPAIR WELL      |  |
| Approximate date work will start: CASING REPAIR NEW  | CONSTRUCTION  | TEMPORARILY ABANDON           |  |
| CHANGE TO PREVIOUS PLANS OPER  | RATOR CHANGE  | TUBING REPAIR                 |  |
| CHANGE TUBING PLUG   | AND ABANDON   | VENT OR FLARE                 |  |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG  | BACK  | WATER DISPOSAL                |  |
| (Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS  PROD  | DUCTION (START/RESUME)                                    | WATER SHUT-OFF                |  |
|  | AMATION OF WELL SITE                                      | OTHER: MONTHLY                |  |
| CONVERT WELL TYPE RECO   | DMPLETE - DIFFERENT FORMATION                             | STATUS REPORT                 |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta Questar Exploration & Production Company set conductor on 02/07   |   |                               |  |
| NAME (PLEASE PRINT) Laura Bills  | TITLE Associate Regula                                    | atory Affairs Analyst         |  |
| SIGNATURE TOUR BILL  | 1/5/2009  |                               |  |

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### CONFIDENTIAL

#### FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. **BIG VALLEY UNIT #UTU-81308X** 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL . GAS WELL 🗸 OTHER NBZ 10ML-30-8-24 9. API NUMBER: 2 NAME OF OPERATOR QUESTAR EXPLORATION & PRODUCTION CO 4304737232 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY VERNAL STATE UT <sub>ZIP</sub> 84078 **UNDESIGNATED** (435) 781-4301 11002 E. 17500 S. 4. LOCATION OF WELL 2125 2018 FOOTAGES AT SURFACE: 2158' FSL 2056' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 88 24E STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT SIDETRACK TO REPAIR WELL ALTER CASING FRACTURE TREAT (Submit in Duplicate) Approximate date work will start: TEMPORARILY ABANDON CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR** VENT OR FLARE CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT PLUG BACK WATER DISPOSAL CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: MONTHLY STATUS REPORT CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/07/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills Associate Regulatory Affairs Analyst TITLE 2/2/2009 DATE SIGNATURE

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| LEASE | DESIGNATION. | AND SERIA | L NUMBER: |
|-------|--------------|-----------|-----------|

|  |  |   |   | UTU-77301   |                             |  |
|--|--|---|---|---|-----------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                         |                             |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  |   |   | N/A 7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X |                             |  |
| 1. TYPE OF WELL  OIL WELL GAS WELL OTHER  OTHER  |  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                  |                             |  |
| 2. NAME OF OPERATOR:   |  |   |   | 9. API NUMBER:  |                             |  |
| QUESTAR EXPLORATION & PRODUCTION CO.   |  |   |   | 4304737232  |                             |  |
| 3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301  |  |   |   | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED                  |                             |  |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2158' F   | SL 2056' FEL   |   |   | COUNTY: UINTAH  |                             |  |
| QTR/QTR, SECTION, TOWNSHIP, RANG   |  | 24E   |   | STATE:  |                             |  |
|  | OPRIATE BOXES TO INDICAT   | TE NATURE OF N  | NOTICE, REPO  | ORT, OR OTHER DA  | ATA                         |  |
| TYPE OF SUBMISSION   |  |   | OF ACTION   |   |                             |  |
| NOTICE OF INTENT (Submit in Duplicate)   | ACIDIZE  ALTER CASING  | DEEPEN  FRACTURE TREAT  |   | REPERFORATE CU  | RRENT FORMATION             |  |
| Approximate date work will start:  | CASING REPAIR  | NEW CONSTRUCT   |   | TEMPORARILY ABA   |                             |  |
|  | CHANGE TO PREVIOUS PLANS   | OPERATOR CHANGE   |   | TUBING REPAIR   |                             |  |
|  | CHANGE TUBING  | PLUG AND ABAND  | ON  | VENT OR FLARE   |                             |  |
| SUBSEQUENT REPORT  | CHANGE WELL NAME   | PLUG BACK   |   | WATER DISPOSAL  |                             |  |
| (Submit Original Form Only)  | CHANGE WELL STATUS   |   | ADT/DEGLIME)  | WATER SHUT-OFF  |                             |  |
| Data of work completions   | CHANGE WELL STATUS   | PRODUCTION (STA   | ANTINESONIE)  |   |                             |  |
| Date of work completion:   | CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS                                     | RECLAMATION OF  |   | OTHER: MONT   |                             |  |
| Date of work completion:   |  | RECLAMATION OF  |   | OTATI   | HLY<br>JS REPORT            |  |
|  | COMMINGLE PRODUCING FORMATIONS   | RECLAMATION OF RECOMPLETE - DI  | WELL SITE   | OTHER: MONT STATU   |                             |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE                                       | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
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| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE  FFERENT FORMATION  dates, depths, volum                    | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE FFERENT FORMATION dates, depths, volum                      | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE FFERENT FORMATION dates, depths, volum                      | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE FFERENT FORMATION dates, depths, volum                      | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI  | WELL SITE FFERENT FORMATION dates, depths, volum                      | OTHER: MONT STATU   | JS REPORT                   |  |
| 12. DESCRIBE PROPOSED OR COM Questar Exploration & Proc  | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI Pertinent details including on 02/07/2008. T | WELL SITE  FFERENT FORMATION  dates, depths, volum  his location is o | OTHER: MONT STATU   | JS REPORT rilling schedule. |  |
| 12. DESCRIBE PROPOSED OR COM<br>Questar Exploration & Proc   | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all | RECLAMATION OF RECOMPLETE - DI Pertinent details including on 02/07/2008. T | WELL SITE  FFERENT FORMATION  dates, depths, volum  his location is o | other: MONT STATU  nes, etc.  on Questar's future d           | JS REPORT rilling schedule. |  |

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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINIOR

| 5  |  | UTU-77301                              |  |  |
|--|--|--|--|--|
| SUNDRY NOTICES AND REPOR   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:        |  |  |  |
|  | N/A 7. UNIT or CA AGREEMENT NAME:            |  |  |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRIL | BIG VALLEY UNIT #UTU-81308X                  |  |  |  |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  | ₹  | 8. WELL NAME and NUMBER:               |  |  |
| 2. NAME OF OPERATOR:   |  | - NBZ 10ML-30-8-24                     |  |  |
| QUESTAR EXPLORATION & PRODUCTION CO.   |  | 4304737232                             |  |  |
| 3. ADDRESS OF OPERATOR:  | 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED |  |  |  |
| 11002 E. 17500 S. CITY VERNAL STATE UT   | 2IP 84078 (435) 781-4301                     | TONDESIGNATED                          |  |  |
| FOOTAGES AT SURFACE: 2158' FSL 2056' FEL   | COUNTY: UINTAH                               |  |  |  |
| AUAUT 00 00  | 0.45   |  |  |  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 8S  | 24E  | STATE: UTAH                            |  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REP                    | ORT, OR OTHER DATA                     |  |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION                               |  |  |  |
| NOTICE OF INTENT   | DEEPEN                                       | REPERFORATE CURRENT FORMATION          |  |  |
| (Submit in Duplicate) ALTER CASING   | FRACTURE TREAT                               | SIDETRACK TO REPAIR WELL               |  |  |
| Approximate date work will start: CASING REPAIR  | NEW CONSTRUCTION                             | TEMPORARILY ABANDON                    |  |  |
| CHANGE TO PREVIOUS PLANS   | OPERATOR CHANGE                              | TUBING REPAIR                          |  |  |
| CHANGE TUBING  | PLUG AND ABANDON                             | VENT OR FLARE                          |  |  |
| SUBSEQUENT REPORT (Submit Original Form Only)  | PLUG BACK                                    | WATER DISPOSAL                         |  |  |
| Date of work completion:   | PRODUCTION (START/RESUME)                    | WATER SHUT-OFF                         |  |  |
| COMMINGLE PRODUCING FORMATION  |  | OTHER: MONTHLY  STATUS REPORT          |  |  |
| CONVERT WELL TYPE  | RECOMPLETE - DIFFERENT FORMATION             |  |  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show a  |  |  |  |  |
| Questar Exploration & Production Company set conductor   | or on 02/07/2008. This location is           | on Questar's future drilling schedule. |  |  |
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|  |  |  |  |  |
| NAME (PLEASE PRINT) Laura Bills  | TITLE Associate Regu                         | ulatory Affairs Analyst                |  |  |
| SIGNATURE MAURA BILLS  |  | 4/2/2009                               |  |  |
| SIGNATURE CHURCH KIND  | DATE 4/2/2009                                | TE 4/2/2009                            |  |  |

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DIV. OF QIL, GAS & MINING

#### FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
DIVISION OF OIL, GAS AND MINING
DIVISION OF OIL, T77301

| SUNDRY NOTICES AND REPORTS ON WELLS   |  |  |                              |          | IDIAN, ALLOTTEE OR TRIBE NAME:                 |
|---|--|--|------------------------------|----------|--|
| Do not use this form for proposals to drill no<br>drill horizontal la   | ew wells, significantly deepen existing wells below cur<br>terals. Use APPLICATION FOR PERMIT TO DRILL t | rrent bottom-hole depth,<br>form for such proposals. | reenter plugged wells, or to |          | For CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X |
| TYPE OF WELL     OIL WELL   | GAS WELL 🗹 OTHER_  |  |                              | 1        | L NAME and NUMBER:<br>2 10ML-30-8-24           |
| 2. NAME OF OPERATOR:  QUESTAR EXPLORATION   | 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  |  |                              |          |  |
| 3. ADDRESS OF OPERATOR:   | VERNAL STATE UT ZIP  |  | HONE NUMBER: 435) 781-4301   |          | LD AND POOL, OR WILDCAT:<br>DESIGNATED         |
| 4. LOCATION OF WELL   |  |  |                              |          |  |
| FOOTAGES AT SURFACE: 2158' F  | -SL 2056 FEL   |  |                              | COUNT    | y: UINTAH                                      |
| QTR/QTR, SECTION, TOWNSHIP, RANG  | GE, MERIDIAN: NWSE 30 8S 2   | 24E  |                              | STATE:   | UTAH   |
| 11. CHECK APPR  | ROPRIATE BOXES TO INDICAT  | E NATURE O   | F NOTICE, REPO               | RT, O    | R OTHER DATA                                   |
| TYPE OF SUBMISSION  |  | TYF  | E OF ACTION                  |          |  |
| NOTICE OF INTENT  | ACIDIZE  | DEEPEN   |                              |          | REPERFORATE CURRENT FORMATION                  |
| (Submit in Duplicate)   | ALTER CASING   | FRACTURE TE  | EAT                          |          | SIDETRACK TO REPAIR WELL                       |
| Approximate date work will start:   | CASING REPAIR  | ☐ NEW CONSTR   | UCTION                       |          | TEMPORARILY ABANDON                            |
|   | CHANGE TO PREVIOUS PLANS   | OPERATOR C   | HANGE                        |          | TUBING REPAIR                                  |
|   | CHANGE TUBING  | PLUG AND AB  | ANDON                        |          | VENT OR FLARE                                  |
| SUBSEQUENT REPORT (Submit Original Form Only)   | CHANGE WELL NAME   | PLUG BACK  |                              |          | WATER DISPOSAL                                 |
| Date of work completion:  | CHANGE WELL STATUS   | PRODUCTION   | (START/RESUME)               |          | WATER SHUT-OFF                                 |
| Date of Notice Compression  | COMMINGLE PRODUCING FORMATIONS   | RECLAMATIO   | OF WELL SITE                 | <b>√</b> | OTHER: MONTHLY                                 |
|   | CONVERT WELL TYPE  | RECOMPLETE   | - DIFFERENT FORMATION        |          | STATUS REPORT                                  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 02/07/2008. This location is on Questar's future drilling schedule. |  |  |                              |          |  |
| NAME (PLEASE PRINT) Laura Bills   |  | TITLE  | Associate Regula             | atory A  | ffairs Analyst                                 |
| SIGNATURE TOUL  | Bill   | DATE   | 5/4/2009                     |          | . 307  |
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DIV. OF OIL, GAS & MINING

MAY 07 2009

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

| DIVISION OF OIL, GAS AND MINING  | 5. LEASE DESIGNATION AND SERIAL NUMBER:                   |  |  |  |  |  |
|--|---|--|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A              |  |  |  |  |  |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, ree drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  | 7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X |  |  |  |  |  |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER  | 8. WELL NAME and NUMBER:                                  |  |  |  |  |  |
| 2. NAME OF OPERATOR:   | NBZ 10ML-30-8-24 9. API NUMBER:                           |  |  |  |  |  |
| QUESTAR EXPLORATION & PRODUCTION CO.   | 4304737232  |  |  |  |  |  |
|  | NE NUMBER: 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED   |  |  |  |  |  |
| 4. LOCATION OF WELL  FOOTAGES AT SURFACE: 2158' FSL 2056' FEL COUNTY: UINTAH   |   |  |  |  |  |  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 8S 24E  | STATE: UTAH   |  |  |  |  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF  | NOTICE, REPORT, OR OTHER DATA                             |  |  |  |  |  |
| TYPE OF SUBMISSION TYPE  | OF ACTION   |  |  |  |  |  |
| NOTICE OF INTENT   | REPERFORATE CURRENT FORMATION                             |  |  |  |  |  |
| (Submit in Duplicate)  Account to delegate the supplication of the |   |  |  |  |  |  |
| Approximate date work will start:  CASING REPAIR  NEW CONSTRUCT  OPERATOR CHANGE   |   |  |  |  |  |  |
| CHANGE TO PREVIOUS PLANS OPERATOR CHAN   |   |  |  |  |  |  |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK   | WATER DISPOSAL  |  |  |  |  |  |
| (Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (ST  | <del></del>   |  |  |  |  |  |
| Date of work completion:  COMMINGLE PRODUCING FORMATIONS  RECLAMATION O  | ,   |  |  |  |  |  |
|  | OFFERENT FORMATION STATUS REPORT                          |  |  |  |  |  |
|  |   |  |  |  |  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Questar Exploration & Production Company set conductor on 02/07/2008. This location is on Questar's future drilling schedule.  |   |  |  |  |  |  |
| NAME (PLEASE PRINT) Laura Bills  | Associate Regulatory Affairs Analyst                      |  |  |  |  |  |
| A Charles B. M.  | 6/4/2009  |  |  |  |  |  |

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

| DIVISION OF OIL, GAS AND MINING VIII LIVI  | 5. FASE DESIGNATION AND SERIAL NUMBER: UTU-77301        |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                   |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to   | 7. UNIT or CA AGREEMENT NAME:                           |
| drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  | BIG VALLEY UNIT #UTU-81308X  8. WELL NAME and NUMBER:   |
| OIL WELL GAS WELL OTHER  | NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.  | 9. API NUMBER:<br>4304737232                            |
| 3. ADDRESS OF OPERATOR: PHONE NUMBER:  | 10. FIELD AND POOL, OR WILDCAT:                         |
| 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4331  | BIG VALLEY  |
| FOOTAGES AT SURFACE: 2125' FSL 2018' FEL   | COUNTY: UINTAH  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 8S 24E  | STATE: UTAH   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP  | ORT, OR OTHER DATA                                      |
| TYPE OF SUBMISSION TYPE OF ACTION  |   |
| NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  DEEPEN  DEEPEN  FRACTURE TREAT  | REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION   | TEMPORARILY ABANDON                                     |
| CHANGE TO PREVIOUS PLANS DPERATOR CHANGE   | TUBING REPAIR   |
| CHANGE TUBING PLUG AND ABANDON   | VENT OR FLARE   |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK   | WATER DISPOSAL  |
| (Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)   | WATER SHUT-OFF  |
| COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  | OTHER: MONTHLY  |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION   | STATUS REPORT   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volude Questar Exploration & Production Company set conductor on 02/07/2008. This location is |   |
| NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affa   | irs   |
| SIGNATURE DATE 7/1/2009  |   |
|  |   |

RECEIVED JUL 0 6 2009

| STATE OF UTAH   |  |             | FORM 9                              |  |
|---|--|-------------|-------------------------------------|--|
|   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |             |                                     |  |
|   | RY NOTICES AND REPORT  |             | _                                   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
|   | sals to drill new wells, significantly deep<br>ugged wells, or to drill horizontal laterals  |             |                                     | 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well   |  |             |                                     | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR  | ODUCTION CO  |             |                                     | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ve  | rnal, UT, 84078 435 78   | P<br>1-4362 | PHONE NUMBER:<br>Ext                | 9. FIELD and POOL or WILDCAT: BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSH: | IP, RANGE, MERIDIAN:   |             |                                     | COUNTY: UINTAH  STATE:   |
| Qtr/Qtr: NWSE Section: 30   | Township: 08.0S Range: 24.0E Meridian  | n: S        |                                     | UTAH   |
| CHE   | CK APPROPRIATE BOXES TO INDIC  | ATE NA      | ATURE OF NOTICE, REPORT             | , OR OTHER DATA  |
| TYPE OF SUBMISSION  |  |             | TYPE OF ACTION                      |  |
| Questar Exploration   | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all parts and the company set set on its on Questar's future of | pertinent   | uctor on 02/07/2008.<br>g schedule. | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Monthly Status Report  Volumes, etc.  Accepted by the Utah Division of il, Gas and Mining R RECORDS |
| NAME (PLEASE PRINT) Jan Nelson  | <b>PHONE NUMBI</b> 435 781-4331  | ER          | TITLE<br>Permit Agent               |  |
| SIGNATURE<br>N/A  |  |             | <b>DATE</b> 8/5/2009                |  |

|  | STATE OF UTAH DEPARTMENT OF NATURAL RESOUR   | D.C.F.C.                 |                            | FORM 9                                       |  |
|--|--|--------------------------|----------------------------|--|--|
|  | <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301                                      |                          |                            |  |  |
| SUNDI  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |                          |                            |  |  |
|  | sals to drill new wells, significantly deepo<br>ugged wells, or to drill horizontal laterals |                          |                            | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY      |  |
| 1. TYPE OF WELL<br>Gas Well  |  |                          |                            | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24 |  |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR   | ODUCTION CO  |                          |                            | 9. API NUMBER:<br>43047372320000             |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ve   | rnal, UT, 84078 435 78   | <b>PHO</b><br>31-4362 Ex | NE NUMBER:<br>t            | 9. FIELD and POOL or WILDCAT: BIG VALLEY     |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI  | ID DANGE MEDIDIAN.   |                          |                            | COUNTY:<br>UINTAH                            |  |
|  | Township: 08.0S Range: 24.0E Meridian  | n: S                     |                            | STATE:<br>UTAH                               |  |
| 11.  | CK APPROPRIATE BOXES TO INDIC  | CATE NATU                | JRE OF NOTICE, REPOR       | T, OR OTHER DATA                             |  |
| TYPE OF SUBMISSION   |  |                          | TYPE OF ACTION             |  |  |
|  | ACIDIZE  | ALTE                     | R CASING                   | CASING REPAIR                                |  |
| NOTICE OF INTENT Approximate date work will start:   | CHANGE TO PREVIOUS PLANS   | CHAN                     | IGE TUBING                 | CHANGE WELL NAME                             |  |
|  | CHANGE WELL STATUS   | Соми                     | MINGLE PRODUCING FORMATION | CONVERT WELL TYPE                            |  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRAC                     | TURE TREAT                 | NEW CONSTRUCTION                             |  |
|  | OPERATOR CHANGE  | PLUG                     | AND ABANDON                | PLUG BACK                                    |  |
| SPUD REPORT Date of Spud:  | PRODUCTION START OR RESUME   | RECL                     | AMATION OF WELL SITE       | RECOMPLETE DIFFERENT FORMATION               |  |
| Date of Spud.  | REPERFORATE CURRENT FORMATION  | SIDE                     | TRACK TO REPAIR WELL       | TEMPORARY ABANDON                            |  |
| ✓ DRILLING REPORT  | U TUBING REPAIR  | ☐ VENT                   | OR FLARE                   | WATER DISPOSAL                               |  |
| Report Date:<br>8/1/2009   | WATER SHUTOFF  | ☐ SI TA                  | STATUS EXTENSION           | APD EXTENSION                                |  |
| 0/1/2009   | ☐ WILDCAT WELL DETERMINATION   | ОТНЕ                     | ER .                       | OTHER:                                       |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of August, 2009.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY |  |                          |                            |  |  |
| NAME (PLEASE PRINT)<br>Jan Nelson  | <b>PHONE NUMBI</b> 435 781-4331  |                          | <b>TLE</b><br>ermit Agent  |  |  |
| SIGNATURE<br>N/A   |  |                          | <b>NTE</b><br>(1/2009      |  |  |

| STATE OF UTAH   |  |             |                          | FORM 9                              |                                    |
|---|--|-------------|--------------------------|-------------------------------------|------------------------------------|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING                              |  |             |                          |                                     | DESIGNATION AND SERIAL NUMBER: 301 |
| SUNDRY NOTICES AND REPORTS ON WELLS   |  |             |                          |                                     | DIAN, ALLOTTEE OR TRIBE NAME:      |
|   | sals to drill new wells, significantly deepo<br>gged wells, or to drill horizontal laterals  |             |                          | 7.UNIT o                            | or CA AGREEMENT NAME:<br>LLEY      |
| 1. TYPE OF WELL<br>Gas Well   |  |             |                          |                                     | NAME and NUMBER:<br>ML-30-8-24     |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR  | ODUCTION CO  |             |                          | <b>9. API N</b><br>430473           | UMBER:<br>72320000                 |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Vei                                       | rnal, UT, 84078 435 78   | P<br>1-4362 | PHONE NUMBER:<br>Ext     | 9. FIELD<br>BIG VA                  | and POOL or WILDCAT:<br>LLEY       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN:   |             |                          | COUNTY:<br>UINTAH<br>STATE:         |                                    |
| Qtr/Qtr: NWSE Section: 30   | Township: 08.0S Range: 24.0E Meridian  | า: S<br>    |                          | UTAH                                |                                    |
| CHE   | CK APPROPRIATE BOXES TO INDIC  | ATE N/      | ATURE OF NOTICE, REPORT, | OR OTH                              | ER DATA                            |
| TYPE OF SUBMISSION  |  |             | TYPE OF ACTION           |                                     |                                    |
| l .   | □ CHANGE TO PREVIOUS PLANS     □ CHANGE WELL STATUS     □ DEEPEN     □ OPERATOR CHANGE     □ PRODUCTION START OR RESUME     □ REPERFORATE CURRENT FORMATION     □ TUBING REPAIR     □ WATER SHUTOFF     □ WILDCAT WELL DETERMINATION  MAPLETED OPERATIONS. Clearly show all promoted the month.  This well during the month. |             | eptember 2009.           | OTHER  Volumes, et  Utah D  il, Gas | '                                  |
| NAME (PLEASE PRINT) Jan Nelson  | PHONE NUMBE<br>435 781-4331  | ER          | TITLE Permit Agent       |                                     |                                    |
| SIGNATURE<br>N/A  | 100 /01 1001   |             | <b>DATE</b> 10/8/2009    |                                     |                                    |

| STATE OF UTAH   |   |                        | FORM 9  |   |
|---|---|------------------------|---|---|
|   | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301   |                        |   |   |
| SUND  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |                        |   |   |
| Do not use this form for proposition not use this form for such proposals.                    | sals to drill new wells, significantly deep<br>ugged wells, or to drill horizontal laterals   | en existi<br>3. Use AP | ing wells below current<br>PPLICATION FOR PERMIT TO | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well   |   |                        |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR  | ODUCTION CO   |                        |   | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver                                       | rnal, UT, 84078 435 78  | PI<br>31-4362          | HONE NUMBER:<br>Ext                                 | 9. FIELD and POOL or WILDCAT: BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN:  |                        |   | COUNTY: UINTAH STATE:   |
| Qtr/Qtr: NWSE Section: 30   | Township: 08.0S Range: 24.0E Meridia  | n: S                   |   | UTAH  |
| CHE   | CK APPROPRIATE BOXES TO INDIC   | CATE NA                | ATURE OF NOTICE, REPORT                             | T, OR OTHER DATA  |
| TYPE OF SUBMISSION  |   |                        | TYPE OF ACTION                                      |   |
| I .   | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION ON THIS WEll during the mont | Ci                     | October 2009.                                       | □ NEW CONSTRUCTION         □ PLUG BACK         □ RECOMPLETE DIFFERENT FORMATION         □ TEMPORARY ABANDON         □ WATER DISPOSAL         □ APD EXTENSION         OTHER: |
| NAME (PLEASE PRINT) Jan Nelson  | PHONE NUMBI<br>435 781-4331   | ER                     | TITLE Permit Agent                                  |   |
| SIGNATURE<br>N/A  | 755 /01-4551  |                        | <b>DATE</b> 11/2/2009                               |   |

| STATE OF UTAH   |  |              | FORM 9                  |   |
|---|--|--------------|-------------------------|---|
|   | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301  |              |                         |   |
| SUND  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |              |                         |   |
|   | sals to drill new wells, significantly deep<br>ugged wells, or to drill horizontal laterals  |              |                         | 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well   |  |              |                         | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR  | ODUCTION CO  |              |                         | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver                                       | rnal, UT, 84078 435 78   | P<br>31-4362 | PHONE NUMBER:<br>Ext    | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI | IP, RANGE, MERIDIAN:   |              |                         | COUNTY: UINTAH  STATE:  |
| Qtr/Qtr: NWSE Section: 30   | Township: 08.0S Range: 24.0E Meridia   | n: S         |                         | UTAH  |
| CHE   | CK APPROPRIATE BOXES TO INDIC  | ATE N        | ATURE OF NOTICE, REPORT | , OR OTHER DATA   |
| TYPE OF SUBMISSION  |  |              | TYPE OF ACTION          |   |
| I .   | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all part of this well during the month |              | ovember 2009.           | NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER: |
| NAME (PLEASE PRINT) Jan Nelson  | PHONE NUMBI<br>435 781-4331  | ER           | TITLE Permit Agent      |   |
| SIGNATURE<br>N/A  | 133 /01-4331   |              | DATE<br>12/1/2009       |   |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES   |   |              | FORM 9                                    |   |
|---|---|--------------|---|---|
|   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  |              |   |   |
|   | RY NOTICES AND REPORT   |              |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                       |
|   | sals to drill new wells, significantly deep<br>ugged wells, or to drill horizontal laterals |              |   | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY                  |
| 1. TYPE OF WELL<br>Gas Well   |   |              |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR  | ODUCTION CO   |              |   | 9. API NUMBER:<br>43047372320000                            |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Vei                                       | rnal, UT, 84078 435 78  | P<br>31-4362 | PHONE NUMBER:<br>Ext                      | 9. FIELD and POOL or WILDCAT: BIG VALLEY                    |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>OTR/OTR, SECTION, TOWNSHI | IP RANGE MERIDIAN.  |              |   | COUNTY:<br>UINTAH   |
| , , , ,   | Township: 08.0S Range: 24.0E Meridia  | n: S         |   | STATE:<br>UTAH  |
| CHE   | CK APPROPRIATE BOXES TO INDIC   | CATE N       | ATURE OF NOTICE, REPORT,                  | OR OTHER DATA   |
| TYPE OF SUBMISSION  |   |              | TYPE OF ACTION                            |   |
|   | ACIDIZE   |              | ALTER CASING                              | ☐ CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  |              | CHANGE TUBING                             | CHANGE WELL NAME  |
| SUBSEQUENT REPORT   | CHANGE WELL STATUS  | _            | COMMINGLE PRODUCING FORMATIONS            | ☐ CONVERT WELL TYPE   |
| Date of Work Completion:  | DEEPEN  |              | FRACTURE TREAT                            | <ul> <li>□ NEW CONSTRUCTION</li> <li>□ PLUG BACK</li> </ul> |
|   | ☐ PRODUCTION START OR RESUME  | _            | PLUG AND ABANDON RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION                            |
| SPUD REPORT Date of Spud:   | REPERFORATE CURRENT FORMATION   |              | SIDETRACK TO REPAIR WELL                  | TEMPORARY ABANDON   |
|   | TUBING REPAIR   | _            | VENT OR FLARE                             | WATER DISPOSAL  |
| ✓ DRILLING REPORT Report Date:  | WATER SHUTOFF   |              | SI TA STATUS EXTENSION                    | APD EXTENSION   |
| 12/31/2009  | ☐ WILDCAT WELL DETERMINATION  |              | OTHER                                     | OTHER:  |
| l .   | OMPLETED OPERATIONS. Clearly show all properties on this well for the month of              |              |   | volumes, etc.   |
|   |   |              |   | Accepted by the   |
|   |   |              |   | Utah Division of<br>I, Gas and Mining                       |
|   |   |              |   |   |
|   |   |              | FUF                                       | R RECORD ONLY   |
|   |   |              |   |   |
|   |   |              |   |   |
|   |   |              |   |   |
|   |   |              |   |   |
|   |   |              |   |   |
|   |   |              |   |   |
|   |   |              |   |   |
| NAME (PLEASE PRINT) Jan Nelson  | PHONE NUMB<br>435 781-4331  | ER           | TITLE<br>Permit Agent                     |   |
| SIGNATURE<br>N/A  |   |              | <b>DATE</b> 1/4/2010                      |   |

|  | FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |                                       |                              |  |
|--|--|---------------------------------------|------------------------------|--|
| SUND   | RY NOTICES AND REPORT  | S ON                                  | WELLS                        | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for propo                                   | sals to drill new wells, significantly deep  | en exist                              | ing wells below current      | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY  |
| 1. TYPE OF WELL Gas Well   | <u> </u>   |                                       |                              | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR                 | ODUCTION CO  |                                       |                              | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ve           | rnal, UT, 84078 435 78   | P<br>31-4362                          | PHONE NUMBER:<br>Ext         | 9. FIELD and POOL or WILDCAT: BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |                                       |                              | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridia  | n: S                                  |                              | STATE:<br>UTAH   |
| 11. CHE  | CK APPROPRIATE BOXES TO INDIC  | CATE NA                               | ATURE OF NOTICE, REPORT      | , OR OTHER DATA  |
| TYPE OF SUBMISSION   |  |                                       | TYPE OF ACTION               |  |
| l .  | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all On this Well during the mon | (   (   (   (   (   (   (   (   (   ( | January 2010.                | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION WATER DISPOSAL APD EXTENSION OTHER:  volumes, etc.  ACCEPTED by the Utah Division of il, Gas and Mining RECORD ONLY |
|  |  |                                       |                              |  |
| NAME (PLEASE PRINT)<br>Jan Nelson                                | <b>PHONE NUMB</b> 435 781-4331   | ER                                    | <b>TITLE</b><br>Permit Agent |  |
| SIGNATURE<br>N/A   |  |                                       | <b>DATE</b> 2/1/2010         |  |

| STATE OF UTAH  |  |                      |   | FORM 9                              |  |
|--|--|----------------------|---|-------------------------------------|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING                                   |  |                      |   |                                     | E DESIGNATION AND SERIAL NUMBER: 7301  |
|  | RY NOTICES AND REPORT  |                      | _   | 6. IF II                            | NDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for propo-<br>bottom-hole depth, reenter plu<br>DRILL form for such proposals | sals to drill new wells, significantly deepe<br>ugged wells, or to drill horizontal laterals.  | en exist<br>. Use Al | ing wells below current<br>PPLICATION FOR PERMIT TO | <b>7.UNIT</b><br>BIG V              | or CA AGREEMENT NAME:<br>ALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |  |                      |   |                                     | L NAME and NUMBER:<br>0ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR   | ODUCTION CO  |                      |   |                                     | NUMBER:<br>'372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Vei  | rnal, UT, 84078 435 78   |                      | PHONE NUMBER:<br>Ext                                | 9. FIEL<br>BIG V                    | <b>D</b> and <b>POOL</b> or <b>WILDCAT</b> :<br>ALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI      | IP, RANGE, MERIDIAN:   |                      |   | COUNT<br>UINTA                      | AH   |
| Qtr/Qtr: NWSE Section: 30  | Township: 08.0S Range: 24.0E Meridian  | n: S                 |   | UTAH                                |  |
| CHE  | CK APPROPRIATE BOXES TO INDIC.   | ATE N                | ATURE OF NOTICE, REPORT,                            | OR OT                               | HER DATA   |
| TYPE OF SUBMISSION   |  |                      | TYPE OF ACTION                                      |                                     |  |
|  | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p |                      | March 2010.   | volumes,<br>Accep<br>Utah<br>I, Gas | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION ER: etc.  Pted by the Division of and Mining ECAPTINOS, 2010 NLY |
|  |  |                      |   |                                     |  |
| Jan Nelson   | <b>PHONE NUMBE</b> 435 781-4331  | ₽R                   | Permit Agent  |                                     |  |
| SIGNATURE<br>N/A   |  |                      | <b>DATE</b> 4/5/2010                                |                                     |  |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES   |   |                     | FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER: |  |
|---|---|---------------------|--|--|
|   | UTU-77301   |                     |  |  |
|   | RY NOTICES AND REPORT   |                     |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                |
|   | sals to drill new wells, significantly deep<br>ggged wells, or to drill horizontal laterals |                     |  | 7.UNIT OF CA AGREEMENT NAME:<br>BIG VALLEY           |
| 1. TYPE OF WELL<br>Gas Well   |   |                     |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24         |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR  | ODUCTION CO   |                     |  | <b>9. API NUMBER:</b> 43047372320000                 |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver                                       | nal, UT, 84078 435 78   | <b>Р</b><br>31-4362 | HONE NUMBER:<br>Ext                            | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY          |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI | IP. RANGE. MERIDIAN:  |                     |  | COUNTY:<br>UINTAH                                    |
|   | Township: 08.0S Range: 24.0E Meridia  | n: S                |  | STATE:<br>UTAH                                       |
| CHE   | CK APPROPRIATE BOXES TO INDIC   | CATE NA             | ATURE OF NOTICE, REPORT,                       | OR OTHER DATA  |
| TYPE OF SUBMISSION  |   |                     | TYPE OF ACTION                                 |  |
|   | ☐ ACIDIZE   |                     | ALTER CASING                                   | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  |                     | CHANGE TUBING                                  | CHANGE WELL NAME                                     |
| SUBSEQUENT REPORT   | ☐ CHANGE WELL STATUS  | _                   | COMMINGLE PRODUCING FORMATIONS                 | CONVERT WELL TYPE                                    |
| Date of Work Completion:  | ☐ DEEPEN  | _                   | FRACTURE TREAT                                 | ☐ NEW CONSTRUCTION                                   |
|   | OPERATOR CHANGE   | _                   | PLUG AND ABANDON RECLAMATION OF WELL SITE      | L PLUG BACK  |
| SPUD REPORT Date of Spud:   | ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION                                | _                   | SIDETRACK TO REPAIR WELL                       | ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON |
|   | TUBING REPAIR   | _                   | /ENT OR FLARE                                  | WATER DISPOSAL                                       |
| ✓ DRILLING REPORT Report Date:  | water shutoff   | _                   | SI TA STATUS EXTENSION                         | APD EXTENSION  |
| 4/30/2010   | ☐ WILDCAT WELL DETERMINATION  | _                   | OTHER  | OTHER:   |
| l .   | ompleted operations. Clearly show all p<br>y on this well during the mo                     |                     |  | rolumes, etc.  |
| No activit  | y on this well during the mo  | iiiii O             | <i>A</i>                                       | Accepted by the                                      |
|   |   |                     |  | Jtah Division of                                     |
|   |   |                     |  | I, Gas and Mining                                    |
|   |   |                     | FOF  | R RECORD ONLY  |
|   |   |                     |  | •  |
|   |   |                     |  |  |
|   |   |                     |  |  |
|   |   |                     |  |  |
|   |   |                     |  |  |
|   |   |                     |  |  |
|   |   |                     |  |  |
| NAME (PLEASE PRINT) Jan Nelson  | PHONE NUMBI   | ER                  | <b>TITLE</b> Permit Agent                      |  |
| SIGNATURE   | 435 781-4331  |                     | DATE   |  |
| N/A   |   |                     | 5/6/2010                                       |  |

|  | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301  |                                       |                           |   |
|--|--|---------------------------------------|---------------------------|---|
| SUNDI  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |                                       |                           |   |
| Do not use this form for propo                                   | sals to drill new wells, significantly deep  | en exist                              | ing wells below current   | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well                                      |  |                                       |                           | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION & PR                 | ODUCTION CO  |                                       |                           | <b>9. API NUMBER:</b> 43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ve           | rnal, UT, 84078 303 30   | P<br>08-3068                          | PHONE NUMBER:<br>Ext      | 9. FIELD and POOL or WILDCAT: BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |                                       |                           | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridia  | n: S                                  |                           | STATE:<br>UTAH  |
| 11. CHE  | CK APPROPRIATE BOXES TO INDIC  | CATE NA                               | ATURE OF NOTICE, REPOR    | RT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |  |                                       | TYPE OF ACTION            |   |
| l .  | ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  DMPLETED OPERATIONS. Clearly show all parts of the modern | (   (   (   (   (   (   (   (   (   ( | f May 2010.               | □ NEW CONSTRUCTION         □ PLUG BACK         □ RECOMPLETE DIFFERENT FORMATION         □ TEMPORARY ABANDON         □ WATER DISPOSAL         □ APD EXTENSION         OTHER: |
|  |  |                                       |                           |   |
| NAME (PLEASE PRINT)<br>Jan Nelson                                | <b>PHONE NUMB</b> 435 781-4331   | ER                                    | <b>TITLE</b> Permit Agent |   |
| SIGNATURE<br>N/A   |  |                                       | <b>DATE</b> 6/2/2010      |   |

### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET

(for state use only)

| ROUTING |  |
|---------|--|
| CDW     |  |

| Change of Operator (Well Sold)  |                 |           |   | X - Operator Name Change |                                       |                 |              |                |  |  |
|---|-----------------|-----------|---|--------------------------|---------------------------------------|-----------------|--------------|----------------|--|--|
| The operator of the well(s) listed below has changed, effective:  |                 |           |   |                          |                                       | 6/14/2010       |              | ,              |  |  |
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265           |                 |           | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 |                          |                                       |                 |              |                |  |  |
| Phone: 1 (303) 308-3048   |                 |           |   | Phone: 1 (303)           | 308-3048                              |                 |              |                |  |  |
| CA No.  |                 |           |   | Unit:                    |                                       | BIG VA          | LLEY         | LEY            |  |  |
| WELL NAME   | SEC             | TWN       | N RNG   | API NO                   | ENTITY<br>NO                          | LEASE TYPE      | WELL<br>TYPE | WELL<br>STATUS |  |  |
| SEE ATTACHED  |                 |           |   |                          |                                       |                 |              |                |  |  |
| OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was |                 |           | 41  | FORMER                   |                                       | 6/20/2010       |              |                |  |  |
| <ol> <li>(R649-8-10) Sundry or legal documentation wa</li> <li>(R649-8-10) Sundry or legal documentation wa</li> </ol>    |                 |           |   |                          |                                       | 6/28/2010       |              |                |  |  |
| <ol> <li>The new company was checked on the <b>Depart</b>.</li> </ol>   |                 |           |   | -                        |                                       | 6/28/2010       | •            | 6/24/2010      |  |  |
| 4a. Is the new operator registered in the State of U  |                 | oi Coi    |   | Business Number          |                                       | 764611-0143     |              | 6/24/2010      |  |  |
| 5a. (R649-9-2)Waste Management Plan has been re   | ceive           | d on:     |   | Requested                |                                       |                 | -            |                |  |  |
| 5b. Inspections of LA PA state/fee well sites comp  |                 |           |   | n/a                      |                                       |                 |              |                |  |  |
| 5c. Reports current for Production/Disposition & S  |                 |           |   | ok                       | _                                     |                 |              |                |  |  |
| 6. Federal and Indian Lease Wells: The BL   |                 |           |   |                          | e merger, na                          | me change,      |              |                |  |  |
| or operator change for all wells listed on Federa   | al or l         | Indian    | leases c  | on:                      | BLM                                   | 8/16/2010       | BIA          | not yet        |  |  |
| 7. Federal and Indian Units:  | •               | •         |   |                          |                                       |                 |              |                |  |  |
| The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag  |                 |           |   |                          | :                                     | 8/16/2010       | •            |                |  |  |
|   |                 |           | •   | •                        |                                       |                 |              |                |  |  |
| The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC")                                      |                 |           |   |                          | <b>5 T</b>                            | N/A             |              |                |  |  |
| Inject, for the enhanced/secondary recovery un  | الا ز<br>it/pro | visat fo  | r the xx  | oproved OIC F            |                                       | nsier of Author | -            |                |  |  |
| DATA ENTRY:   | ni pre          | ղեն 10    | i uje wa  | atei disposai we         | m(s) nstea c                          | on:             | 6/29/2010    | •              |  |  |
| <ol> <li>Changes entered in the Oil and Gas Database</li> </ol>   | on:             |           |   | 6/30/2010                |                                       |                 |              |                |  |  |
| 2. Changes have been entered on the <b>Monthly Op</b>   |                 | or Cha    | inge Sn   |                          | <del>_</del>                          | 6/30/2010       |              |                |  |  |
| 3. Bond information entered in RBDMS on:  |                 |           | -×-8• ≈p  | 6/30/2010                | •                                     | 0/30/2010       | •            |                |  |  |
| 4. Fee/State wells attached to bond in RBDMS on   | :               |           |   | 6/30/2010                | - ,                                   |                 |              |                |  |  |
| 5. Injection Projects to new operator in RBDMS of   | n:              |           |   | 6/30/2010                | _                                     |                 |              |                |  |  |
| 6. Receipt of Acceptance of Drilling Procedures for   | or AF           | D/Nev     | v on:   |                          | −<br>n/a                              |                 |              |                |  |  |
| BOND VERIFICATION:  |                 |           |   |                          |                                       |                 |              |                |  |  |
| 1. Federal well(s) covered by Bond Number:  |                 |           |   | ESB000024                |                                       |                 |              |                |  |  |
| 2. Indian well(s) covered by Bond Number:   |                 |           |   | 965010693                | -                                     |                 |              |                |  |  |
| 3a. (R649-3-1) The NEW operator of any state/fe   | e wel           | l(s) list | ted cove  | ered by Bond N           | umber                                 | 965010695       |              |                |  |  |
| 3b. The <b>FORMER</b> operator has requested a release  | e of li         | iability  | from th   | neir bond on:            | n/a                                   |                 |              |                |  |  |
| LEASE INTEREST OWNER NOTIFIC  |                 | _         |   |                          | · · · · · · · · · · · · · · · · · · · | •               |              |                |  |  |
| 4. (R649-2-10) The <b>NEW</b> operator of the fee wells   | has b           | een co    | ntacted   | and informed b           | y a letter fr                         | om the Division |              |                |  |  |
| of their responsibility to notify all interest owner  | rs of t         | his cha   | inge on   | •                        | n/a                                   |                 |              |                |  |  |
| COMMENTS:   |                 |           | _   |                          |                                       |                 |              | ·              |  |  |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

|   | DIVISION OF OIL, GAS AND N  | MINING   | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached                                       |  |  |  |
|---|---|--|--|--|--|--|
| SUNDR   | Y NOTICES AND REPORT  | S ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached   |  |  |  |
|   | new wells, significantly deepen existing wells below of laterals. Use APPLICATION FOR PERMIT TO DRILL   | current bottom-hole depth, reenter plugged wells, or to<br>L. form for such proposals.                 | 7. UNIT or CA AGREEMENT NAME: See attached   |  |  |  |
| 1 TYPE OF WELL  | 1 TYPE OF WELL OIL WELL GAS WELL OTHER  |  |  |  |  |  |
| 2 NAME OF OPERATOR:   | D 1 0 0 1 16  | 700  | See attached  9. API NUMBER:   |  |  |  |
| Questar Exploration and I   | Production Company // 2   | 085  | Attached   |  |  |  |
| 1050 17th Street, Suite 500   | Denver STATE CO   | PHONE NUMBER: (303) 672-6900   | 10. FIELD AND POOL, OR WILDCAT: See attached   |  |  |  |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See a  | ttached   |  | COUNTY: Attached   |  |  |  |
| QTR/QTR, SECTION, TOWNSHIP, RAN   | NGE, MERIDIAN:  |  |  |  |  |  |
|   |   |  | STATE:<br>UTAH   |  |  |  |
| 11 CHECK APPI   | ROPRIATE BOXES TO INDICA  | TE NATURE OF NOTICE, REPO  | RT, OR OTHER DATA  |  |  |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION   |  |  |  |  |
| NOTICE OF INTENT (Submit in Duplicate)  | ACIDIZE   | DEEPEN   | REPERFORATE CURRENT FORMATION  |  |  |  |
| Approximate date work will start:   | ALTER CASING  | FRACTURE TREAT   | SIDETRACK TO REPAIR WELL   |  |  |  |
| 6/14/2010   | CASING REPAIR  CHANGE TO PREVIOUS PLANS   | NEW CONSTRUCTION   | TEMPORARILY ABANDON  |  |  |  |
| 0/14/2010   | CHANGE TUBING   | OPERATOR CHANGE  | TUBING REPAIR  |  |  |  |
| SUBSEQUENT REPORT   | CHANGE WELL NAME  | PLUG AND ABANDON PLUG BACK   | VENT OR FLARE  |  |  |  |
| (Submit Original Form Only)   | CHANGE WELL STATUS  |  | WATER DISPOSAL   |  |  |  |
| Date of work completion:  | COMMINGLE PRODUCING FORMATIONS  | PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE  | WATER SHUT-OFF   |  |  |  |
|   | CONVERT WELL TYPE   | RECOMPLETE - DIFFERENT FORMATION   | ✓ отнея: Operator Name Change  |  |  |  |
| 12 DESCRIBE PROPOSED OR CO  | OMPLETED OPERATIONS. Clearly show all   | pertinent details including dates, depths, volume  |  |  |  |  |
| Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944  The attached document is | uestar Exploration and Production ternal corporate name change at the period be responsible for operations of bond numbers:  05002976 (BLM Reference No. E. 965003033)  05003033  065003033  065003033  065003033  0765003033  0765003033  0765003033  0765003033  0765003033  0765003033  0765003033 | on Company changed its name to and no third party change of operar f the properties described on the a | QEP Energy Company. This name tor is involved. The same attached list. All operations will |  |  |  |
| NAME (PLEASE PRINT) Morgan An   | derson<br>And one   | TITLE Regulatory Affairs  0/23/2010  | Analyst  |  |  |  |
|   | V -1 15/18/11/2   | DATE 0/23/2010   |  |  |  |  |
| This space for State use only)  |   |  |  |  |  |  |

(5/2000)

**RECEIVED** 

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

### Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

| well_name  | sec | twp  | rng  | api        | entity | mineral          | type | stat | C            |
|--|-----|------|------|------------|--------|------------------|------|------|--------------|
| RWS 3ML-9-9-24   | 09  | 0905 | 240F | 4304735483 | 15190  | lease<br>Federal | GW   | S    |              |
| RWS 10ML-6-9-24  | 06  |      |      | 4304735653 | 17644  | Federal          | GW   | P    |              |
| CWD 4ML-32-8-24  | 32  |      |      | 4304735684 |        |                  |      |      | _            |
| NBZ 4D-30-8-24   | 30  |      |      | 4304733084 | 17644  | Federal          |      | S    | <del> </del> |
| NBZ 6ML-30-8-24  | 30  |      |      | 4304737229 | 16630  | Federal          | GW   | OPS  | C            |
| NBZ 8ML-30-8-24  | 30  |      |      | 4304737230 | 16810  | Federal          | GW   | OPS  | C            |
| NBZ 10ML-30-8-24   | 30  |      |      | 4304737231 | 17644  | Federal          | GW   | P    |              |
| NBZ 12D-30-8-24  | 30  |      |      | 4304737232 | 16695  | Federal          | GW   | OPS  | <u>C</u>     |
| NBZ 14ML-30-8-24   | 30  |      |      | 4304737233 | 16631  | Federal          | GW   | OPS  | C            |
| NBZ 6D-31-8-24   | 31  |      |      |            | 16696  | Federal          | GW   | OPS  | С            |
| NBZ 4D-31-8-24   |     |      |      | 4304737235 | 16611  | Federal          | GW   | OPS  | C            |
| NBZ 13ML-29-8-24   | 31  |      |      | 4304737236 | 16576  | Federal          | GW   | OPS  | C            |
| NBZ 8D-31-8-24   | 29  |      |      | 4304737237 | 17644  | Federal          | GW   | P    |              |
| NBZ 2ML-31-8-24  | 31  |      |      | 4304737238 | 17644  | Federal          | GW   | P    |              |
| NBZ 11D-29-8-24  | 31  |      |      | 4304737239 | 17098  | Federal          | GW   | OPS  | C            |
| NBZ 5D-29-8-24   | 29  |      |      | 4304737240 | 16612  | Federal          | GW   | OPS  | C            |
| NBZ 9D-29-8-24   | 29  |      |      | 4304737241 | 16632  | Federal          | GW   | OPS  | C            |
| NBZ 15ML-29-8-24   | 29  |      |      | 4304737244 | 15677  | Federal          | GW   | OPS  | C            |
| CWD 3D-32-8-24   |     |      |      | 4304737246 | 16697  | Federal          | GW   | OPS  | С            |
| The second secon |     |      |      | 4304737274 | 16923  | Federal          | GW   | OPS  | C            |
| CWD 14ML-32-8-24   |     |      |      | 4304737277 | 17644  | Federal          | GW   | P    |              |
| CWD 16D-32-8-24  |     |      |      | 4304737278 | 17644  | Federal          | GW   | P    |              |
| RWS 2ML-5-9-24   |     |      |      | 4304737306 | 17644  | Federal          | GW   | P    |              |
| RWS 8D-5-9-24  |     |      |      | 4304737307 | 16614  | Federal          | GW   | OPS  | C            |
| RWS 10ML-5-9-24  |     |      |      | 4304737308 | 17644  | Federal          | GW   | S    |              |
| RWS 12ML-5-9-24  |     |      |      | 4304737309 | 17644  | Federal          | GW   | P    |              |
| RWS 14D-5-9-24   |     |      |      | 4304737310 | 17644  | Federal          | GW   | P    |              |
| RWS 16ML-5-9-24  |     |      |      | 4304737311 | 16698  | Federal          | GW   | OPS  | C            |
| RWS 12ML-6-9-24  |     |      |      | 4304737312 | 17644  | Federal          | GW   | P    |              |
| RWS 16ML-6-9-24  |     |      |      | 4304737335 | 17644  | Federal          | GW   | P    |              |
| CWD 10D-32-8-24  |     |      |      | 4304737347 | 17644  | Federal          | GW   | P    |              |
| RWS 6D-5-9-24  |     |      |      | 4304737350 | 17644  | Federal          | GW   | P    |              |
| RWS 4ML-5-9-24   |     |      |      | 4304737351 | 17644  | Federal          | GW   | P    |              |
| RWS 8D-6-9-24  |     |      |      | 4304737352 | 17644  | Federal          | GW   | P    |              |
| RWS 2D-6-9-24  |     |      |      | 4304737411 | 17272  | Federal          | GW   | OPS  | C            |
| RWS 4ML-6-9-24   |     |      |      | 4304737412 | 17644  | Federal          | GW   | S    |              |
| RWS 6D-6-9-24  |     |      |      | 4304737413 | 17644  | Federal          | GW   | P    |              |
| RWS 14D-6-9-24   | 06  | 090S | 240E | 4304737414 | 17644  | Federal          | GW   | P    |              |
| RWS 5ML-9-9-24   | 09  | 090S | 240E | 4304738645 | 17273  | Federal          | GW   | OPS  | С            |
| RWS 12ML-9-9-24  |     |      |      | 4304738646 | 17274  |                  |      | OPS  | С            |
| NBZ 16D-31-8-24  | 31  | 080S | 240E | 4304739435 |        |                  | GW   | APD  | C            |
| NBZ 10D-31-8-24  |     |      |      | 4304739456 |        |                  | GW   | APD  | C            |
| NBZ 12D-31-8-24  |     |      |      | 4304739457 |        |                  |      | APD  | C            |
| NBZ 14D-31-8-24  | 31  | 080S | 240E | 4304739458 |        |                  |      | APD  | C            |
| CWD 13D-32-8-24  |     |      |      | 4304739464 |        |                  |      | APD  | C            |
| RWS 7D-6-9-24  | 06  | 090S | 240E | 4304739494 |        |                  |      | APD  | C            |
| RWS 13D-6-9-24   | 06  | 090S | 240E | 4304739495 |        |                  |      | APD  | C            |
| RWS 11D-6-9-24   |     |      |      | 4304739496 |        |                  |      | APD  | C            |
| RWS 9D-6-9-24  |     |      |      | 4304739497 |        |                  |      | APD  | C            |
| RWS 3D-6-9-24  |     |      |      | 4304739498 |        |                  |      | APD  | C            |
| RWS 15D-6-9-24   |     |      |      | 4304739500 |        |                  |      | APD  | C            |

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

## Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

| well_name       | sec | twp  | rng  | api        | entity | mineral | type        | stat       | C      |
|-----------------|-----|------|------|------------|--------|---------|-------------|------------|--------|
|                 |     |      |      |            | •      | lease   |             |            |        |
| RWS 5D-6-9-24   | 06  | 090S | 240E | 4304739501 |        | Federal | GW          | APD        | C      |
| RWS 7D-5-9-24   | 05  | 090S | 240E | 4304739502 |        | Federal | GW          | APD        | C      |
| RWS 11D-5-9-24  | 05  | 090S | 240E | 4304739503 |        | Federal | GW          | APD        | C      |
| RWS 9D-5-9-24   | 05  | 090S | 240E | 4304739504 |        | Federal |             | APD        | C      |
| RWS 13D-5-9-24  | 05  | 090S | 240E | 4304739505 |        | Federal | <del></del> | APD        | C      |
| RWS 15D-5-9-24  | 05  |      |      | 4304739506 |        | Federal |             | APD        | C      |
| RWS 3D-5-9-24   | 05  | 090S | 240E | 4304739507 |        | Federal | GW          | APD        | C      |
| RWS 1D-5-9-24   | 05  |      |      | 4304739508 |        | Federal | GW          | APD        | C      |
| NBZ 5D-31-8-24  | 31  |      |      | 4304739511 |        | Federal |             | APD        | C      |
| CWD 11D-32-8-24 | 32  |      |      | 4304739535 |        | Federal | GW          | APD        | C      |
| CWD 15D-32-8-24 | 32  | 080S | 240E | 4304739536 |        | Federal | GW          | APD        | C      |
| RWS 5D-5-9-24   | 05  |      |      | 4304739673 |        | Federal | GW          | APD        | C      |
| RWS 1D-6-9-24   | 06  |      |      | 4304739674 |        | Federal | GW          | APD        | C      |
| NBZ 3D-31-8-24  | 31  |      |      | 4304739675 |        | Federal |             | APD        | C      |
| NBZ 16D-30-8-24 | 30  |      |      | 4304740355 |        | Federal | GW          | APD        | C      |
| NBZ 15D-30-8-24 | 30  |      |      | 4304740356 |        | Federal | GW          | APD        | C      |
| CWD 6D-32-8-24  | 32  |      |      | 4304740357 |        | Federal | GW          | APD        | C      |
| CWD 2D-32-8-24  | 32  |      |      | 4304740358 |        | Federal | GW          | APD        | C      |
| CWD 5D-32-8-24  | 32  |      |      | 4304740359 |        | Federal |             | APD        | C      |
| NBZ 10D-29-8-24 | 29  |      |      | 4304740360 |        | Federal | GW          | APD        | C      |
| NBZ 8D-29-8-24  | 29  |      |      | 4304740361 |        | Federal | GW          | APD        | C      |
| NBZ 14D-29-8-24 | 29  |      |      | 4304740362 |        | Federal |             | APD        | C      |
| NBZ 16D-29-8-24 | 29  |      |      | 4304740363 |        | Federal | GW          | APD        | C      |
| NBZ 12D-29-8-24 | 29  |      |      | 4304740364 |        |         | GW          | APD        | C      |
| NBZ 13D-30-8-24 | 30  |      |      | 4304740365 |        |         |             | APD        | C      |
| RWS 4D-9-9-24   | 09  |      |      | 4304740470 |        | Federal |             | APD        | C      |
| NBZ 9D-30-8-24  | 30  |      |      | 4304740471 |        |         |             | APD        | C      |
| NBZ 11D-30-8-24 | 30  |      |      | 4304740472 |        | Federal |             | APD        | C      |
| NBZ 7D-30-8-24  | 30  |      |      | 4304740473 |        |         |             | APD        | C      |
| NBZ 2D-29-8-24  | 29  |      |      | 4304740476 |        | Federal |             | APD        | C      |
| CWD 7D-32-8-24  | 32  |      |      | 4304740477 |        |         |             | APD        | C      |
| CWD 9D-32-8-24  | 32  |      |      | 4304740478 |        |         |             | APD        | C      |
| RWS 6D-9-9-24   |     |      |      | 4304740479 |        |         |             | APD        | C      |
| RWS 13D-9-9-24  | 09  |      |      | 4304740480 |        |         |             | APD<br>APD | C      |
| NBZ 6D-29-8-24  | 29  |      |      | 4304740483 |        | Federal |             | APD        | C      |
| NBZ 1D-30-8-24  |     |      |      | 4304740484 |        |         |             | APD        | C      |
| NBZ 2D-30-8-24  |     |      |      | 4304740485 |        | Federal |             | APD<br>APD |        |
| NBZ 3D-30-8-24  |     |      |      | 4304740486 |        |         |             | APD<br>APD | C<br>C |

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



### **United States Department of the Interior**



#### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 16 20:0

DIV. OF OIL, GAS a mine

|   | FORM 9  5.LEASE DESIGNATION AND SERIAL NUMBER:  |                                |  |  |
|---|---|--------------------------------|--|--|
|   | UTU-77301   |                                |  |  |
| SUND  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |                                |  |  |
|   | sals to drill new wells, significantly deepe<br>ugged wells, or to drill horizontal laterals. |                                | 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY                        |  |
| 1. TYPE OF WELL<br>Gas Well   |   |                                | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                   |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |                                | 9. API NUMBER:<br>43047372320000                               |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver                                       | rnal, Ut, 84078 303 308   | PHONE NUMBER:<br>3-3068 Ext    | 9. FIELD and POOL or WILDCAT: BIG VALLEY                       |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL<br>QTR/QTR, SECTION, TOWNSHI | TD DANCE MEDIDIAN.  |                                | COUNTY:<br>UINTAH  |  |
|   | Township: 08.0S Range: 24.0E Meridian   | ı: S                           | STATE:<br>UTAH   |  |
| 11. CHE   | CK APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REPORT,  | OR OTHER DATA  |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION                 |  |  |
|   | ☐ ACIDIZE   | ☐ ALTER CASING                 | CASING REPAIR  |  |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING                  | CHANGE WELL NAME   |  |
|   | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS | CONVERT WELL TYPE  |  |
| SUBSEQUENT REPORT Date of Work Completion:  | │   | ☐ FRACTURE TREAT               | ☐ NEW CONSTRUCTION   |  |
|   | OPERATOR CHANGE   | ☐ PLUG AND ABANDON             | ☐ PLUG BACK  |  |
| SPUD REPORT Date of Spud:   | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE       | RECOMPLETE DIFFERENT FORMATION                                 |  |
| ·   | REPERFORATE CURRENT FORMATION   | ☐ SIDETRACK TO REPAIR WELL     | ☐ TEMPORARY ABANDON  |  |
| ✓ DRILLING REPORT   | TUBING REPAIR   | U VENT OR FLARE                | ☐ WATER DISPOSAL  APD EXTENSION                                |  |
| Report Date:<br>6/30/2010   | │   | ☐ SI TA STATUS EXTENSION       |  |  |
|   | WILDCAT WELL DETERMINATION  | ☐ OTHER                        | OTHER:   |  |
| No activit  | PHONE NUMBE   | oi<br>FOF                      | Accepted by the Utah Division of I, Gas and Mining RECORD ONLY |  |
| Jan Nelson  | 435 781-4331  | Permit Agent                   |  |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 7/7/2010           |  |  |

|  | FORM 9   |                                   |  |
|--|--|-----------------------------------|--|
|  | DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN   |                                   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |
| SUNDF  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |                                   |  |
|  | sals to drill new wells, significantly deepen<br>igged wells, or to drill horizontal laterals. Us  |                                   | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well                                      |  |                                   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |                                   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |  | IE NUMBER:<br>068 Ext             | 9. FIELD and POOL or WILDCAT: BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |                                   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | P, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian: S  | 5                                 | STATE:<br>UTAH   |
| 11.<br>CHE   | CK APPROPRIATE BOXES TO INDICAT  | E NATURE OF NOTICE, REPORT,       | OR OTHER DATA  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION                    |  |
|  | □ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all pertity on this well during the month | th of July 2010.<br>A<br>U<br>Oil | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columns, etc.  ACCEPTED by the Jtah Division of J, Gas and Mining RECORDA |
| NAME (PLEASE PRINT) Jan Nelson                                   | PHONE NUMBER 435 781-4331  | TITLE Permit Agent                |  |
| SIGNATURE<br>N/A   | 155 761 4551   | <b>DATE</b> 8/3/2010              |  |

|   | FORM 9  |                         |   |  |
|---|---|-------------------------|---|--|
|   | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301   |                         |   |  |
| SUND  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |                         |   |  |
| Do not use this form for propo<br>bottom-hole depth, reenter plu<br>DRILL form for such proposals | sals to drill new wells, significantly deep<br>ugged wells, or to drill horizontal laterals | oen existi<br>s. Use AP | ing wells below current<br>PPLICATION FOR PERMIT TO | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well   |   |                         |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24 |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |                         |   | 9. API NUMBER:<br>43047372320000             |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ve  |   | PHONE NU<br>08-3068     |   | 9. FIELD and POOL or WILDCAT: BIG VALLEY     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                                  |   |                         |   | COUNTY:<br>UINTAH                            |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30  | IP, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian                               | an: S                   |   | STATE:<br>UTAH                               |
| 11. CHE   | CK APPROPRIATE BOXES TO INDIC   | CATE NA                 | TURE OF NOTICE, REPORT                              | Γ, OR OTHER DATA                             |
| TYPE OF SUBMISSION  |   |                         | TYPE OF ACTION                                      |  |
|   | ☐ ACIDIZE   | □ A                     | LTER CASING   | ☐ CASING REPAIR                              |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  | □ c                     | HANGE TUBING  | CHANGE WELL NAME                             |
|   | CHANGE WELL STATUS  | _                       | OMMINGLE PRODUCING FORMATIONS                       |  |
| SUBSEQUENT REPORT Date of Work Completion:  | │   | _                       | RACTURE TREAT                                       | ☐ NEW CONSTRUCTION                           |
|   | OPERATOR CHANGE   | _                       | LUG AND ABANDON                                     | ☐ PLUG BACK                                  |
| SPUD REPORT Date of Spud:   | PRODUCTION START OR RESUME  | _                       | ECLAMATION OF WELL SITE                             | ☐ RECOMPLETE DIFFERENT FORMATION             |
|   | REPERFORATE CURRENT FORMATION   | _                       | IDETRACK TO REPAIR WELL                             | ☐ TEMPORARY ABANDON                          |
| ✓ DRILLING REPORT   | │   | _                       | ENT OR FLARE  | WATER DISPOSAL                               |
| Report Date:<br>8/31/2010   | WATER SHUTOFF   | _                       | I TA STATUS EXTENSION                               | APD EXTENSION                                |
| , ,   | ☐ WILDCAT WELL DETERMINATION  | ⊔ o                     |   | OTHER:                                       |
|   | ompleted operations. Clearly show all p<br>on this well during the mor                      |                         |   | , volumes, etc.                              |
|   |   |                         |   | Accepted by the                              |
|   |   |                         | 0   | Utah Division of<br>il, Gas and Mining       |
|   |   |                         |   | R RECORD ONLY                                |
|   |   |                         | FU  | September 67, 2010                           |
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| NAME (PLEASE PRINT) Jan Nelson  | <b>PHONE NUMBE</b> 435 781-4331   | ER                      | TITLE<br>Permit Agent                               |  |
| SIGNATURE<br>N/A  |   |                         | <b>DATE</b> 9/7/2010                                |  |
|   |   |                         |   |  |

|  | FORM 9  |       |   |  |
|--|---|-------|---|--|
|  | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301   |       |   |  |
|  | RY NOTICES AND REPORT   |       |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:        |
|  | sals to drill new wells, significantly deeponged wells, or to drill horizontal laterals |       |   | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well                                      |   |       |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24 |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |   |       |   | 9. API NUMBER:<br>43047372320000             |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |   |       | UMBER:<br>Ext                                 | 9. FIELD and POOL or WILDCAT: BIG VALLEY     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |   |       |   | COUNTY:<br>UINTAH                            |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | r, range, meridian:<br>Township: 08.0S Range: 24.0E Meridian                            | n: S  |   | STATE:<br>UTAH                               |
| CHE  | CK APPROPRIATE BOXES TO INDIC   | ATE N | ATURE OF NOTICE, REPORT,                      | OR OTHER DATA                                |
| TYPE OF SUBMISSION   |   |       | TYPE OF ACTION                                |  |
| _  | ACIDIZE   |       | ALTER CASING                                  | CASING REPAIR                                |
| NOTICE OF INTENT Approximate date work will start:               | CHANGE TO PREVIOUS PLANS  |       | CHANGE TUBING                                 | CHANGE WELL NAME                             |
| SUBSEQUENT REPORT  | ☐ CHANGE WELL STATUS  |       | COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT | ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION       |
| Date of Work Completion:   | OPERATOR CHANGE   |       | PLUG AND ABANDON                              | □ PLUG BACK                                  |
| SPUD REPORT  | PRODUCTION START OR RESUME  |       | RECLAMATION OF WELL SITE                      | RECOMPLETE DIFFERENT FORMATION               |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   |       | SIDETRACK TO REPAIR WELL                      | TEMPORARY ABANDON                            |
|  | ☐ TUBING REPAIR   |       | VENT OR FLARE                                 | WATER DISPOSAL                               |
| ✓ DRILLING REPORT Report Date:                                   | ☐ WATER SHUTOFF   |       | SI TA STATUS EXTENSION                        | APD EXTENSION                                |
| 9/30/2010  | ☐ WILDCAT WELL DETERMINATION  |       | OTHER   | OTHER:                                       |
|  | ompleted operations. Clearly show all performed in this well during the month           |       |   | rolumes, etc.                                |
| ,  | J   |       | · .   | Accepted by the                              |
|  |   |       |   | Utah Division of                             |
|  |   |       |   | I, Gas and Mining                            |
|  |   |       | FOR   | R RECORD ONLY                                |
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| NAME (PLEASE PRINT)<br>Jan Nelson                                | <b>PHONE NUMBE</b> 435 781-4331   | R     | <b>TITLE</b> Permit Agent                     |  |
| SIGNATURE<br>N/A   |   |       | <b>DATE</b> 10/6/2010                         |  |

|   | FORM 9  |   |  |  |
|---|---|---|--|--|
|   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  |   |  |  |
| SUND  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |   |  |  |
| Do not use this form for propo<br>bottom-hole depth, reenter plu<br>DRILL form for such proposals | sals to drill new wells, significantly deepe<br>ugged wells, or to drill horizontal laterals. | n existing wells below current<br>Use APPLICATION FOR PERMIT TO | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |  |
| 1. TYPE OF WELL<br>Gas Well   |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24 |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |   | 9. API NUMBER:<br>43047372320000             |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ve  |   | ONE NUMBER:<br>-3068 Ext  | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                                  |   |   | COUNTY:<br>UINTAH                            |  |
| QTR/QTR, SECTION, TOWNSH:<br>Qtr/Qtr: NWSE Section: 30  | IP, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian                                 | : S   | STATE:<br>UTAH                               |  |
| 11. CHE   | CK APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REPORT,                                   | OR OTHER DATA                                |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION  |  |  |
|   | ☐ ACIDIZE   | ☐ ALTER CASING  | ☐ CASING REPAIR                              |  |
| NOTICE OF INTENT Approximate date work will start:  | ☐ CHANGE TO PREVIOUS PLANS  | ☐ CHANGE TUBING   | ☐ CHANGE WELL NAME                           |  |
|   | ☐ CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                                  | ☐ CONVERT WELL TYPE                          |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN  | FRACTURE TREAT  | ☐ NEW CONSTRUCTION                           |  |
|   | OPERATOR CHANGE   | PLUG AND ABANDON  | ☐ PLUG BACK                                  |  |
| ☐ SPUD REPORT   | ☐ PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE  | RECOMPLETE DIFFERENT FORMATION               |  |
| Date of Spud:   | ☐ REPERFORATE CURRENT FORMATION   | ☐ SIDETRACK TO REPAIR WELL                                      | ☐ TEMPORARY ABANDON                          |  |
|   | ☐ TUBING REPAIR   | ☐ VENT OR FLARE   | WATER DISPOSAL                               |  |
| ✓ DRILLING REPORT Report Date:  | ☐ WATER SHUTOFF   | ☐ SI TA STATUS EXTENSION  | APD EXTENSION                                |  |
| 10/31/2010  | ☐ WILDCAT WELL DETERMINATION  | OTHER   | OTHER:                                       |  |
| l .   | DMPLETED OPERATIONS. Clearly show all poon this well during the mont                          | - · · · · · · · · · · · · · · · · · · ·                         | /olumes, etc.                                |  |
| No activity   | on this well during the mont  |   | Accepted by the                              |  |
|   |   |   | Utah Division of                             |  |
|   |   |   | I, Gas and Mining                            |  |
|   |   | FOF   | R RECORD ONLY                                |  |
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| NAME (DI EACE DOTALE)   | BUONE NUMBER  | D TITLE   |  |  |
| NAME (PLEASE PRINT) Jan Nelson  | <b>PHONE NUMBE</b><br>435 781-4331  | R TITLE Permit Agent  |  |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 11/2/2010   |  |  |

| STATE OF UTAH  |  |   | FORM 9                                       |  |  |  |
|--|--|---|--|--|--|--|
|  | DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING                                 |   |  |  |  |  |
| SUNDF  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |   |  |  |  |  |
| Do not use this form for proposition-hole depth, reenter plu<br>DRILL form for such proposals. | sals to drill new wells, significantly deepen<br>igged wells, or to drill horizontal laterals. I | n existing wells below current<br>Use APPLICATION FOR PERMIT TO | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |  |  |  |
| 1. TYPE OF WELL<br>Gas Well  |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24 |  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |   | 9. API NUMBER:<br>43047372320000             |  |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver  |  | <b>DNE NUMBER:</b><br>3068 Ext                                  | 9. FIELD and POOL or WILDCAT: BIG VALLEY     |  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                               |  |   | COUNTY:<br>UINTAH                            |  |  |  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30   | P, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian:                                    | S   | STATE:<br>UTAH                               |  |  |  |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA   | TE NATURE OF NOTICE, REPORT,                                    | OR OTHER DATA                                |  |  |  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |  |  |  |  |
|  | ☐ ACIDIZE  | ALTER CASING  | CASING REPAIR                                |  |  |  |
| NOTICE OF INTENT Approximate date work will start:   | ☐ CHANGE TO PREVIOUS PLANS   | ☐ CHANGE TUBING   | CHANGE WELL NAME                             |  |  |  |
|  | ☐ CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                                  | ☐ CONVERT WELL TYPE                          |  |  |  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRACTURE TREAT  | □ NEW CONSTRUCTION                           |  |  |  |
|  | OPERATOR CHANGE  | ☐ PLUG AND ABANDON  | ☐ PLUG BACK                                  |  |  |  |
| ☐ SPUD REPORT  | ☐ PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE  | RECOMPLETE DIFFERENT FORMATION               |  |  |  |
| Date of Spud:  | ☐ REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL  | TEMPORARY ABANDON                            |  |  |  |
|  | ☐ TUBING REPAIR  | ☐ VENT OR FLARE   | WATER DISPOSAL                               |  |  |  |
| ✓ DRILLING REPORT Report Date:   | ☐ WATER SHUTOFF  | SI TA STATUS EXTENSION  | APD EXTENSION                                |  |  |  |
| 11/30/2010   | ☐ WILDCAT WELL DETERMINATION   | OTHER   | OTHER:                                       |  |  |  |
|  | ompleted operations. Clearly show all per<br>on this well during the month                       |   | olumes, etc.                                 |  |  |  |
| NO activity o  | in this well during the month  |   | Accepted by the                              |  |  |  |
|  |  |   | Jtah Division of                             |  |  |  |
|  |  |   | l, Gas and Mining                            |  |  |  |
|  |  | FOR   | RECORDONLY                                   |  |  |  |
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| NAME (PLEASE PRINT) Jan Nelson   | PHONE NUMBER<br>435 781-4331   | TITLE Permit Agent  |  |  |  |  |
| SIGNATURE  | 433 /01-4331   | DATE  |  |  |  |  |
| N/A  |  | 12/2/2010   |  |  |  |  |

|   | STATE OF UTAH   | CEC  | FORM 9  |
|---|---|--|---|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING                                    |   |  | <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301   |
| SUNDR   | RY NOTICES AND REPORT   | S ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for propos<br>bottom-hole depth, reenter plu<br>DRILL form for such proposals. | sals to drill new wells, significantly deepe<br>gged wells, or to drill horizontal laterals   | en existing wells below current<br>. Use APPLICATION FOR PERMIT TO | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well   |   |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |  | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver   |   | HONE NUMBER:<br>3-3068 Ext   | 9. FIELD and POOL or WILDCAT: BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                                    | D DANCE MEDITIAN  |  | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30  | Township: 08.0S Range: 24.0E Meridiar   | n: S   | STATE:<br>UTAH  |
| 11.<br>CHE  | CK APPROPRIATE BOXES TO INDIC.  | ATE NATURE OF NOTICE, REPORT                                       | , OR OTHER DATA   |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION   |   |
|   | □ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all per this well during the month | of December 2010.  | □ NEW CONSTRUCTION         □ PLUG BACK         □ RECOMPLETE DIFFERENT FORMATION         □ TEMPORARY ABANDON         □ WATER DISPOSAL         □ APD EXTENSION         OTHER: |
| NAME (PLEASE PRINT)   | PHONE NUMBE   |  |   |
| Jan Nelson  SIGNATURE N/A   | 435 781-4331  | Permit Agent  DATE 1/10/2011                                       |   |

| SUNDI  Do not use this form for propo bottom-hole depth, reenter plus DRILL form for such proposals  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South, Ve | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 10ML-30-8-24  9. API NUMBER: 43047372320000  9. FIELD and POOL OF WILDCAT: BIG VALLEY |   |  |  |
|--|--|---|--|--|
| 11.  | ) Township: 08.0S Range: 24.0E Meridiar  |   | COUNTY: UINTAH  STATE: UTAH                              |  |
|  | CK APPROPRIATE BOXES TO INDICA   | <u> </u>  | ·  |  |
| TYPE OF SUBMISSION   | ACIDIZE  | TYPE OF ACTION  ALTER CASING                          | CASING REPAIR  |  |
| NOTICE OF INTENT Approximate date work will start:   | CHANGE TO PREVIOUS PLANS     CHANGE WELL STATUS  | CHANGE TUBING  COMMINGLE PRODUCING FORMA              | CHANGE WELL NAME   |  |
| SUBSEQUENT REPORT Date of Work Completion:   | ☐ DEEPEN ☐ OPERATOR CHANGE   | ☐ FRACTURE TREAT ☐ PLUG AND ABANDON                   | <ul><li>□ NEW CONSTRUCTION</li><li>□ PLUG BACK</li></ul> |  |
| SPUD REPORT Date of Spud:  | ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION   | ☐ RECLAMATION OF WELL SITE ☐ SIDETRACK TO REPAIR WELL | ☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON     |  |
| DRILLING REPORT Report Date: 1/31/2011   | ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION   |   | ☐ APD EXTENSION  OTHER:                                  |  |
| NAME (PLEASE PRINT)  PHONE NUMBER  TITLE   |  |   |  |  |
| Jan Nelson   | <b>PHONE NUMBE</b> 435 781-4331  | Permit Agent  |  |  |
| SIGNATURE<br>N/A   |  | <b>DATE</b> 2/7/2011                                  |  |  |

| SUNDF  Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.  1. TYPE OF WELL Gas Well  2. NAME OF OPERATOR: QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: 11002 East 17500 South, Ver | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: BIG VALLEY  8. WELL NAME and NUMBER: NBZ 10ML-30-8-24  9. API NUMBER: 43047372320000  9. FIELD and POOL OF WILDCAT: BIG VALLEY                |                           |  |
|---|---|---------------------------|--|
| 11.   | P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian  CK APPROPRIATE BOXES TO INDICA   |                           | COUNTY: UINTAH  STATE: UTAH  OR OTHER DATA               |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION            |  |
|   | ACIDIZE  CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all perform this well for the month of | of February 2011.  A  Oil | Accepted by the<br>Utah Division of<br>I, Gas and Mining |
| NAME (PLEASE PRINT) Jan Nelson SIGNATURE N/A  | <b>PHONE NUMBER</b><br>435 781-4331   |                           | R RECORD ONLY  |

Sundry Number: 13963 API Well Number: 43047372320000

|  | STATE OF UTAH  |                                  | FORM 9   |
|--|--|----------------------------------|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING |  |                                  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |
| SUNDF  | RY NOTICES AND REPORTS   | ON WELLS                         | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |
|  | sals to drill new wells, significantly deeper<br>ugged wells, or to drill horizontal laterals. |                                  | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |
| 1. TYPE OF WELL<br>Gas Well                                      |  |                                  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24     |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |                                  | 9. API NUMBER:<br>43047372320000                 |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |  | ONE NUMBER:<br>-3068 Ext         | 9. FIELD and POOL or WILDCAT: BIG VALLEY         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |                                  | COUNTY:<br>UINTAH                                |
| QTR/QTR, SECTION, TOWNSHI  | IP, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian:                                 | : S                              | STATE:<br>UTAH                                   |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA   | TE NATURE OF NOTICE, REPORT      | , OR OTHER DATA                                  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION                   |  |
|  | ☐ ACIDIZE  | ☐ ALTER CASING                   | CASING REPAIR                                    |
| □ NOTICE OF INTENT   | ☐ CHANGE TO PREVIOUS PLANS   | ☐ CHANGE TUBING                  | CHANGE WELL NAME                                 |
| Approximate date work will start:                                | ☐ CHANGE WELL STATUS   | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE                              |
| SUBSEQUENT REPORT Date of Work Completion:                       | DEEPEN   | ☐ FRACTURE TREAT                 | ☐ NEW CONSTRUCTION                               |
|  | OPERATOR CHANGE  | ☐ PLUG AND ABANDON               | ☐ PLUG BACK                                      |
| SPUD REPORT  | PRODUCTION START OR RESUME   | ☐ RECLAMATION OF WELL SITE       | RECOMPLETE DIFFERENT FORMATION                   |
| Date of Spud:  | ☐ REPERFORATE CURRENT FORMATION  | ☐ SIDETRACK TO REPAIR WELL       | ☐ TEMPORARY ABANDON                              |
|  | ☐ TUBING REPAIR  | □ VENT OR FLARE                  | ☐ WATER DISPOSAL                                 |
| ✓ DRILLING REPORT  | □ WATER SHUTOFF  | SI TA STATUS EXTENSION           | ☐ APD EXTENSION                                  |
| Report Date:<br>3/31/2011  | ☐ WILDCAT WELL DETERMINATION   |                                  | OTHER:   |
|  |  |                                  | <u></u>  |
|  | ompleted operations. Clearly show all per<br>on this well during the mont                      | th of March 2011.                |  |
|  |  |                                  | Accepted by the<br>Utah Division of              |
|  |  |                                  | il, Gas and Mining                               |
|  |  |                                  |  |
|  |  | FUI                              | R RECORD ONLY                                    |
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|  |  |                                  |  |
| NAME (BLEACE DOTATE)   |  |                                  |  |
| Jan Nelson   | <b>PHONE NUMBER</b> 435 781-4331   | R TITLE Permit Agent             |  |
| SIGNATURE<br>N/A   |  | <b>DATE</b> 4/4/2011             |  |

Sundry Number: 14658 API Well Number: 43047372320000

|  | STATE OF UTAH  | 050        |                                | FORM 9   |
|--|--|------------|--------------------------------|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING |  |            | 5                              | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |
| SUNDF  | RY NOTICES AND REPORTS   | S ON       | WELLS                          | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |
|  | sals to drill new wells, significantly deeper<br>Igged wells, or to drill horizontal laterals. |            |                                | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |
| 1. TYPE OF WELL<br>Gas Well                                      |  |            |                                | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24     |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |            |                                | <b>9. API NUMBER:</b> 43047372320000             |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |  |            | JMBER:<br>Ext                  | 9. FIELD and POOL or WILDCAT: BIG VALLEY         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |            |                                | COUNTY:<br>UINTAH                                |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:                                    | : S        |                                | STATE:<br>UTAH                                   |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA   | ATE NA     | ATURE OF NOTICE, REPORT,       | OR OTHER DATA                                    |
| TYPE OF SUBMISSION   |  |            | TYPE OF ACTION                 |  |
|  | ☐ ACIDIZE  |            | ALTER CASING                   | CASING REPAIR                                    |
| NOTICE OF INTENT Approximate date work will start:               | ☐ CHANGE TO PREVIOUS PLANS   |            | CHANGE TUBING                  | ☐ CHANGE WELL NAME                               |
| Approximate date work will start:                                | ☐ CHANGE WELL STATUS   |            | COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE                              |
| SUBSEQUENT REPORT Date of Work Completion:                       | ☐ DEEPEN   | □ <b>F</b> | FRACTURE TREAT                 | ☐ NEW CONSTRUCTION                               |
| ·  | OPERATOR CHANGE  |            | PLUG AND ABANDON               | ☐ PLUG BACK                                      |
| SPUD REPORT  | ☐ PRODUCTION START OR RESUME   | □ <b>F</b> | RECLAMATION OF WELL SITE       | RECOMPLETE DIFFERENT FORMATION                   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  |            | SIDETRACK TO REPAIR WELL       | ☐ TEMPORARY ABANDON                              |
|  | ☐ TUBING REPAIR  |            | /ENT OR FLARE                  | ☐ WATER DISPOSAL                                 |
| ✓ DRILLING REPORT Report Date:                                   | ☐ WATER SHUTOFF  |            | 51 TA STATUS EXTENSION         | APD EXTENSION                                    |
| 4/30/2011  | ☐ WILDCAT WELL DETERMINATION   |            | OTHER                          | OTHER:   |
| 12 DESCRIPE PROPOSED OF CO                                       |  |            |                                | \ <u></u>  |
|  | MPLETED OPERATIONS. Clearly show all pe<br>y on this well during the mon                       |            | f April 2011.                  |  |
|  |  |            |                                | Accepted by the                                  |
|  |  |            |                                | Utah Division of<br>I, Gas and Mining            |
|  |  |            |                                | _  |
|  |  |            | FUF                            | R RECORD ONLY                                    |
|  |  |            |                                |  |
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|  |  |            |                                |  |
|  |  |            |                                |  |
|  |  |            |                                |  |
| NAME (PLEASE PRINT)  | PHONE NUMBER   | 2          | TITLE                          |  |
| Valyn Davis  | 435 781-4369   | `          | Regulatory Affairs Analyst     |  |
| SIGNATURE<br>N/A   |  |            | <b>DATE</b> 5/2/2011           |  |

Sundry Number: 15648 API Well Number: 43047372320000

|   | STATE OF UTAH  |  | FORM 9   |  |
|---|--|--|--|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  |  |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |  |
| SUNDE   | RY NOTICES AND REPORTS OF  | I WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |  |
|   | sals to drill new wells, significantly deepen exis<br>igged wells, or to drill horizontal laterals. Use A    |  | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY  |  |
| 1. TYPE OF WELL<br>Gas Well   |  |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |  |  | 9. API NUMBER:<br>43047372320000   |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver   | rnal, Ut, 84078 303 308-3068   |  | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  |  |  | COUNTY:<br>UINTAH  |  |
| QTR/QTR, SECTION, TOWNSHI   | P, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian: S  |  | STATE:<br>UTAH   |  |
| 11. CHE   | CK APPROPRIATE BOXES TO INDICATE N   | ATURE OF NOTICE, REPORT,   | OR OTHER DATA  |  |
| TYPE OF SUBMISSION  |  | TYPE OF ACTION   |  |  |
| NOTICE OF INTENT Approximate date work will start:  SUBSEQUENT REPORT Date of Work Completion:  | ☐ CHANGE TO PREVIOUS PLANS ☐ ☐ CHANGE WELL STATUS ☐  | ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT | ☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION                          |  |
| SPUD REPORT Date of Spud:   | □ OPERATOR CHANGE     □       □ PRODUCTION START OR RESUME     □       □ REPERFORATE CURRENT FORMATION     □ | PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL       | <ul><li>□ PLUG BACK</li><li>□ RECOMPLETE DIFFERENT FORMATION</li><li>□ TEMPORARY ABANDON</li></ul> |  |
| ✓ DRILLING REPORT Report Date: 5/31/2011  | □ water shutoff □  | VENT OR FLARE SI TA STATUS EXTENSION OTHER                               | ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER: ☐  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  No activity on this well during the month of May 2011.  Accepted by the  Utah Division of  Oil, Gas and Mining  FOR RECORD ONLY |  |  |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NUMBER</b> 435 781-4369   | TITLE<br>Regulatory Affairs Analyst                                      |  |  |
| SIGNATURE<br>N/A  |  | <b>DATE</b> 6/6/2011   |  |  |

Sundry Number: 16373 API Well Number: 43047372320000

|  | STATE OF UTAH   |                                    | FORM 9   |
|--|---|------------------------------------|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING |   |                                    | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |
| SUNDR  | RY NOTICES AND REPORTS  | ON WELLS                           | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
|  | sals to drill new wells, significantly deepe<br>igged wells, or to drill horizontal laterals.   |                                    | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well                                      |   |                                    | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |   |                                    | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |   | ONE NUMBER:<br>-3068 Ext           | 9. FIELD and POOL or WILDCAT: BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |   |                                    | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSE Section: 30              | P, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian  | : S                                | STATE:<br>UTAH   |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REPORT,      | OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION                     |  |
|  | □ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all perform this well during the months. | oth of June 2011.                  | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY |
| NAME (PLEASE PRINT) Valyn Davis                                  | <b>PHONE NUMBER</b> 435 781-4369  | R TITLE Regulatory Affairs Analyst |  |
| SIGNATURE<br>N/A   | 155 701 1505  | DATE 7/5/2011                      |  |

Sundry Number: 17097 API Well Number: 43047372320000

|  | STATE OF UTAH   |                                  | FORM 9   |
|--|---|----------------------------------|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING |   |                                  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |
| SUNDR  | RY NOTICES AND REPORTS  | ON WELLS                         | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
|  | sals to drill new wells, significantly deepen<br>gged wells, or to drill horizontal laterals. I   |                                  | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well                                      |   |                                  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |   |                                  | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |   | <b>NE NUMBER:</b><br>3068 Ext    | 9. FIELD and POOL or WILDCAT: BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |   |                                  | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | <b>P, RANGE, MERIDIAN:</b> Township: 08.0S Range: 24.0E Meridian:   | S                                | STATE:<br>UTAH   |
| 11.<br>CHE   | CK APPROPRIATE BOXES TO INDICA  | TE NATURE OF NOTICE, REPORT,     | OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION                   |  |
|  | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per | ONTH OF JULY 2011.               | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY |
| NAME (PLEASE PRINT) Valyn Davis                                  | PHONE NUMBER<br>435 781-4369  | TITLE Regulatory Affairs Analyst |  |
| SIGNATURE<br>N/A   | .55 / 62 1555   | <b>DATE</b> 8/1/2011             |  |

Sundry Number: 18039 API Well Number: 43047372320000

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deep no risting wells below current to ottom-hole depth, renter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTO  Do not use this form for proposals to drill new wells, significantly deep no risting wells below current to ottom-hole depth, renter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTO  I. TYPE OF WELL  2. NAME OF PERMITS ON WELL  DO NOTICES AND REDUCTION TO WELL PROPERTY OF THE MANUAL PROPERTY OF TH |   |   |                                  | FORM 9                                |
|--|---|---|----------------------------------|---------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT List this from the proposals to drill new wells, significantly deepen existing wells below current part of the proposals. The proposals of the proposals of the proposals of the proposals of the proposals. The proposals of the proposals of the proposals of the proposals. The proposals of the proposals of the proposals of the proposals of the proposals. The proposals of the p |   |   |                                  |                                       |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PERMIT |   |   |                                  |                                       |
| Determinate depth, reacher plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTYO  Distriction for which proposely.  1. TYPE OF WELL  Sea Well  S. WELL NAME and NUMBER:  SS WELL NAME and NUMBER:  SS WELL NAME and NUMBER:  SS WELL NAME AND WELL  SS WELL NAME AND WELL NAME AND WELL  SS WELL NAME AND WELL NAME AND WELL  SS WELL NAM | SUNDF                                     | RY NOTICES AND REPORTS                          | ON WELLS                         | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Signature   NRZ 1004-13-08-24   2,000  | bottom-hole depth, reenter plu            | igged wells, or to drill horizontal laterals. U |                                  |                                       |
| QEP ENERGY COMPANY  3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. FELLO and POOL or WILDCAT: BIG VALLEY  1. INOZ CERS I 17508 South, Vermal, Ut, 84078 303 308-3088 Ext BIG VALLEY  POOTAGE AS TO SURFICE: COUNTY: UNITAL PROVINCE AS TO SURFICE COUNTY: UNITAL PROVINCE AS TO SURFICE COUNTY: UNITAL CO |   |   |                                  |                                       |
| ALCACITION OF WELL  1-POOTAGES AT SUBFACE: 2125 FSL 2018 FEL  2125 FSL 2018 FEL  2127 FSL 2018  |   |   |                                  |                                       |
| POOTAGES AT SURFACE: 2125 FSL 2018 FEL (1974), RANCE, MERIDIAN: 2127 FSL 2018 FEL (1974), RANCE, MERIDIAN: 2127 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  TYPE OF ACTION  ACTIVITY  ACTIVITY  ACTIVITY  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION |   |   |                                  |                                       |
| 11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  ACIDIZE ALTER CASING ACIDIZE ALTER CASING ACIDIZE ALTER CASING CHANGE TUBING CHANGE TUBING CHANGE WELL STATUS CHANGE WELL S | FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |   |                                  |                                       |
| TYPE OF SUBMISSION  TYPE OF ACTION    NOTICE OF INTENT   |   |   | S                                |                                       |
| ACIDIZE   ALTER CASING   CASING REPAIR   CHANGE WELL NAME   CHANGE WELL STATUS   CHANGE WELL STATUS CHANGE   PRODUCTION START OR RESUME   RECLAMATION OF WELL STTE   RECOMPLETE DIFFERENT FORMATION   DIFFTRACE TO PERIAT WELL   THE PROPARTY ABANDON   PLUG BACK   WATER SHUTOFF   SI TA STATUS EXTENSION   APD E    | 11. CHE                                   | CK APPROPRIATE BOXES TO INDICA                  | TE NATURE OF NOTICE, REPORT,     | OR OTHER DATA                         |
| NOTICE OF INTENT   Approximate date work will start:   GUARGE WELL STATUS   COMMINGLE PRODUCING FORMATIONS   CONVERT WELL TYPE     SUBSEQUENT REPORT   Date of Work Completion:   SPUD REPORT   Date of Spud:   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     DRILLING REPORT   WILDCAT WELL DETERMINATION   SIDETRACK TO REPAIR WELL     STATATUS EXTENSION   APP EXTENSION     ACCEPTED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.  NAME (PLEASE PRINT)   PHONE NUMBER   Regulatory Affairs Analyst     SIGNATURE     DATE   SIGNATURE   DATE   | TYPE OF SUBMISSION                        |   | TYPE OF ACTION                   |                                       |
| Approximate date work will start:  □ SUBSQUENT REPORT □ Date of Work Completion: □ OPERATOR CHANGE □ PLUG AND ABANDON □ PLUG A  |   | ACIDIZE   | ☐ ALTER CASING                   | CASING REPAIR                         |
| CHANGE WELL STATUS   |   | CHANGE TO PREVIOUS PLANS                        | ☐ CHANGE TUBING                  | ☐ CHANGE WELL NAME                    |
| Date of Work Completion:    Defend of Completion:   OPERATOR CHANGE   PLUG AND ABANDON   PLUG BACK   | Approximate date work will start:         | ☐ CHANGE WELL STATUS                            | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE                   |
| OPERATOR CHANGE  |   | DEEPEN  | ☐ FRACTURE TREAT                 | □ NEW CONSTRUCTION                    |
| SPUD REPORT Date of Spud:    PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     TUBLING REPORT   WATER DISPOSAL   WATER DISPOSAL     WATER SHUTOFF   SI TA STATUS EXTENSION   APD EXTENSION   OTHER:     12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.    Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY    PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.    Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY    PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.    Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY    STATUS EXTENSION   STATUS EXTEN  | Date of Work Completion:                  |   | PLUG AND ARANDON                 | PLUG BACK                             |
| Date of Spud:    REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL.   TEMPORARY ABANDON     TUBING REPORT   WATER DISPOSAL     WATER SHUTOFF   SI TA STATUS EXTENSION   APD EXTENSION     WILDCAT WELL DETERMINATION   OTHER     TUBING REPORT   WATER SHUTOFF   SI TA STATUS EXTENSION   APD EXTENSION     WILDCAT WELL DETERMINATION   OTHER     TUBING REPORT   WATER DISPOSAL     WATER DISPOSAL   WATER DISPOSAL     WATER DISPOSAL   APD EXTENSION   APD EXTENSION     WILDCAT WELL DETERMINATION   OTHER     WATER DISPOSAL      |   |   |                                  |                                       |
| DRILLING REPORT Report Date: 8/31/2011  □ WATER SHUTOF □ WILDCAT WELL DETERMINATION □ OTHER  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Valyn Davis  435 781-4369  TITLE Regulatory Affairs Analyst  SIGNATURE  DATE   |   |   |                                  |                                       |
| DRILLING REPORT    WATER SHUTOFF   |   |   |                                  |                                       |
| Report Date: 8/31/2011   | ✓ DOTH ING DEDORT                         |   |                                  |                                       |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Valyn Davis  435 781-4369  PHONE NUMBER Regulatory Affairs Analyst  SIGNATURE  PATE   | Report Date:                              | ☐ WATER SHUTOFF                                 | ☐ SI TA STATUS EXTENSION         | ☐ APD EXTENSION                       |
| NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Valyn Davis  435 781-4369  PHONE NUMBER Regulatory Affairs Analyst  SIGNATURE  DATE   | 0/31/2011                                 | ☐ WILDCAT WELL DETERMINATION                    | OTHER                            | OTHER:                                |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Valyn Davis  435 781-4369  PHONE NUMBER Regulatory Affairs Analyst SIGNATURE  DATE   |   |   |                                  | volumes, etc.                         |
| NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER Valyn Davis   | NO ACTIVITY ON                            | THIS WELL DURING THE MO                         | NTH OF AUGUST 2011.              |                                       |
| NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER Valyn Davis   |   |   |                                  | A                                     |
| Oil, Gas and Mining FOR RECORD ONLY  NAME (PLEASE PRINT) Valyn Davis  435 781-4369  PHONE NUMBER Regulatory Affairs Analyst SIGNATURE  DATE  |   |   |                                  |                                       |
| FOR RECORD ONLY  NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER Regulatory Affairs Analyst SIGNATURE  DATE   |   |   |                                  |                                       |
| NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER Valyn Davis 435 781-4369 TITLE Regulatory Affairs Analyst SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   | FOR                              | RECORD ONLY                           |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
| Valyn Ďavis 435 781-4369 Regulatory Affairs Analyst  SIGNATURE DATE  |   |   |                                  |                                       |
|  |   |   |                                  |                                       |
|  |   |   |                                  |                                       |

Sundry Number: 19047 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9   |
|--|---|---|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING |   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301   |
| SUNDE  | RY NOTICES AND REPORTS  | ON WELLS                                | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
|  | sals to drill new wells, significantly deepen<br>gged wells, or to drill horizontal laterals. L   |   | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well                                      |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |   |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver          |   | NE NUMBER:<br>8068 Ext                  | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |   |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30           | P, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian:   | S                                       | STATE:<br>UTAH   |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICAT   | E NATURE OF NOTICE, REPORT,             | OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION                          |  |
|  | CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per | TH OF SEPTEMBER 2011.                   | CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc.  ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY |
| NAME (PLEASE PRINT)<br>Valyn Davis                               | <b>PHONE NUMBER</b> 435 781-4369  | <b>TITLE</b> Regulatory Affairs Analyst |  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 10/3/2011                   |  |

Sundry Number: 19916 API Well Number: 43047372320000

|   | STATE OF UTAH   |  | FORM 9  |  |
|---|---|--|---|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  |   |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301  |  |
| SUNDE   | RY NOTICES AND REPORTS (  | ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |  |
|   | sals to drill new wells, significantly deepen e<br>igged wells, or to drill horizontal laterals. Us   |  | 7.UNIT or CA AGREEMENT NAME: BIG VALLEY   |  |
| 1. TYPE OF WELL<br>Gas Well   |   |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |  | 9. API NUMBER:<br>43047372320000  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver   |   | E NUMBER:<br>168 Ext   | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  |   |  | COUNTY:<br>UINTAH   |  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30  | P, RANGE, MERIDIAN:<br>Township: 08.0S Range: 24.0E Meridian: S   |  | STATE:<br>UTAH  |  |
| 11. CHE   | CK APPROPRIATE BOXES TO INDICATE  | NATURE OF NOTICE, REPORT,  | OR OTHER DATA   |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION   |   |  |
| □ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud:  ✓ DRILLING REPORT Report Date:   | ACIDIZE  CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF | ALTER CASING  CHANGE TUBING  COMMINGLE PRODUCING FORMATIONS  FRACTURE TREAT  PLUG AND ABANDON  RECLAMATION OF WELL SITE  SIDETRACK TO REPAIR WELL  VENT OR FLARE  SI TA STATUS EXTENSION | CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION |  |
| 10/31/2011  |   | OTHER  | OTHER:  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL FOR THE MONTH OF OCTOBER 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY |   |  |   |  |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NUMBER</b> 435 781-4369  | TITLE<br>Regulatory Affairs Analyst  |   |  |
| <b>SIGNATURE</b><br>N/A   |   | <b>DATE</b> 11/1/2011  |   |  |

Sundry Number: 20869 API Well Number: 43047372320000

|  |  |   | FORM 9                                       |  |
|--|--|---|--|--|
|  | STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE   | ^FS   |  |  |
|  | NING   | <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77301 |  |  |
|  | Y NOTICES AND REPORTS  |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:        |  |
|  | sals to drill new wells, significantly deepe<br>gged wells, or to drill horizontal laterals. |   | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |  |
| 1. TYPE OF WELL<br>Gas Well  |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24 |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |   | 9. API NUMBER:<br>43047372320000             |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South , Ver  |  | ONE NUMBER:<br>-3068 Ext                                | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL   |  |   | COUNTY:<br>UINTAH                            |  |
| QTR/QTR, SECTION, TOWNSHI<br>Qtr/Qtr: NWSE Section: 30   | <b>P, RANGE, MERIDIAN:</b> Township: 08.0S Range: 24.0E Meridian                             | : S   | STATE:<br>UTAH                               |  |
| 11. CHE  | CK APPROPRIATE BOXES TO INDICA   | TE NATURE OF NOTICE, REPORT,                            | OR OTHER DATA                                |  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |  |  |
|  | ACIDIZE  | ☐ ALTER CASING  | ☐ CASING REPAIR                              |  |
| NOTICE OF INTENT Approximate date work will start:   | ☐ CHANGE TO PREVIOUS PLANS   | ☐ CHANGE TUBING   | ☐ CHANGE WELL NAME                           |  |
| Approximate date work will start:  | CHANGE WELL STATUS   | ☐ COMMINGLE PRODUCING FORMATIONS                        | ☐ CONVERT WELL TYPE                          |  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRACTURE TREAT  | ☐ NEW CONSTRUCTION                           |  |
|  | OPERATOR CHANGE  | ☐ PLUG AND ABANDON                                      | ☐ PLUG BACK                                  |  |
|  | ☐ PRODUCTION START OR RESUME   | ☐ RECLAMATION OF WELL SITE                              | RECOMPLETE DIFFERENT FORMATION               |  |
| SPUD REPORT Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                | TEMPORARY ABANDON                            |  |
|  | TUBING REPAIR  | VENT OR FLARE   | ☐ WATER DISPOSAL                             |  |
| ✓ DRILLING REPORT  | □ WATER SHUTOFF  | ☐ SI TA STATUS EXTENSION                                | APD EXTENSION                                |  |
| Report Date:<br>11/30/2011   |  |   |  |  |
|  | ☐ WILDCAT WELL DETERMINATION   | ☐ OTHER   | OTHER:                                       |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL FOR THE MONTH OF NOVEMBER 2011.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY |  |   |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis   | <b>PHONE NUMBER</b> 435 781-4369   | R TITLE<br>Regulatory Affairs Analyst                   |  |  |
| <b>SIGNATURE</b><br>N/A  |  | <b>DATE</b> 12/5/2011                                   |  |  |

Sundry Number: 22051 API Well Number: 43047372320000

|   | STATE OF UTAH  |   | FORM 9  |
|---|--|---|---|
| ı   | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MIN  |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                      |
| SUNDR   | Y NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form | posals to drill new wells, significantly or<br>reenter plugged wells, or to drill horizor<br>n for such proposals. | deepen existing wells below<br>ntal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well   |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                      |  |   | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                             | Vernal, Ut, 84078 303  | PHONE NUMBER:<br>308-3068 Ext                                 | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                |  |   | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSH  | <b>HP, RANGE, MERIDIAN:</b><br>30 Township: 08.0S Range: 24.0E Merid   | ian: S  | STATE:<br>UTAH  |
| 11. CHECI   | K APPROPRIATE BOXES TO INDICAT   | E NATURE OF NOTICE, REPOF                                     | T, OR OTHER DATA  |
| TYPE OF SUBMISSION  |  | TYPE OF ACTION  |   |
|   | ACIDIZE  | ALTER CASING  | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                              | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING   | CHANGE WELL NAME  |
| Approximate date work will start:   | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                                | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:                                      | DEEPEN   | FRACTURE TREAT  | ☐ NEW CONSTRUCTION  |
| ·   | OPERATOR CHANGE  | PLUG AND ABANDON  | PLUG BACK   |
| SPUD REPORT   | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                      | RECOMPLETE DIFFERENT FORMATION  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                      | TEMPORARY ABANDON   |
|   |  |   |   |
| ✓ DRILLING REPORT   | L TUBING REPAIR  |   | ☐ WATER DISPOSAL ☐  |
| Report Date: 1/1/2012   | WATER SHUTOFF  | SI TA STATUS EXTENSION  | APD EXTENSION   |
|   | WILDCAT WELL DETERMINATION   | OTHER   | OTHER:  |
|   | COMPLETED OPERATIONS. Clearly show a   |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2012 |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NUMBI</b><br>435 781-4369   | TITLE Regulatory Affairs Analyst                              |   |
| SIGNATURE<br>N/A  |  | DATE<br>1/11/2012   |   |
| 19//3   |  | 1/11/4V14   |   |

Sundry Number: 22796 API Well Number: 43047372320000

|  | STATE OF UTAH  |  | FORM 9   |
|--|--|--|--|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI   |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |
| SUNDR  | RY NOTICES AND REPORTS   | ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | oposals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | y deepen existing wells below<br>ontal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |  |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |  | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | Vernal, Ut, 84078 30   | <b>PHONE NUMBER:</b> 3 308-3068 Ext                              | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |  |  | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer   | idian: S   | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REPO                                       | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION   |  |
|  | ACIDIZE  | ALTER CASING   | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING  | CHANGE WELL NAME   |
| Approximate date work will start.  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                                   | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRACTURE TREAT   | ☐ NEW CONSTRUCTION   |
|  | OPERATOR CHANGE  | PLUG AND ABANDON   | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE   | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL   | TEMPORARY ABANDON  |
|  |  |  |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR  |  | ☐ WATER DISPOSAL ☐   |
| Report Date: 1/31/2012   | WATER SHUTOFF  | SI TA STATUS EXTENSION   | APD EXTENSION  |
| .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  | WILDCAT WELL DETERMINATION   | OTHER  | OTHER:   |
| NO ACTIVITY ON T   | COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MO  | NTH OF JANUARY 2012.   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2012 |
| NAME (PLEASE PRINT)<br>Valyn Davis   | <b>PHONE NUM</b><br>435 781-4369   | BER TITLE Regulatory Affairs Analyst                             |  |
| SIGNATURE<br>N/A   |  | <b>DATE</b> 2/6/2012   |  |

Sundry Number: 23593 API Well Number: 43047372320000

|  | STATE OF UTAH  |                      |  |  | FORM 9                        |
|--|--|----------------------|--|--|-------------------------------|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI   |                      |  | 5.LEASE DESIGNATIO<br>UTU-77301        | N AND SERIAL NUMBER:          |
| SUNDR  | RY NOTICES AND REPORTS   | S ON \               | WELLS  | 6. IF INDIAN, ALLOTT                   | EE OR TRIBE NAME:             |
| Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form | oposals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | y deepe<br>zontal la | en existing wells below aterals. Use APPLICATION | 7.UNIT or CA AGREE!<br>BIG VALLEY      | MENT NAME:                    |
| 1. TYPE OF WELL<br>Gas Well  |  |                      |  | 8. WELL NAME and NU<br>NBZ 10ML-30-8-2 |                               |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                       |  |                      |  | 9. API NUMBER:<br>43047372320000       |                               |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                              | Vernal, Ut, 84078 30   |                      | NE NUMBER:<br>3068 Ext                           | 9. FIELD and POOL of<br>BIG VALLEY     | WILDCAT:                      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                 |  |                      |  | COUNTY:<br>UINTAH                      |                               |
| QTR/QTR, SECTION, TOWNSH   | <b>HIP, RANGE, MERIDIAN:</b><br>30 Township: 08.0S Range: 24.0E Mer  | ridian: S            | 8  | STATE:<br>UTAH                         |                               |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | ATE NA               | ATURE OF NOTICE, REPOR                           | T, OR OTHER DATA                       | Ą                             |
| TYPE OF SUBMISSION   |  |                      | TYPE OF ACTION                                   |  |                               |
|  | ACIDIZE  |                      | LTER CASING                                      | CASING REPAIR                          |                               |
| NOTICE OF INTENT Approximate date work will start:                               | CHANGE TO PREVIOUS PLANS   | С                    | HANGE TUBING                                     | CHANGE WELL N                          | IAME                          |
| Approximate date work will start.  | CHANGE WELL STATUS   | □ cc                 | OMMINGLE PRODUCING FORMATIONS                    | CONVERT WELL                           | ТҮРЕ                          |
| SUBSEQUENT REPORT Date of Work Completion:                                       | DEEPEN   | ☐ FR                 | RACTURE TREAT                                    | NEW CONSTRUC                           | TION                          |
| ·  | OPERATOR CHANGE  | ☐ PL                 | LUG AND ABANDON                                  | PLUG BACK                              |                               |
| SPUD REPORT  | PRODUCTION START OR RESUME   |                      | ECLAMATION OF WELL SITE                          | RECOMPLETE D                           | FFERENT FORMATION             |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  |                      | DETRACK TO REPAIR WELL                           | TEMPORARY AB                           |                               |
|  |  |                      |  |  |                               |
| ✓ DRILLING REPORT  | TUBING REPAIR  |                      | ENT OR FLARE                                     | ☐ WATER DISPOSA                        |                               |
| Report Date: 2/29/2012   | WATER SHUTOFF  | ∟ sı                 | TA STATUS EXTENSION                              | APD EXTENSION                          |                               |
| _,_,,,,,   | WILDCAT WELL DETERMINATION   | ∐ o1                 | THER   | OTHER:                                 |                               |
| NO ACTIVITY ON   | COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT  | THOF                 | FEBRUARY 2012.                                   | Accepted<br>Utah Divis<br>Oil, Gas and | sion of<br>Mining<br>ORD ONLY |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUM</b><br>435 781-4369   | IBER                 | TITLE Regulatory Affairs Analyst                 |  |                               |
| SIGNATURE<br>N/A   |  |                      | <b>DATE</b> 3/5/2012                             |  |                               |

Sundry Number: 25307 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9  |
|--|---|---|---|
| ι  | DEPARTMENT OF NATURAL RESOURC<br>DIVISION OF OIL, GAS, AND MIN  |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                  |
| SUNDR  | RY NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form | posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals. | deepen existing wells below<br>ntal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                                      |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                       |   |   | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                              | Vernal, Ut, 84078 303   | PHONE NUMBER:<br>308-3068 Ext                                 | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY                                       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                 |   |   | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSH   | <b>HIP, RANGE, MERIDIAN:</b><br>80 Township: 08.0S Range: 24.0E Merid                                   | ian: S  | STATE:<br>UTAH  |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICAT  | E NATURE OF NOTICE, REPOR                                     | RT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION  |   |
|  | ACIDIZE   | ALTER CASING  | CASING REPAIR   |
| NOTICE OF INTENT   | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME  |
| Approximate date work will start:  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                                | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:                                       | DEEPEN  | FRACTURE TREAT  | ☐ NEW CONSTRUCTION  |
|  | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK   |
|  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                      | RECOMPLETE DIFFERENT FORMATION  |
| SPUD REPORT Date of Spud:  |   |   |   |
|  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                      | LI TEMPORARY ABANDON  |
| ✓ DRILLING REPORT  | L TUBING REPAIR   | VENT OR FLARE   | ☐ WATER DISPOSAL  |
| Report Date:<br>4/30/2012  | ☐ WATER SHUTOFF   | SI TA STATUS EXTENSION  | APD EXTENSION   |
| 470072012  | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:  |
|  | COMPLETED OPERATIONS. Clearly show a  |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2012 |
| NAME (PLEASE PRINT) Valyn Davis  | PHONE NUMB<br>435 781-4369  | ER TITLE Regulatory Affairs Analyst                           |   |
| SIGNATURE  | 100 101 1000  | DATE  |   |
| N/A  |   | 5/2/2012  |   |

Sundry Number: 26413 API Well Number: 43047372320000

|   | STATE OF UTAH  |   | FORM 9   |
|---|--|---|--|
|   | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MINI   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                   |
| SUNDR   | RY NOTICES AND REPORTS C   | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form | oposals to drill new wells, significantly d<br>reenter plugged wells, or to drill horizon<br>n for such proposals. | eepen existing wells below<br>tal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well   |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                                       |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                      |  |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                              |  | PHONE NUMBER:<br>308-3068 Ext                               | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                |  |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH  | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Meridi  | an: S   | STATE:<br>UTAH   |
| 11. CHEC  | K APPROPRIATE BOXES TO INDICATE  | E NATURE OF NOTICE, REPOR                                   | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION  |  | TYPE OF ACTION  |  |
|   | acidize [  | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                              | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING   | CHANGE WELL NAME   |
|   | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                              | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:                                      | DEEPEN [   | FRACTURE TREAT  | NEW CONSTRUCTION   |
|   | OPERATOR CHANGE  | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT   | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:   | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                    | TEMPORARY ABANDON  |
|   | TUBING REPAIR  | VENT OR FLARE   | WATER DISPOSAL   |
| DRILLING REPORT     Report Date:  | WATER SHUTOFF  | SI TA STATUS EXTENSION                                      | APD EXTENSION  |
| 5/31/2012   | WILDCAT WELL DETERMINATION   | OTHER   | OTHER:   |
| 44 DECORIDE BRODOSED OR   | COMPLETED OPERATIONS. Clearly show al  |   | <u>'</u>   |
|   | THIS WELL FOR THE MONTHS 2012.   |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2012 |
|   |  |   |  |
|   |  |   |  |
| NAME (PLEASE PRINT) Valyn Davis   | PHONE NUMBE<br>435 781-4369  | R TITLE<br>Regulatory Affairs Analyst                       |  |
| SIGNATURE   |  | DATE  |  |
| N/A   |  | 6/4/2012  |  |

Sundry Number: 29312 API Well Number: 43047372320000

|  |  | FORM 9   |  |
|--|--|--|--|
|  |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |  |
|  | Y NOTICES AND REPORTS  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
|  | posals to drill new wells, significantly or<br>reenter plugged wells, or to drill horizor<br>n for such proposals. |  | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well                                      |  |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |  | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,               | Vernal, Ut, 84078 303  | PHONE NUMBER:<br>308-3068 Ext                    | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |  | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3             | IIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Merid   | ian: S   | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICAT   | E NATURE OF NOTICE, REPOR                        | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION                                   |  |
|  | ACIDIZE  | ALTER CASING                                     | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:               | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING                                    | CHANGE WELL NAME   |
|  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                   | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:                       | DEEPEN   | FRACTURE TREAT                                   | NEW CONSTRUCTION   |
|  | OPERATOR CHANGE  | PLUG AND ABANDON                                 | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                         | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                         | ☐ TEMPORARY ABANDON  |
|  | TUBING REPAIR  | VENT OR FLARE                                    | WATER DISPOSAL   |
| ✓ DRILLING REPORT Report Date:                                   | WATER SHUTOFF  | SI TA STATUS EXTENSION                           | APD EXTENSION  |
| 8/31/2012  | WILDCAT WELL DETERMINATION   | OTHER  | OTHER:   |
|  |  |  |  |
| l .  | COMPLETED OPERATIONS. Clearly show a FHIS WELL FOR THE MONTHS AUGUST 2012.   | - ·  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 29, 2012 |
| NAME (DI EASE DDINIT)  | DUONE NIIMDI   | ER   TITLE                                       |  |
| NAME (PLEASE PRINT) Valyn Davis                                  | <b>PHONE NUMBI</b> 435 781-4369  | Regulatory Affairs Analyst                       |  |
| SIGNATURE<br>N/A   |  | <b>DATE</b><br>8/28/2012                         |  |

Sundry Number: 30872 API Well Number: 43047372320000

|  | STATE OF UTAH  |            |                                     |  | FORM 9                        |
|--|--|------------|-------------------------------------|--|-------------------------------|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING |  |            | 5.LEASE DESIGNATIO<br>UTU-77301     | N AND SERIAL NUMBER:                   |                               |
| SUNDR  | Y NOTICES AND REPORT   | SON        | WELLS                               | 6. IF INDIAN, ALLOTT                   | EE OR TRIBE NAME:             |
|  | posals to drill new wells, significan<br>reenter plugged wells, or to drill hor<br>n for such proposals. |            |                                     | 7.UNIT or CA AGREEI<br>BIG VALLEY      | MENT NAME:                    |
| 1. TYPE OF WELL<br>Gas Well                                      |  |            |                                     | 8. WELL NAME and NI<br>NBZ 10ML-30-8-2 |                               |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |            |                                     | 9. API NUMBER:<br>43047372320000       |                               |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,               | Vernal, Ut, 84078 3  |            | NE NUMBER:<br>-3068 Ext             | 9. FIELD and POOL of BIG VALLEY        | r WILDCAT:                    |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |            |                                     | COUNTY:<br>UINTAH                      |                               |
| QTR/QTR, SECTION, TOWNSH   | HP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mo   | eridian: : | S                                   | STATE:<br>UTAH                         |                               |
| 11. CHECH  | K APPROPRIATE BOXES TO INDIC   | CATE NA    | ATURE OF NOTICE, REPOR              | T, OR OTHER DAT                        | A                             |
| TYPE OF SUBMISSION   |  |            | TYPE OF ACTION                      |  |                               |
|  | ACIDIZE  |            | LITER CASING                        | CASING REPAIR                          |                               |
| NOTICE OF INTENT Approximate date work will start:               | CHANGE TO PREVIOUS PLANS   | □ c        | CHANGE TUBING                       | CHANGE WELL                            | IAME                          |
|  | CHANGE WELL STATUS   | □ c        | COMMINGLE PRODUCING FORMATIONS      | CONVERT WELL                           | TYPE                          |
| SUBSEQUENT REPORT Date of Work Completion:                       | DEEPEN   | ☐ F        | RACTURE TREAT                       | NEW CONSTRUC                           | CTION                         |
|  | OPERATOR CHANGE  | P          | LUG AND ABANDON                     | PLUG BACK                              |                               |
| SPUD REPORT  | PRODUCTION START OR RESUME   | □ R        | ECLAMATION OF WELL SITE             | RECOMPLETE D                           | FFERENT FORMATION             |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  |            | SIDETRACK TO REPAIR WELL            | TEMPORARY AB                           |                               |
|  | TUBING REPAIR  |            | ENT OR FLARE                        | WATER DISPOSA                          |                               |
| ✓ DRILLING REPORT  | WATER SHUTOFF  |            | I TA STATUS EXTENSION               | APD EXTENSION                          |                               |
| Report Date: 10/1/2012   |  | s          | I TA STATUS EXTENSION               |  |                               |
|  | WILDCAT WELL DETERMINATION   |            | OTHER                               | OTHER:                                 |                               |
|  | COMPLETED OPERATIONS. Clearly sho  | -          |                                     | Accepted<br>Utah Divi<br>Oil, Gas and  | sion of<br>Mining<br>ORD ONLY |
|  |  |            |                                     |  |                               |
| NAME (PLEASE PRINT)<br>Valyn Davis                               | <b>PHONE NU</b><br>435 781-4369  | MBER       | TITLE<br>Regulatory Affairs Analyst |  |                               |
| SIGNATURE<br>N/A   |  |            | <b>DATE</b> 10/8/2012               |  |                               |

Sundry Number: 31743 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9   |
|--|---|---|--|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING                         |   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |
| SUNDR  | Y NOTICES AND REPORTS   | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals. | deepen existing wells below<br>ntal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | Vernal, Ut, 84078 303   | PHONE NUMBER:<br>308-3068 Ext                                 | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |   |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Merio  | lian: S   | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICAT  | TE NATURE OF NOTICE, REPOR                                    | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION  |  |
|  | ACIDIZE   | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME   |
|  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                                | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | FRACTURE TREAT  | NEW CONSTRUCTION   |
|  | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                      | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                      | TEMPORARY ABANDON  |
|  | TUBING REPAIR   | VENT OR FLARE   | WATER DISPOSAL   |
| DRILLING REPORT     Report Date:   | WATER SHUTOFF   | SI TA STATUS EXTENSION  | APD EXTENSION  |
| 10/31/2012   | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:   |
| 44 DESCRIPE PROPOSED OR  |   |   | ·  |
|  | COMPLETED OPERATIONS. Clearly show a THIS WELL FOR THE MONTH  |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2012 |
| NAME (PLEASE PRINT)  | PHONE NUMB  | ER   TITLE  |  |
| Valyn Davis  | 435 781-4369  | Regulatory Affairs Analyst                                    |  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 11/6/2012   |  |

Sundry Number: 32818 API Well Number: 43047372320000

|  | STATE OF UTAH  |   | FORM 9   |
|--|--|---|--|
| ι  | DEPARTMENT OF NATURAL RESOURC<br>DIVISION OF OIL, GAS, AND MIN   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |
| SUNDR  | Y NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form | posals to drill new wells, significantly or<br>reenter plugged wells, or to drill horizon<br>n for such proposals. | deepen existing wells below<br>ntal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                       |  |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                              | Vernal, Ut, 84078 303  | PHONE NUMBER:<br>308-3068 Ext                                 | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                 |  |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Merid   | ian: S  | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICAT   | E NATURE OF NOTICE, REPOR                                     | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |  |
|  | ACIDIZE  | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                               | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING   | CHANGE WELL NAME   |
|  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                                | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:                                       | DEEPEN   | FRACTURE TREAT  | NEW CONSTRUCTION   |
|  | OPERATOR CHANGE  | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                      | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                      | TEMPORARY ABANDON  |
|  | TUBING REPAIR  | VENT OR FLARE   | WATER DISPOSAL   |
| ✓ DRILLING REPORT Report Date:   | WATER SHUTOFF  | SI TA STATUS EXTENSION  | APD EXTENSION  |
| 11/30/2012   |  |   |  |
|  | WILDCAT WELL DETERMINATION   | U OTHER   | OTHER:   |
|  | COMPLETED OPERATIONS. Clearly show a   |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012 |
| NAME (PLEASE PRINT)<br>Valyn Davis   | PHONE NUMB<br>435 781-4369   | ER TITLE Regulatory Affairs Analyst                           |  |
| SIGNATURE  |  | DATE  |  |
| N/A  |  | 12/4/2012   |  |

Sundry Number: 33470 API Well Number: 43047372320000

|  | STATE OF UTAH  |   | FORM 9  |
|--|--|---|---|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                      |
| SUNDR  | Y NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horize<br>n for such proposals. | deepen existing wells below ontal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well  |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |   | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                       | Vernal, Ut, 84078 30   | PHONE NUMBER:<br>3 308-3068 Ext                             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |  |   | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Meri  | idian: S  | STATE:<br>UTAH  |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | TE NATURE OF NOTICE, REPOR                                  | RT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |   |
|  | ACIDIZE  | ALTER CASING  | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING   | CHANGE WELL NAME  |
|  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                              | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRACTURE TREAT  | ☐ NEW CONSTRUCTION  |
|  | OPERATOR CHANGE  | PLUG AND ABANDON  | PLUG BACK   |
| SPUD REPORT  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION  |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                    | TEMPORARY ABANDON   |
|  |  |   |   |
| ✓ DRILLING REPORT  | L TUBING REPAIR  | ☐ VENT OR FLARE ☐   | ☐ WATER DISPOSAL ☐  |
| Report Date: 12/31/2012  |  | SI TA STATUS EXTENSION                                      | APD EXTENSION   |
|  | WILDCAT WELL DETERMINATION   | OTHER   | OTHER:  |
| NO ACTIVITY ON   | COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH   | HOF DECEMBER 2012.  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013 |
| NAME (PLEASE PRINT)<br>Valyn Davis   | <b>PHONE NUM</b><br>435 781-4369   | BER TITLE<br>Regulatory Affairs Analyst                     |   |
| SIGNATURE<br>N/A   |  | <b>DATE</b> 1/2/2013  |   |

Sundry Number: 34568 API Well Number: 43047372320000

|   | STATE OF UTAH   |   | FORM 9   |
|---|---|---|--|
| ı   | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI  |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |
| SUNDR   | Y NOTICES AND REPORTS   | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | deepen existing wells below ontal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well   |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                      |   |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                             | Vernal, Ut, 84078 30  | PHONE NUMBER:<br>3 308-3068 Ext                             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                |   |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH  | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer  | idian: S  | STATE:<br>UTAH   |
| 11. CHECI   | K APPROPRIATE BOXES TO INDICA   | TE NATURE OF NOTICE, REPOR                                  | T, OR OTHER DATA   |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION  |  |
|   | ACIDIZE   | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT  | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME   |
| Approximate date work will start:   | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                              | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:                                      | DEEPEN  | FRACTURE TREAT  | ☐ NEW CONSTRUCTION   |
| ·   | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK  |
|   | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION   |
| SPUD REPORT Date of Spud:   |   |   | TEMPORARY ABANDON  |
|   | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                    |  |
| ✓ DRILLING REPORT   | L TUBING REPAIR   |   | ☐ WATER DISPOSAL   |
| Report Date: 1/31/2013  | WATER SHUTOFF   | SI TA STATUS EXTENSION                                      | APD EXTENSION  |
| 1,01,2010   | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:   |
| NO ACTIVITY ON  | COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT   | TH OF JANUARY 2013.   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013 |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NUM</b><br>435 781-4369  | BER TITLE Regulatory Affairs Analyst                        |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 2/7/2013  |  |

RECEIVED: Feb. 07, 2013

Sundry Number: 35562 API Well Number: 43047372320000

|  | STATE OF UTAH  |                    |  |                          | FORM 9  |
|--|--|--------------------|--|--------------------------|---|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI   |                    |  | 5.LEASE I                | DESIGNATION AND SERIAL NUMBER: 301                            |
| SUNDR  | RY NOTICES AND REPORTS   | ON                 | WELLS  | 6. IF INDIA              | AN, ALLOTTEE OR TRIBE NAME:                                   |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | oposals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | y deep<br>zontal l | en existing wells below aterals. Use APPLICATION | 7.UNIT or<br>BIG VALI    | CA AGREEMENT NAME:<br>.EY                                     |
| 1. TYPE OF WELL<br>Gas Well  |  |                    |  | 1 '                      | AME and NUMBER:<br>ML-30-8-24                                 |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |                    |  | <b>9. API NUI</b> 430473 | MBER:<br>72320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | Vernal, Ut, 84078 30   |                    | NE NUMBER:<br>-3068 Ext                          | 9. FIELD a               | ind POOL or WILDCAT:<br>LEY                                   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |  |                    |  | COUNTY:<br>UINTAH        |   |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer   | ridian: \$         | S  | STATE:<br>UTAH           |   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | ATE NA             | ATURE OF NOTICE, REPOR                           | T, OR OT                 | HER DATA  |
| TYPE OF SUBMISSION   |  |                    | TYPE OF ACTION                                   |                          |   |
|  | ACIDIZE  |                    | LTER CASING                                      |                          | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS   | □ c                | HANGE TUBING                                     |                          | CHANGE WELL NAME  |
| Approximate date work will start.  | CHANGE WELL STATUS   | □ c                | OMMINGLE PRODUCING FORMATIONS                    |                          | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | □ г                | RACTURE TREAT                                    |                          | NEW CONSTRUCTION  |
|  | OPERATOR CHANGE  | □ р                | LUG AND ABANDON                                  |                          | PLUG BACK   |
| SPUD REPORT  | PRODUCTION START OR RESUME   |                    | ECLAMATION OF WELL SITE                          |                          | RECOMPLETE DIFFERENT FORMATION                                |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  |                    | IDETRACK TO REPAIR WELL                          |                          | TEMPORARY ABANDON   |
|  | TUBING REPAIR  |                    | ENT OR FLARE                                     |                          | WATER DISPOSAL  |
| ✓ DRILLING REPORT  | WATER SHUTOFF  |                    | I TA STATUS EXTENSION                            |                          | APD EXTENSION   |
| Report Date: 2/28/2013   |  | □ »                | I TA STATUS EXTENSION                            |                          |   |
|  | WILDCAT WELL DETERMINATION   |                    | OTHER  | OTHER                    | <u> </u>  |
| l .  | COMPLETED OPERATIONS. Clearly show   | -                  |  | oil<br>FOR               | ccepted by the litah Division of Gas and Mining arch 14, 2013 |
| NAME (PLEASE PRINT)  | PHONE NUM  | IBER               | TITLE  |                          |   |
| Valyn Davis  | 435 781-4369   |                    | Regulatory Affairs Analyst                       |                          |   |
| SIGNATURE<br>N/A   |  |                    | <b>DATE</b> 3/13/2013                            |                          |   |

Sundry Number: 36077 API Well Number: 43047372320000

|  | STATE OF UTAH  |   | FORM 9  |
|--|--|---|---|
| ı  | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MIN  |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                    |
| SUNDR  | Y NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horizo<br>n for such proposals. | deepen existing wells below<br>ntal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well  |  |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                       |  |   | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                              | Vernal, Ut, 84078 303  | PHONE NUMBER:<br>3 308-3068 Ext                               | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                 |  |   | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Merio   | dian: S   | STATE:<br>UTAH  |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | TE NATURE OF NOTICE, REPOF                                    | RT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  |   |
|  | ACIDIZE  | ALTER CASING  | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                               | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING   | CHANGE WELL NAME  |
| Approximate date work will start:  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                                | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:                                       | DEEPEN   | FRACTURE TREAT  | ☐ NEW CONSTRUCTION  |
| ·  | OPERATOR CHANGE  | PLUG AND ABANDON  | PLUG BACK   |
|  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                      | RECOMPLETE DIFFERENT FORMATION  |
| SPUD REPORT Date of Spud:  |  |   |   |
|  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                      | ☐ TEMPORARY ABANDON   |
| ✓ DRILLING REPORT  | L TUBING REPAIR  | ☐ VENT OR FLARE ☐   | ☐ WATER DISPOSAL ☐  |
| Report Date: 3/31/2013   | WATER SHUTOFF  | SI TA STATUS EXTENSION  | APD EXTENSION   |
| 0/01/2010  | WILDCAT WELL DETERMINATION   | OTHER   | OTHER:  |
|  | COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO   |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013 |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUMB</b><br>435 781-4369  | EER TITLE Regulatory Affairs Analyst                          |   |
| SIGNATURE  | 755 761-4508   | DATE  |   |
| N/A  |  | 4/1/2013  |   |

Sundry Number: 37089 API Well Number: 43047372320000

|  | STATE OF UTAH  |  | FORM 9  |
|--|--|--|---|
| ı  | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MIN  | -  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                  |
| SUNDR  | RY NOTICES AND REPORTS   | ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for pro<br>current bottom-hole depth,<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly or<br>reenter plugged wells, or to drill horizor<br>n for such proposals. | deepen existing wells below ital laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well  |  |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                                      |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |  | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                     | Vernal, Ut, 84078 303  | PHONE NUMBER:<br>308-3068 Ext                              | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY                                       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                       |  |  | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Merid   | ian: S   | STATE:<br>UTAH  |
| 11. CHEC   | K APPROPRIATE BOXES TO INDICAT   | E NATURE OF NOTICE, REPOR                                  | RT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION   |   |
|  | ACIDIZE  | ALTER CASING   | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                                     | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING  | CHANGE WELL NAME  |
|  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS                             | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRACTURE TREAT   | NEW CONSTRUCTION  |
|  | OPERATOR CHANGE  | PLUG AND ABANDON   | PLUG BACK   |
| SPUD REPORT  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                   | RECOMPLETE DIFFERENT FORMATION  |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                   | ☐ TEMPORARY ABANDON   |
|  | U TUBING REPAIR  | VENT OR FLARE  | WATER DISPOSAL  |
| DRILLING REPORT     Report Date:   | WATER SHUTOFF  | SI TA STATUS EXTENSION                                     | APD EXTENSION   |
| 4/30/2013  | WILDCAT WELL DETERMINATION   | OTHER  | OTHER:  |
| 44 DESCRIPT PROPOSED OR  |  |  | <u>,                                      </u>                                    |
|  | COMPLETED OPERATIONS. Clearly show a THIS WELL DURING THE MC   |  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013 |
|  |  |  |   |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUMBI</b><br>435 781-4369   | Regulatory Affairs Analyst                                 |   |
| SIGNATURE<br>N/A   |  | DATE 5/1/2013  |   |
| I IN/ / \  |  | 1 0/1/2010   |   |

RECEIVED: May. 01, 2013

Sundry Number: 38909 API Well Number: 43047372320000

|  | STATE OF UTAH   |  | FORM 9   |
|--|---|--|--|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI  |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                   |
| SUNDR  | RY NOTICES AND REPORTS  | ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | deepen existing wells below ontal laterals. Use APPLICAT | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |   |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                                       |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |  | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | Vernal, Ut, 84078 30  | PHONE NUMBER:<br>3 308-3068 Ext                          | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |   |  | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer  | idian: S   | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA   | ATE NATURE OF NOTICE, RE                                 | PORT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION   | ı  |
|  | ACIDIZE   | ALTER CASING   | CASING REPAIR  |
| NOTICE OF INTENT   | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING  | CHANGE WELL NAME   |
| Approximate date work will start:  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATION                            | NS CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | FRACTURE TREAT   | NEW CONSTRUCTION   |
| 24.0 5. 110.1. 50.1  | OPERATOR CHANGE   | PLUG AND ABANDON   | PLUG BACK  |
|  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                 | RECOMPLETE DIFFERENT FORMATION   |
| SPUD REPORT Date of Spud:  |   |  |  |
|  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                 | ☐ TEMPORARY ABANDON  |
| ✓ DRILLING REPORT  | L TUBING REPAIR   | ☐ VENT OR FLARE ☐  | ☐ WATER DISPOSAL   |
| Report Date: 5/31/2013   | WATER SHUTOFF   | SI TA STATUS EXTENSION                                   | APD EXTENSION  |
| 0/01/2010  | WILDCAT WELL DETERMINATION  | OTHER  | OTHER:   |
| NO ACTIVITY ON   | COMPLETED OPERATIONS. Clearly show  | MONTH OF MAY 2013.                                       | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2013 |
| NAME (PLEASE PRINT)<br>Valyn Davis   | <b>PHONE NUM</b><br>435 781-4369  | BER TITLE Regulatory Affairs Ana                         | llyst  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 6/10/2013                                    |  |

Sundry Number: 39603 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9   |
|--|---|---|--|
| ι  | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MIN   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                   |
| SUNDR  | RY NOTICES AND REPORTS (  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | oposals to drill new wells, significantly of<br>reenter plugged wells, or to drill horizor<br>n for such proposals. | deepen existing wells below<br>ntal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                                       |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                       | Vernal, Ut, 84078 303   | PHONE NUMBER:<br>308-3068 Ext                                 | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |   |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Merid  | ian: S  | STATE:<br>UTAH   |
| 11. CHECK  | K APPROPRIATE BOXES TO INDICAT  | E NATURE OF NOTICE, REPOR                                     | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION  |  |
|  | ACIDIZE   | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME   |
| Approximate date work will start.  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                                | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | FRACTURE TREAT  | ☐ NEW CONSTRUCTION   |
|  | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                      | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                      | TEMPORARY ABANDON  |
|  |   |   |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR   | VENT OR FLARE   | ☐ WATER DISPOSAL ☐   |
| Report Date: 6/30/2013   | ☐ WATER SHUTOFF   | SI TA STATUS EXTENSION  | APD EXTENSION  |
| 3,00,20.0  | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:   |
| NO ACTIVITY ON   | COMPLETED OPERATIONS. Clearly show a  | ONTH OF JUNE 2013.  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 02, 2013 |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUMBI</b><br>435 781-4369  | ER TITLE Regulatory Affairs Analyst                           |  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 7/2/2013  |  |

RECEIVED: Jul. 02, 2013

Sundry Number: 40907 API Well Number: 43047372320000

|  | STATE OF UTAH   |                      |  | FORM 9   |
|--|---|----------------------|--|--|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI  |                      |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                     |
| SUNDR  | Y NOTICES AND REPORTS   | ON                   | WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | y deepe<br>contal la | en existing wells below aterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |   |                      |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |                      |  | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                       | Vernal, Ut, 84078 30  |                      | NE NUMBER:<br>3068 Ext                           | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |   |                      |  | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer  | ridian: S            | 3  | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA   | ATE NA               | ATURE OF NOTICE, REPOR                           | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |   |                      | TYPE OF ACTION                                   |  |
|  | ACIDIZE   | Па                   | LTER CASING                                      | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS  | С                    | HANGE TUBING                                     | CHANGE WELL NAME   |
|  | CHANGE WELL STATUS  | □ c                  | OMMINGLE PRODUCING FORMATIONS                    | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | ☐ FF                 | RACTURE TREAT                                    | NEW CONSTRUCTION   |
|  | OPERATOR CHANGE   | PI                   | LUG AND ABANDON                                  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME  | □ RI                 | ECLAMATION OF WELL SITE                          | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   | ☐ si                 | DETRACK TO REPAIR WELL                           | TEMPORARY ABANDON  |
|  | TUBING REPAIR   | □ vi                 | ENT OR FLARE                                     | WATER DISPOSAL   |
| DRILLING REPORT Report Date:   | WATER SHUTOFF   | □ sı                 | I TA STATUS EXTENSION                            | APD EXTENSION  |
| 7/31/2013  | WILDCAT WELL DETERMINATION  |                      | THER   | OTHER:   |
| 44 DESCRIPE PROPOSED OR  |   |                      |  | ·  |
|  | COMPLETED OPERATIONS. Clearly shov  |                      |  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2013 |
|  |   |                      |  |  |
| NAME (PLEASE PRINT)  | PHONE NUM   | IBFR                 | TITLE  |  |
| Benna Muth   | 435 781-4320  | .JLIX                | Regulatory Assistant                             |  |
| SIGNATURE<br>N/A   |   |                      | <b>DATE</b> 8/5/2013                             |  |

Sundry Number: 43110 API Well Number: 43047372320000

|   | STATE OF UTAH   |   | FORM 9   |  |
|---|---|---|--|--|
| ι   | DEPARTMENT OF NATURAL RESOUF<br>DIVISION OF OIL, GAS, AND M   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |  |
| SUNDR   | Y NOTICES AND REPORTS   | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form  | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | y deepen existing wells below<br>contal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |  |
| 1. TYPE OF WELL<br>Gas Well   |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24     |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |   | 9. API NUMBER:<br>43047372320000                 |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,   | Vernal, Ut, 84078 30  | PHONE NUMBER:<br>03 308-3068 Ext                                  | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY      |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  |   |   | COUNTY:<br>UINTAH                                |  |
| QTR/QTR, SECTION, TOWNSH  | <b>IIP, RANGE, MERIDIAN:</b><br>30 Township: 08.0S Range: 24.0E Mer   | ridian: S   | STATE:<br>UTAH                                   |  |
| 11. CHECI   | K APPROPRIATE BOXES TO INDICA   | ATE NATURE OF NOTICE, REPOR                                       | RT, OR OTHER DATA                                |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION  |  |  |
|   | ACIDIZE   | ALTER CASING  | CASING REPAIR                                    |  |
| NOTICE OF INTENT  | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME                                 |  |
| Approximate date work will start:   | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                                    | CONVERT WELL TYPE                                |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN  | FRACTURE TREAT  | NEW CONSTRUCTION                                 |  |
| 24.0 5. 110.1. 50.1   | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK  |  |
|   | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE  | RECOMPLETE DIFFERENT FORMATION                   |  |
| SPUD REPORT Date of Spud:   |   |   |  |  |
|   | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL  | ☐ TEMPORARY ABANDON                              |  |
| ✓ DRILLING REPORT   | L TUBING REPAIR   | ☐ VENT OR FLARE ☐   | WATER DISPOSAL                                   |  |
| Report Date: 9/30/2013  | WATER SHUTOFF   | SI TA STATUS EXTENSION  | APD EXTENSION                                    |  |
| 370072010   | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:   |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2013.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 01, 2013  October 01, 2013 |   |   |  |  |
| NAME (PLEASE PRINT) Benna Muth  | <b>PHONE NUM</b><br>435 781-4320  | BER TITLE Regulatory Assistant                                    |  |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 10/1/2013   |  |  |

Sundry Number: 41943 API Well Number: 43047372320000

|  | STATE OF UTAH  |                       |  |                            | FORM 9  |
|--|--|-----------------------|--|----------------------------|---|
| ι  | DEPARTMENT OF NATURAL RESOUF<br>DIVISION OF OIL, GAS, AND M  |                       |  | 5.LEASE<br>UTU-77          | DESIGNATION AND SERIAL NUMBER: 7301   |
| SUNDR  | Y NOTICES AND REPORTS  | S ON V                | WELLS  | 6. IF INDI                 | AN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantl<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | ly deepe<br>zontal la | en existing wells below aterals. Use APPLICATION   | 7.UNIT or<br>BIG VAL       | CA AGREEMENT NAME:<br>LEY   |
| 1. TYPE OF WELL<br>Gas Well  |  |                       |  | 1 -                        | NAME and NUMBER:<br>IML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |                       |  | <b>9. API NU</b><br>430473 | MBER:<br>172320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                       | Vernal, Ut, 84078 30   |                       | NE NUMBER:<br>3068 Ext   | 9. FIELD<br>BIG VAL        | and POOL or WILDCAT:<br>LEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |  |                       |  | COUNTY:<br>UINTAH          |   |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3                                     | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mei   | ridian: S             | 3  | STATE:<br>UTAH             |   |
| 11. CHECH  | K APPROPRIATE BOXES TO INDICA  | ATE NA                | TURE OF NOTICE, REPOR  | RT, OR O                   | THER DATA   |
| TYPE OF SUBMISSION   |  |                       | TYPE OF ACTION   |                            |   |
|  | ACIDIZE  |                       | TER CASING   |                            | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS   | С                     | HANGE TUBING   |                            | CHANGE WELL NAME  |
|  | CHANGE WELL STATUS   | ☐ c                   | DMMINGLE PRODUCING FORMATIONS  |                            | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | ☐ FF                  | RACTURE TREAT  |                            | NEW CONSTRUCTION  |
|  | OPERATOR CHANGE  | PL                    | UG AND ABANDON   |                            | PLUG BACK   |
| SPUD REPORT  | PRODUCTION START OR RESUME   | ☐ RE                  | ECLAMATION OF WELL SITE  |                            | RECOMPLETE DIFFERENT FORMATION  |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | ☐ sı                  | DETRACK TO REPAIR WELL   |                            | TEMPORARY ABANDON   |
|  | TUBING REPAIR  | ☐ ve                  | ENT OR FLARE   |                            | WATER DISPOSAL  |
| DRILLING REPORT Report Date:   | WATER SHUTOFF  | □ sı                  | TA STATUS EXTENSION  |                            | APD EXTENSION   |
| 8/31/2013  | WILDCAT WELL DETERMINATION   |                       | THE D  | OTHE                       |   |
| to proper property on  |  |                       | Control of the last of the las |                            | <u>'</u>  |
|  | COMPLETED OPERATIONS. Clearly show   |                       |  | oii<br>FOR                 | Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY October 02, 2013 |
| NAME (DI FACE DOUNT)   | DUQUE ::::   | ADED.                 | TITL 5   |                            |   |
| NAME (PLEASE PRINT) Benna Muth   | <b>PHONE NUM</b><br>435 781-4320   | /IBER                 | TITLE Regulatory Assistant   |                            |   |
| SIGNATURE<br>N/A   |  |                       | <b>DATE</b> 9/3/2013   |                            |   |

Sundry Number: 44453 API Well Number: 43047372320000

|  | STATE OF UTAH  |                    |  |  | FORM 9      |
|--|--|--------------------|--|--|-------------|
| ι  | DEPARTMENT OF NATURAL RESOUF<br>DIVISION OF OIL, GAS, AND M  |                    | i  | 5.LEASE DESIGNATION AND SER<br>UTU-77301   | IAL NUMBER: |
| SUNDR  | Y NOTICES AND REPORTS  | S ON               | WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIE   | BE NAME:    |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantl<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | y deep<br>zontal l | en existing wells below aterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME<br>BIG VALLEY  | E:          |
| 1. TYPE OF WELL<br>Gas Well  |  |                    |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24                                     |             |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |                    |  | <b>9. API NUMBER:</b> 43047372320000   |             |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                       | Vernal, Ut, 84078  |                    | NE NUMBER:<br>-3068 Ext                          | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY                                      |             |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |  |                    |  | COUNTY:<br>UINTAH  |             |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Me  | ridian:            | S  | STATE:<br>UTAH   |             |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | ATE N              | ATURE OF NOTICE, REPOR                           | T, OR OTHER DATA   |             |
| TYPE OF SUBMISSION   |  |                    | TYPE OF ACTION                                   |  |             |
|  | ACIDIZE  |                    | LITER CASING                                     | CASING REPAIR  |             |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS   |                    | CHANGE TUBING                                    | CHANGE WELL NAME   |             |
|  | CHANGE WELL STATUS   |                    | COMMINGLE PRODUCING FORMATIONS                   | CONVERT WELL TYPE  |             |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | ☐ F                | RACTURE TREAT                                    | ☐ NEW CONSTRUCTION   |             |
|  | OPERATOR CHANGE  | □ р                | LUG AND ABANDON                                  | PLUG BACK  |             |
| SPUD REPORT  | PRODUCTION START OR RESUME   |                    | ECLAMATION OF WELL SITE                          | RECOMPLETE DIFFERENT FORM  | MATION      |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | □ s                | SIDETRACK TO REPAIR WELL                         | TEMPORARY ABANDON  |             |
|  | TUBING REPAIR  | П                  | ENT OR FLARE                                     | WATER DISPOSAL   |             |
| ✓ DRILLING REPORT Report Date:   | WATER SHUTOFF  |                    | I TA STATUS EXTENSION                            | APD EXTENSION  |             |
| 10/31/2013   |  | П.                 |  |  | i           |
|  | WILDCAT WELL DETERMINATION   |                    | OTHER  | OTHER:   |             |
|  | COMPLETED OPERATIONS. Clearly show   |                    |  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ( November 05, 2 | ONLY        |
| NAME (PLEASE PRINT)  | PHONE NUM  | IBER               | TITLE  |  |             |
| Valyn Davis  | 435 781-4369   |                    | Regulatory Affairs Analyst                       |  |             |
| SIGNATURE<br>N/A   |  |                    | <b>DATE</b> 11/5/2013                            |  |             |

Sundry Number: 45458 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9   |
|--|---|---|--|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI  |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |
| SUNDR  | Y NOTICES AND REPORTS   | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | deepen existing wells below ontal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | Vernal, Ut, 84078 30  | PHONE NUMBER:<br>3 308-3068 Ext                             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |   |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer  | idian: S  | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA   | ATE NATURE OF NOTICE, REPOR                                 | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION  |  |
|  | ACIDIZE   | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME   |
| Approximate date work will start:  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                              | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | FRACTURE TREAT  | NEW CONSTRUCTION   |
|  | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                    | TEMPORARY ABANDON  |
|  |   |   |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR   |   | ☐ WATER DISPOSAL ☐   |
| Report Date: 11/30/2013  | WATER SHUTOFF   | SI TA STATUS EXTENSION                                      | APD EXTENSION  |
|  | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:   |
| NO ACTIVITY ON TH  | COMPLETED OPERATIONS. Clearly show  | TH OF NOVEMBER 2013.  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013 |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUM</b><br>435 781-4369  | BER TITLE Regulatory Affairs Analyst                        |  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 12/2/2013                                       |  |

Sundry Number: 46493 API Well Number: 43047372320000

|   | STATE OF UTAH   |  | FORM 9   |  |
|---|---|--|--|--|
| ı   | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MINI  |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |  |
| SUNDR   | Y NOTICES AND REPORTS O   | ON WELLS   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form  | posals to drill new wells, significantly d<br>reenter plugged wells, or to drill horizon<br>n for such proposals. | eepen existing wells below tal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |  |
| 1. TYPE OF WELL<br>Gas Well   |   |  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24     |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |  | 9. API NUMBER:<br>43047372320000                 |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,  |   | PHONE NUMBER:<br>308-3068 Ext                            | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY      |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  |   |  | COUNTY:<br>UINTAH                                |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3  | IIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Meridi   | an: S  | STATE:<br>UTAH                                   |  |
| 11. CHECI   | K APPROPRIATE BOXES TO INDICATI   | E NATURE OF NOTICE, REPOR                                | RT, OR OTHER DATA                                |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION   |  |  |
|   | ACIDIZE   | ALTER CASING   | CASING REPAIR                                    |  |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING  | CHANGE WELL NAME                                 |  |
|   | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                           | CONVERT WELL TYPE                                |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN [  | FRACTURE TREAT   | ☐ NEW CONSTRUCTION                               |  |
|   | OPERATOR CHANGE   | PLUG AND ABANDON   | PLUG BACK  |  |
| SPUD REPORT   | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                 | RECOMPLETE DIFFERENT FORMATION                   |  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                 | TEMPORARY ABANDON                                |  |
|   | TUBING REPAIR   | VENT OR FLARE  | WATER DISPOSAL                                   |  |
| DRILLING REPORT Report Date:  | water shutoff   | SI TA STATUS EXTENSION                                   | APD EXTENSION                                    |  |
| 12/31/2013  |   | _ · · · · · · · · · · · · · · · · · · ·                  |  |  |
|   | WILDCAT WELL DETERMINATION  | OTHER  | OTHER:   |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2013.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  January 06, 2014 |   |  |  |  |
| NAME (PLEASE PRINT)   | PHONE NUMBE   | R TITLE  |  |  |
| Valyn Davis   | 435 781-4369  | Regulatory Affairs Analyst                               |  |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 1/6/2014                                     |  |  |

Sundry Number: 47356 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9   |
|--|---|---|--|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI  |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |
| SUNDR  | Y NOTICES AND REPORTS   | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horiz<br>n for such proposals. | deepen existing wells below ontal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |
| 1. TYPE OF WELL<br>Gas Well  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |   | 9. API NUMBER:<br>43047372320000   |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | Vernal, Ut, 84078 30  | PHONE NUMBER:<br>3 308-3068 Ext                             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         |   |   | COUNTY:<br>UINTAH  |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Mer  | idian: S  | STATE:<br>UTAH   |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA   | ATE NATURE OF NOTICE, REPOR                                 | RT, OR OTHER DATA  |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION  |  |
|  | ACIDIZE   | ALTER CASING  | CASING REPAIR  |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME   |
| Approximate date work will start.  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                              | CONVERT WELL TYPE  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | FRACTURE TREAT  | ☐ NEW CONSTRUCTION   |
|  | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                    | TEMPORARY ABANDON  |
|  |   |   |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR   |   | ☐ WATER DISPOSAL   |
| Report Date: 1/31/2014   |   | SI TA STATUS EXTENSION                                      | APD EXTENSION  |
| .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:   |
| NO ACTIVITY ON T   | COMPLETED OPERATIONS. Clearly show  | NTH OF JANUARY 2014.  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014 |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUM</b><br>435 781-4369  | BER TITLE Regulatory Affairs Analyst                        |  |
| SIGNATURE<br>N/A   |   | <b>DATE</b> 2/3/2014  |  |

RECEIVED: Feb. 03, 2014

Sundry Number: 48343 API Well Number: 43047372320000

|  | STATE OF UTAH   |   | FORM 9  |
|--|---|---|---|
|  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MII   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                    |
| SUNDR  | RY NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |
| Do not use this form for pro<br>current bottom-hole depth,<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horizon<br>for such proposals. | deepen existing wells below ontal laterals. Use APPLICATION | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |
| 1. TYPE OF WELL<br>Gas Well  |   |   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |   |   | 9. API NUMBER:<br>43047372320000  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                                     | Vernal, Ut, 84078 303   | PHONE NUMBER:<br>3 308-3068 Ext                             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                       |   |   | COUNTY:<br>UINTAH   |
| QTR/QTR, SECTION, TOWNSH   | HIP, RANGE, MERIDIAN:<br>30 Township: 08.0S Range: 24.0E Meri   | dian: S   | STATE:<br>UTAH  |
| 11. CHEC   | K APPROPRIATE BOXES TO INDICA   | TE NATURE OF NOTICE, REPO                                   | RT, OR OTHER DATA   |
| TYPE OF SUBMISSION   |   | TYPE OF ACTION  |   |
|  | ACIDIZE   | ALTER CASING  | CASING REPAIR   |
| NOTICE OF INTENT Approximate date work will start:                                     | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING   | CHANGE WELL NAME  |
|  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS                              | CONVERT WELL TYPE   |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN  | FRACTURE TREAT  | NEW CONSTRUCTION  |
|  | OPERATOR CHANGE   | PLUG AND ABANDON  | PLUG BACK   |
| SPUD REPORT  | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION  |
| Date of Spud:  | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL                                    | TEMPORARY ABANDON   |
|  | TUBING REPAIR   | VENT OR FLARE   | WATER DISPOSAL  |
| DRILLING REPORT     Report Date:   | WATER SHUTOFF   | SI TA STATUS EXTENSION                                      | APD EXTENSION   |
| 2/28/2014  | WILDCAT WELL DETERMINATION  | OTHER   | OTHER:  |
| 42 DESCRIBE BRODOSED OR  | COMPLETED OPERATIONS. Clearly show  |   | · <u> </u>  |
| l .  | HIS WELL DURING THE MON   |   | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 05, 2014 |
|  |   |   |   |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUMB</b> 435 781-4369  | BER TITLE Regulatory Affairs Analyst                        |   |
| SIGNATURE<br>N/A   |   | DATE<br>3/3/2014  |   |
| 13/7   |   | I 1/1/// UIA  |   |

RECEIVED: Mar. 03, 2014

Sundry Number: 49470 API Well Number: 43047372320000

|  | STATE OF UTAH  |                                       |   |  |  |  |
|--|--|---------------------------------------|---|--|--|--|
|  | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MINI   |                                       | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                    |  |  |  |
| SUNDR  | RY NOTICES AND REPORTS O   | N WELLS                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:   |  |  |  |
| current bottom-hole depth,                                       | Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |                                       |   |  |  |  |
| 1. TYPE OF WELL<br>Gas Well                                      | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |                                       |   |  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |                                       | 9. API NUMBER:<br>43047372320000  |  |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,               | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |                                       |   |  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |                                       | COUNTY:<br>UINTAH   |  |  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3             | STATE:<br>UTAH   |                                       |   |  |  |  |
| 11. CHEC   | K APPROPRIATE BOXES TO INDICATE  | NATURE OF NOTICE, REPOR               | T, OR OTHER DATA  |  |  |  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION                        |   |  |  |  |
|  |  | ALTER CASING                          | CASING REPAIR   |  |  |  |
| NOTICE OF INTENT   | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING                         | CHANGE WELL NAME  |  |  |  |
| Approximate date work will start:                                | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS        | CONVERT WELL TYPE   |  |  |  |
| SUBSEQUENT REPORT Date of Work Completion:                       | DEEPEN [   | FRACTURE TREAT                        | ☐ NEW CONSTRUCTION  |  |  |  |
| Date of Work Completion:   | OPERATOR CHANGE  | PLUG AND ABANDON                      | PLUG BACK   |  |  |  |
|  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE              | RECOMPLETE DIFFERENT FORMATION  |  |  |  |
| SPUD REPORT  Date of Spud:                                       | l —  | 7                                     |   |  |  |  |
|  | L REPERFORATE CURRENT FORMATION L  | SIDETRACK TO REPAIR WELL              | ☐ TEMPORARY ABANDON   |  |  |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR  | ☐ VENT OR FLARE ☐                     | ☐ WATER DISPOSAL  |  |  |  |
| Report Date:<br>3/31/2014  | WATER SHUTOFF  | SI TA STATUS EXTENSION                | APD EXTENSION   |  |  |  |
| 0,01,2011  | WILDCAT WELL DETERMINATION   | OTHER                                 | OTHER:  |  |  |  |
| NO ACTIVITY ON   | COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MON  | ITH OF MARCH 2014.                    | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014 |  |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis                               | <b>PHONE NUMBE</b><br>435 781-4369   | R TITLE<br>Regulatory Affairs Analyst |   |  |  |  |
| SIGNATURE<br>N/A   |  | DATE<br>4/2/2014                      |   |  |  |  |
| L + +4 * *   |  | , _, _ v                              |   |  |  |  |

RECEIVED: Apr. 02, 2014

Sundry Number: 50663 API Well Number: 43047372320000

|  | STATE OF UTAH  |   | FORM 9   |
|--|--|---|--|
| ı  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |
| SUNDR  | Y NOTICES AND REPORTS  | ON WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form | posals to drill new wells, significantly<br>reenter plugged wells, or to drill horize<br>n for such proposals. | deepen existing wells below<br>ontal laterals. Use APPLICAT | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |
| 1. TYPE OF WELL<br>Gas Well  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |   |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   | 9. API NUMBER:<br>43047372320000   |   |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                      | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |   |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                         | COUNTY:<br>UINTAH  |   |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3                                     | STATE:<br>UTAH   |   |  |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | TE NATURE OF NOTICE, RE                                     | PORT, OR OTHER DATA                              |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION  | N.   |
|  | ACIDIZE  | ALTER CASING  | CASING REPAIR                                    |
| NOTICE OF INTENT Approximate date work will start:                                       | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING   | CHANGE WELL NAME                                 |
|  | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATION                               | NS CONVERT WELL TYPE                             |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | FRACTURE TREAT  | NEW CONSTRUCTION                                 |
|  | OPERATOR CHANGE  | PLUG AND ABANDON  | PLUG BACK  |
| SPUD REPORT  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                                    | RECOMPLETE DIFFERENT FORMATION                   |
| Date of Spud:  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                                    | TEMPORARY ABANDON                                |
|  | TUBING REPAIR  | VENT OR FLARE   | WATER DISPOSAL                                   |
| DRILLING REPORT     Report Date:   | WATER SHUTOFF  | SI TA STATUS EXTENSION                                      | APD EXTENSION                                    |
| 4/30/2014  | WILDCAT WELL DETERMINATION   | OTHER   | OTHER:   |
|  |  |   | <u>'</u>   |
| l .  | COMPLETED OPERATIONS. Clearly show   |   |  |
| NAME (DI FACE DEINT)   | DUONE 1999   | DED TITLE   |  |
| NAME (PLEASE PRINT) Valyn Davis  | <b>PHONE NUM</b> I<br>435 781-4369   | BER TITLE Regulatory Affairs Ana                            | ılyst  |
| SIGNATURE<br>N/A   |  | DATE 5/6/2014   |  |

RECEIVED: May. 06, 2014

Sundry Number: 51689 API Well Number: 43047372320000

|   | STATE OF UTAH  |          |                                     | FORM 9   |  |
|---|--|----------|-------------------------------------|--|--|
| 1   | DEPARTMENT OF NATURAL RESOL<br>DIVISION OF OIL, GAS, AND N   |          | i                                   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                     |  |
| SUNDR   | Y NOTICES AND REPORT   | SON      | WELLS                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                                |  |
|   | posals to drill new wells, significan<br>reenter plugged wells, or to drill hor<br>n for such proposals. |          |                                     | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY                           |  |
| 1. TYPE OF WELL<br>Gas Well   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |          |                                     |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                      |  |          |                                     | 9. API NUMBER:<br>43047372320000                                     |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                              | Vernal, Ut, 84078  |          | NE NUMBER:<br>-3068 Ext             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY                          |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                |  |          |                                     | COUNTY:<br>UINTAH  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3                            | STATE:<br>UTAH   |          |                                     |  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |  |          |                                     |  |  |
| TYPE OF SUBMISSION  |  |          | TYPE OF ACTION                      |  |  |
|   | ACIDIZE  |          | LTER CASING                         | CASING REPAIR  |  |
| NOTICE OF INTENT Approximate date work will start:                              | CHANGE TO PREVIOUS PLANS   |          | CHANGE TUBING                       | CHANGE WELL NAME   |  |
|   | CHANGE WELL STATUS   |          | COMMINGLE PRODUCING FORMATIONS      | CONVERT WELL TYPE  |  |
| SUBSEQUENT REPORT Date of Work Completion:                                      | DEEPEN   | □ F      | RACTURE TREAT                       | NEW CONSTRUCTION   |  |
|   | OPERATOR CHANGE  | P        | LUG AND ABANDON                     | PLUG BACK  |  |
| SPUD REPORT   | PRODUCTION START OR RESUME   | □ R      | ECLAMATION OF WELL SITE             | RECOMPLETE DIFFERENT FORMATION                                       |  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION  | П        | SIDETRACK TO REPAIR WELL            | TEMPORARY ABANDON  |  |
|   | TUBING REPAIR  |          | ENT OR FLARE                        | WATER DISPOSAL   |  |
| ✓ DRILLING REPORT   | WATER SHUTOFF  |          | I TA STATUS EXTENSION               | APD EXTENSION  |  |
| Report Date: 5/31/2014  |  | <b>.</b> | I TA STATUS EXTENSION               | APD EXTENSION  |  |
|   | WILDCAT WELL DETERMINATION   |          | OTHER                               | OTHER:   |  |
|   | COMPLETED OPERATIONS. Clearly she  | -        |                                     | Accepted by the Utah Division of Oil, Gas and Mining FORTE CORD ONLY |  |
|   |  |          |                                     |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NU</b><br>435 781-4369  | MBER     | TITLE<br>Regulatory Affairs Analyst |  |  |
| SIGNATURE<br>N/A  |  |          | <b>DATE</b> 6/2/2014                |  |  |

RECEIVED: Jun. 02, 2014

Sundry Number: 52861 API Well Number: 43047372320000

|   |   |                   |                                     |   | _  |  |
|---|---|-------------------|-------------------------------------|---|----|--|
|   | STATE OF UTAH   |                   |                                     |   |    |  |
| ī   | DEPARTMENT OF NATURAL RESO<br>DIVISION OF OIL, GAS, AND   |                   | i                                   | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301 | ₹: |  |
| SUNDR   | Y NOTICES AND REPORT  | rs on             | WELLS                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:           | _  |  |
|   | posals to drill new wells, significar<br>reenter plugged wells, or to drill ho<br>n for such proposals. |                   |                                     | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY      | _  |  |
| 1. TYPE OF WELL<br>Gas Well   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  | 1                 |                                     |   |    |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |                   |                                     | 9. API NUMBER:<br>43047372320000                |    |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,  | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY   |                   |                                     |   |    |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  |   | COUNTY:<br>UINTAH |                                     |   |    |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3  | STATE:<br>UTAH  |                   |                                     |   |    |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |                   |                                     |   |    |  |
| TYPE OF SUBMISSION  |   |                   | TYPE OF ACTION                      |   |    |  |
|   | ACIDIZE   |                   | LTER CASING                         | CASING REPAIR                                   |    |  |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  | □ c               | HANGE TUBING                        | CHANGE WELL NAME                                |    |  |
|   | CHANGE WELL STATUS  | □ c               | OMMINGLE PRODUCING FORMATIONS       | CONVERT WELL TYPE                               |    |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN  | ☐ F               | RACTURE TREAT                       | NEW CONSTRUCTION                                |    |  |
|   | OPERATOR CHANGE   | □ р               | LUG AND ABANDON                     | PLUG BACK                                       |    |  |
|   | PRODUCTION START OR RESUME  |                   | ECLAMATION OF WELL SITE             | RECOMPLETE DIFFERENT FORMATION                  |    |  |
| SPUD REPORT Date of Spud:   | REPERFORATE CURRENT FORMATION   |                   | IDETRACK TO REPAIR WELL             | TEMPORARY ABANDON                               |    |  |
|   |   |                   |                                     | WATER DISPOSAL                                  |    |  |
| ✓ DRILLING REPORT   | L TUBING REPAIR   |                   | ENT OR FLARE                        |   |    |  |
| Report Date:<br>6/30/2014   | WATER SHUTOFF   | ∟ s               | I TA STATUS EXTENSION               | APD EXTENSION                                   |    |  |
| 3,33,2311   | WILDCAT WELL DETERMINATION  | ۰ ⊔               | THER                                | OTHER:  |    |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF JUNE 2014.  Accepted by the Utah Division of Oil, Gas and Mining FORIRECORD ONLY |   |                   |                                     |   |    |  |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NU</b><br>435 781-4369   | JMBER             | TITLE<br>Regulatory Affairs Analyst |   |    |  |
| SIGNATURE<br>N/A  |   |                   | <b>DATE</b> 7/2/2014                |   | _  |  |

RECEIVED: Jul. 02, 2014

Sundry Number: 54093 API Well Number: 43047372320000

|  | STATE OF UTAH  |       |                                     | FORM 9   |  |
|--|--|-------|-------------------------------------|--|--|
| ī  | DEPARTMENT OF NATURAL RESC<br>DIVISION OF OIL, GAS, AND  |       |                                     | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |  |
| SUNDR  | Y NOTICES AND REPOR  | TS ON | WELLS                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |  |
|  | posals to drill new wells, significa<br>reenter plugged wells, or to drill ho<br>n for such proposals. |       |                                     | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |  |
| 1. TYPE OF WELL<br>Gas Well  | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |       |                                     |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY   |  |       |                                     | <b>9. API NUMBER:</b> 43047372320000             |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,   | Vernal, Ut, 84078  |       | NE NUMBER:<br>-3068 Ext             | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY      |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL   |  |       |                                     | COUNTY:<br>UINTAH                                |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3   | STATE:<br>UTAH   |       |                                     |  |  |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |       |                                     |  |  |
| TYPE OF SUBMISSION   |  |       | TYPE OF ACTION                      |  |  |
|  | ACIDIZE  |       | LTER CASING                         | CASING REPAIR                                    |  |
| NOTICE OF INTENT Approximate date work will start:   | CHANGE TO PREVIOUS PLANS   | ☐ c   | HANGE TUBING                        | CHANGE WELL NAME                                 |  |
|  | CHANGE WELL STATUS   | □ c   | OMMINGLE PRODUCING FORMATIONS       | CONVERT WELL TYPE                                |  |
| SUBSEQUENT REPORT Date of Work Completion:   | DEEPEN   | ☐ FI  | RACTURE TREAT                       | NEW CONSTRUCTION                                 |  |
| ·  | OPERATOR CHANGE  | Пр    | LUG AND ABANDON                     | PLUG BACK  |  |
|  | PRODUCTION START OR RESUME   |       | ECLAMATION OF WELL SITE             | RECOMPLETE DIFFERENT FORMATION                   |  |
| SPUD REPORT Date of Spud:  | REPERFORATE CURRENT FORMATION  |       | IDETRACK TO REPAIR WELL             | TEMPORARY ABANDON                                |  |
|  |  |       |                                     | WATER DISPOSAL                                   |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR  |       | ENT OR FLARE                        |  |  |
| Report Date: 7/31/2014   | ☐ WATER SHUTOFF ☐  | ∟ s   | I TA STATUS EXTENSION               | APD EXTENSION                                    |  |
| 1,01,2011  | WILDCAT WELL DETERMINATION   | □ 0   | THER                                | OTHER:   |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2014.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY  August 11, 2014 |  |       |                                     |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis   | <b>PHONE N</b><br>435 781-4369   | UMBER | TITLE<br>Regulatory Affairs Analyst |  |  |
| SIGNATURE<br>N/A   |  |       | <b>DATE</b> 8/5/2014                |  |  |

Sundry Number: 54921 API Well Number: 43047372320000

|   | STATE OF UTAH   |   |                                  | FORM 9   |  |
|---|---|---|----------------------------------|--|--|
| ι   | DEPARTMENT OF NATURAL RESO<br>DIVISION OF OIL, GAS, AND   |   | i                                | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                     |  |
| SUNDR   | Y NOTICES AND REPORT  | TS ON                                       | WELLS                            | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |  |
|   | posals to drill new wells, significar<br>reenter plugged wells, or to drill ho<br>n for such proposals. |   |                                  | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY   |  |
| 1. TYPE OF WELL<br>Gas Well   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |   |                                  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                  |   |   |                                  | 9. API NUMBER:<br>43047372320000   |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,                          | NE NUMBER:<br>-3068 Ext   | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY |                                  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL            |   |   |                                  | COUNTY:<br>UINTAH  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3                        | STATE:<br>UTAH  |   |                                  |  |  |
| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |   |   |                                  |  |  |
| TYPE OF SUBMISSION  |   |   | TYPE OF ACTION                   |  |  |
|   | ACIDIZE   |   | LTER CASING                      | CASING REPAIR  |  |
| NOTICE OF INTENT Approximate date work will start:                          | CHANGE TO PREVIOUS PLANS  | □ c   | HANGE TUBING                     | CHANGE WELL NAME   |  |
|   | CHANGE WELL STATUS  | □ c   | OMMINGLE PRODUCING FORMATIONS    | CONVERT WELL TYPE  |  |
| SUBSEQUENT REPORT Date of Work Completion:                                  | DEEPEN  | ☐ F   | RACTURE TREAT                    | NEW CONSTRUCTION   |  |
|   | OPERATOR CHANGE   | □ Р   | LUG AND ABANDON                  | PLUG BACK  |  |
| SPUD REPORT   | PRODUCTION START OR RESUME  | □ R   | ECLAMATION OF WELL SITE          | RECOMPLETE DIFFERENT FORMATION   |  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION   | П。  | IDETRACK TO REPAIR WELL          | TEMPORARY ABANDON  |  |
|   | TUBING REPAIR   |   | ENT OR FLARE                     | WATER DISPOSAL   |  |
| ✓ DRILLING REPORT   |   |   |                                  |  |  |
| Report Date:<br>8/31/2014   | WATER SHUTOFF   | ∟ s   | I TA STATUS EXTENSION            | APD EXTENSION  |  |
| 3, 3 ., 2   | WILDCAT WELL DETERMINATION  | ∟ ∘   | THER                             | OTHER:   |  |
|   | COMPLETED OPERATIONS. Clearly sh  | -   |                                  | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014 |  |
| NAME (PLEASE PRINT) Valyn Davis   | <b>PHONE NU</b><br>435 781-4369   | JMBER                                       | TITLE Regulatory Affairs Analyst |  |  |
| SIGNATURE   |   |   | DATE                             |  |  |
| N/A   |   |   | 8/28/2014                        |  |  |

Sundry Number: 56283 API Well Number: 43047372320000

|   | STATE OF UTAH  |                |                                     |   |  |  |
|---|--|----------------|-------------------------------------|---|--|--|
| ι   | DEPARTMENT OF NATURAL RESOL<br>DIVISION OF OIL, GAS, AND N   |                |                                     | 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301 |  |  |
| SUNDR   | Y NOTICES AND REPORT   | SON            | WELLS                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:           |  |  |
| current bottom-hole depth, r  | Oo not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |                |                                     |   |  |  |
| 1. TYPE OF WELL<br>Gas Well   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |                |                                     |   |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |  |                |                                     | 9. API NUMBER:<br>43047372320000                |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South,  | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |                |                                     |   |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  |  |                |                                     | COUNTY:<br>UINTAH                               |  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3  | S  | STATE:<br>UTAH |                                     |   |  |  |
| 11. CHEC  | APPROPRIATE BOXES TO INDIC   | CATE NA        | ATURE OF NOTICE, REPOR              | ₹T, OR OTHER DATA                               |  |  |
| TYPE OF SUBMISSION  |  |                | TYPE OF ACTION                      |   |  |  |
|   | ACIDIZE  | A              | LTER CASING                         | CASING REPAIR                                   |  |  |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS   | □ c            | HANGE TUBING                        | CHANGE WELL NAME                                |  |  |
| Approximate date work will start.   | CHANGE WELL STATUS   | □ c            | OMMINGLE PRODUCING FORMATIONS       | CONVERT WELL TYPE                               |  |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN   | ☐ F            | RACTURE TREAT                       | ☐ NEW CONSTRUCTION                              |  |  |
| Date of Work Completion:  | OPERATOR CHANGE  | □ р            | LUG AND ABANDON                     | PLUG BACK                                       |  |  |
| SPUD REPORT   | PRODUCTION START OR RESUME   |                | ECLAMATION OF WELL SITE             | RECOMPLETE DIFFERENT FORMATION                  |  |  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION  |                | IDETRACK TO REPAIR WELL             | TEMPORARY ABANDON                               |  |  |
|   |  |                |                                     |   |  |  |
| ✓ DRILLING REPORT   | TUBING REPAIR  |                | ENT OR FLARE                        | ☐ WATER DISPOSAL ☐                              |  |  |
| Report Date:<br>9/30/2014   | WATER SHUTOFF  | □s             | I TA STATUS EXTENSION               | APD EXTENSION                                   |  |  |
|   | WILDCAT WELL DETERMINATION   | ∪  •           | THER                                | OTHER:  |  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2014.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 03, 2014 |  |                |                                     |   |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NU</b><br>435 781-4369  | MBER           | TITLE<br>Regulatory Affairs Analyst |   |  |  |
| SIGNATURE<br>N/A  |  |                | <b>DATE</b> 10/2/2014               |   |  |  |

|   | STATE OF UTAH   | _                                    | FORM 9   |  |  |  |
|---|---|--------------------------------------|--|--|--|--|
|   | DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINIF   |                                      | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 |  |  |  |
| SUNDR   | RY NOTICES AND REPORTS O  | N WELLS                              | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:            |  |  |  |
|   | posals to drill new wells, significantly de<br>reenter plugged wells, or to drill horizont<br>n for such proposals. |                                      | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY       |  |  |  |
| 1. TYPE OF WELL<br>Gas Well   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |                                      |  |  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                                  |   |                                      | 9. API NUMBER:<br>43047372320000                 |  |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                         |   | PHONE NUMBER:<br>08-3068 Ext         | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY      |  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL            | FOOTAGES AT SURFACE:  |                                      |  |  |  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3                        | n: S  | STATE:<br>UTAH                       |  |  |  |  |
| CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |   |                                      |  |  |  |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION                       |  |  |  |  |
|   | ACIDIZE   | ALTER CASING                         | CASING REPAIR                                    |  |  |  |
| NOTICE OF INTENT Approximate date work will start:                          | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING                        | CHANGE WELL NAME                                 |  |  |  |
| 10/6/2014  SUBSEQUENT REPORT  | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS       | CONVERT WELL TYPE                                |  |  |  |
|   | DEEPEN  | FRACTURE TREAT                       | NEW CONSTRUCTION                                 |  |  |  |
| SUBSEQUENT REPORT Date of Work Completion:                                  |   |                                      |  |  |  |  |
|   | ☐ OPERATOR CHANGE   | PLUG AND ABANDON                     | LI PLUG BACK                                     |  |  |  |
| SPUD REPORT   | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE             | RECOMPLETE DIFFERENT FORMATION                   |  |  |  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL             | TEMPORARY ABANDON                                |  |  |  |
|   | TUBING REPAIR   | VENT OR FLARE                        | WATER DISPOSAL                                   |  |  |  |
| DRILLING REPORT   | WATER SHUTOFF   | SI TA STATUS EXTENSION               | APD EXTENSION                                    |  |  |  |
| Report Date:  | WILDCAT WELL DETERMINATION  | OTHER                                | OTHER:   |  |  |  |
| 12 DESCRIBE PROPOSED OR   | COMPLETED OPERATIONS. Clearly show all  | nertinent details including dates of | lanths volumes etc                               |  |  |  |
|   | NDUCTOR PIPE WITH CEMENT  | -                                    | Accepted by the                                  |  |  |  |
|   | V GRADE. WELD ON DRY HOLE   |                                      | <b>Utah Division of</b>                          |  |  |  |
|   |   |                                      | Oil, Gas and Mining                              |  |  |  |
|   |   |                                      | Date: O. J. O. O. J.                             |  |  |  |
|   |   |                                      | Date: October 06, 2014                           |  |  |  |
|   |   |                                      | By: 197 h Junt                                   |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
|   |   |                                      |  |  |  |  |
| NAME (PLEASE PRINT)   | PHONE NUMBER  | R TITLE                              |  |  |  |  |
| Benna Muth  | 435 781-4320  | Regulatory Assistant                 |  |  |  |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 10/6/2014                |  |  |  |  |
| IN/ /*\   |   | 10/0/201 <del>4</del>                |  |  |  |  |

Sundry Number: 57330 API Well Number: 43047372320000

|  | STATE OF UTAH  |   | FORM 9   |  |  |  |
|--|--|---|--|--|--|--|
| ι  | DEPARTMENT OF NATURAL RESOUR<br>DIVISION OF OIL, GAS, AND MI   |   | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |  |  |  |
| SUNDR  | RY NOTICES AND REPORTS   | ON WELLS                                    | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |  |  |  |
| current bottom-hole depth, i                                     | Oo not use this form for proposals to drill new wells, significantly deepen existing wells below surrent bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |   |  |  |  |  |
| 1. TYPE OF WELL<br>Gas Well                                      | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24   |   |  |  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY                       |  |   | 9. API NUMBER:<br>43047372320000   |  |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,              | PHONE NUMBER:<br>03 308-3068 Ext   | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY |  |  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL |  |   | COUNTY:<br>UINTAH  |  |  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3             | STATE:<br>UTAH   |   |  |  |  |  |
| 11. CHECI  | K APPROPRIATE BOXES TO INDICA  | ATE NATURE OF NOTICE, REPOI                 | RT, OR OTHER DATA  |  |  |  |
| TYPE OF SUBMISSION   |  | TYPE OF ACTION                              |  |  |  |  |
|  | ACIDIZE  | ALTER CASING                                | CASING REPAIR  |  |  |  |
| NOTICE OF INTENT   | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING                               | CHANGE WELL NAME   |  |  |  |
| Approximate date work will start:                                | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS              | CONVERT WELL TYPE  |  |  |  |
| SUBSEQUENT REPORT Date of Work Completion:                       | DEEPEN   | FRACTURE TREAT                              | NEW CONSTRUCTION   |  |  |  |
| Date of Work Completion:   | OPERATOR CHANGE  | PLUG AND ABANDON                            | PLUG BACK  |  |  |  |
|  | PRODUCTION START OR RESUME   | RECLAMATION OF WELL SITE                    | RECOMPLETE DIFFERENT FORMATION   |  |  |  |
| SPUD REPORT Date of Spud:  |  |   |  |  |  |  |
|  | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL                    | LI TEMPORARY ABANDON   |  |  |  |
| ✓ DRILLING REPORT  | L TUBING REPAIR  | ☐ VENT OR FLARE ☐                           | WATER DISPOSAL   |  |  |  |
| Report Date: 10/31/2014  | WATER SHUTOFF  | SI TA STATUS EXTENSION                      | APD EXTENSION  |  |  |  |
| 10/01/2014   | WILDCAT WELL DETERMINATION   | OTHER                                       | OTHER:   |  |  |  |
| NO ACTIVITY ON T   | COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MO  | NTH OF OCTOBER 2014.                        | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2014 |  |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis                               | <b>PHONE NUM</b><br>435 781-4369   | BER TITLE Regulatory Affairs Analyst        |  |  |  |  |
| SIGNATURE<br>N/A   |  | <b>DATE</b> 11/3/2014                       |  |  |  |  |

Sundry Number: 58317 API Well Number: 43047372320000

|   | STATE OF UTAH   |                                     | FORM 9                                      |  |  |  |
|---|---|-------------------------------------|---|--|--|--|
| ı   | DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  |                                     |   |  |  |  |
| SUNDR   | Y NOTICES AND REPORTS   | ON WELLS                            | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:       |  |  |  |
| Do not use this form for pro<br>current bottom-hole depth, I<br>FOR PERMIT TO DRILL form  | 7.UNIT or CA AGREEMENT NAME:<br>BIG VALLEY  |                                     |   |  |  |  |
| 1. TYPE OF WELL<br>Gas Well   | 8. WELL NAME and NUMBER:<br>NBZ 10ML-30-8-24  |                                     |   |  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |   |                                     | 9. API NUMBER:<br>43047372320000            |  |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,   | Vernal, Ut, 84078 303   | PHONE NUMBER:<br>308-3068 Ext       | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY |  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL  | COUNTY:<br>UINTAH   |                                     |   |  |  |  |
|   | QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 30 Township: 08.0S Range: 24.0E Meridian: S |                                     |   |  |  |  |
| 11. CHECI   | K APPROPRIATE BOXES TO INDICAT  | TE NATURE OF NOTICE, REPOR          | RT, OR OTHER DATA                           |  |  |  |
| TYPE OF SUBMISSION  |   | TYPE OF ACTION                      |   |  |  |  |
|   | ACIDIZE   | ALTER CASING                        | CASING REPAIR                               |  |  |  |
| NOTICE OF INTENT Approximate date work will start:  | CHANGE TO PREVIOUS PLANS  | CHANGE TUBING                       | CHANGE WELL NAME                            |  |  |  |
|   | CHANGE WELL STATUS  | COMMINGLE PRODUCING FORMATIONS      | CONVERT WELL TYPE                           |  |  |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN  | FRACTURE TREAT                      | ☐ NEW CONSTRUCTION                          |  |  |  |
| Date of Work Completion:  | OPERATOR CHANGE   | PLUG AND ABANDON                    | PLUG BACK                                   |  |  |  |
| SPUD REPORT   | PRODUCTION START OR RESUME  | RECLAMATION OF WELL SITE            | RECOMPLETE DIFFERENT FORMATION              |  |  |  |
| Date of Spud:   | REPERFORATE CURRENT FORMATION   | SIDETRACK TO REPAIR WELL            | TEMPORARY ABANDON                           |  |  |  |
|   | TUBING REPAIR   | VENT OR FLARE                       | WATER DISPOSAL                              |  |  |  |
| ✓ DRILLING REPORT   | WATER SHUTOFF   | SI TA STATUS EXTENSION              | APD EXTENSION                               |  |  |  |
| Report Date: 11/30/2014   |   |                                     |   |  |  |  |
|   | WILDCAT WELL DETERMINATION  | OTHER                               | OTHER:                                      |  |  |  |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  NO ACTIVITY ON THIS WELL DURING THE MONTH OF NOVEMBER 2014.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2014 |   |                                     |   |  |  |  |
| NAME (PLEASE PRINT)<br>Valyn Davis  | <b>PHONE NUMB</b><br>435 781-4369   | ER TITLE Regulatory Affairs Analyst |   |  |  |  |
| SIGNATURE<br>N/A  |   | <b>DATE</b> 12/1/2014               |   |  |  |  |

Sundry Number: 59585 API Well Number: 43047372320000

|   | STATE OF UTAH  |  | FORM 9   |  |  |
|---|--|--|--|--|--|
| ı   | DEPARTMENT OF NATURAL RESOURCE<br>DIVISION OF OIL, GAS, AND MINII  |  | 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301                                       |  |  |
| SUNDR   | RY NOTICES AND REPORTS O   | N WELLS  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  |  |  |
| current bottom-hole depth, i  | Oo not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  |  |  |  |
| 1. TYPE OF WELL<br>Gas Well   |  |  |  |  |  |
| 2. NAME OF OPERATOR:<br>QEP ENERGY COMPANY  |  |  | 9. API NUMBER:<br>43047372320000   |  |  |
| 3. ADDRESS OF OPERATOR:<br>11002 East 17500 South ,                                 | 9. FIELD and POOL or WILDCAT:<br>BIG VALLEY  |  |  |  |  |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2125 FSL 2018 FEL                    |  |  | COUNTY:<br>UINTAH  |  |  |
| QTR/QTR, SECTION, TOWNSH<br>Qtr/Qtr: NWSE Section: 3                                | STATE:<br>UTAH   |  |  |  |  |
| 11. CHECI   | K APPROPRIATE BOXES TO INDICATE  | NATURE OF NOTICE, REPOR  | RT, OR OTHER DATA  |  |  |
| TYPE OF SUBMISSION TYPE OF ACTION   |  |  |  |  |  |
|   |  | ALTER CASING   | CASING REPAIR  |  |  |
| NOTICE OF INTENT  | CHANGE TO PREVIOUS PLANS   | CHANGE TUBING  | CHANGE WELL NAME   |  |  |
| Approximate date work will start:   | CHANGE WELL STATUS   | COMMINGLE PRODUCING FORMATIONS   | CONVERT WELL TYPE  |  |  |
| SUBSEQUENT REPORT Date of Work Completion:  | DEEPEN [   | FRACTURE TREAT   | ☐ NEW CONSTRUCTION   |  |  |
| 12/12/2014  | OPERATOR CHANGE  | PLUG AND ABANDON   | PLUG BACK  |  |  |
|   | l — -  |  |  |  |  |
| SPUD REPORT Date of Spud:   | PRODUCTION START OR RESUME   | ☐ RECLAMATION OF WELL SITE   | ☐ RECOMPLETE DIFFERENT FORMATION   |  |  |
|   | REPERFORATE CURRENT FORMATION  | SIDETRACK TO REPAIR WELL   | ☐ TEMPORARY ABANDON  |  |  |
| DRILLING REPORT   | L TUBING REPAIR  | UVENT OR FLARE   | WATER DISPOSAL   |  |  |
| Report Date:  | WATER SHUTOFF  | SI TA STATUS EXTENSION   | APD EXTENSION  |  |  |
|   | WILDCAT WELL DETERMINATION   | OTHER  | OTHER:   |  |  |
| ON 12/12/2014, QEF<br>WELL AS FOLLOWS:<br>CONDUCTOR WITH<br>MARKER. WELL PLUG<br>BI | COMPLETED OPERATIONS. Clearly show all P ENERGY COMPANY PLUGGE: CUT OFF WELL HEAD 3 FEET EH 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAIL L. N. 40° 05.535' W 109° 15.  | ED THE REFERENCED<br>BELOW GRADE, FILLED<br>D INSTALL DRY HOLE<br>KE BIRCHELL WITH THE<br>282' | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015 |  |  |
| NAME (PLEASE PRINT) Benna Muth  | <b>PHONE NUMBE</b><br>435 781-4320   | R TITLE<br>Regulatory Assistant  |  |  |  |
| SIGNATURE<br>N/A  |  | <b>DATE</b> 1/6/2015   |  |  |  |

| Sundry                                   | Number:                         | 60436 A                  | API Well                      | l Number                   | c: 430473  | 72320000   | )                      |                            |                |
|--|---------------------------------|--------------------------|-------------------------------|----------------------------|--|--|------------------------|----------------------------|----------------|
|  |                                 |                          | TATE OF UT                    | T <b>AH</b><br>L RESOURCES | 6  |  | AMENDED<br>(highlight  | REPORT Changes)            | FORM 8         |
|  | DIVISION OF OIL, GAS AND MINING |                          |                               |                            |  |  |                        | SIGNATION AND SEF<br>7301  | RIAL NUMBER:   |
| WELL                                     | COMPLE                          | TION OR F                | RECOMPL                       | FTION RI                   | EPORT AND  | LOG  | 6. IF INDIAN,          | ALLOTTEE OR TRIBI          | E NAME         |
| 1a. TYPE OF WELL                         |                                 |                          |                               |                            | Was in the same  |  | 7. UNIT or CA          | A AGREEMENT NAME           |                |
|  |                                 | OIL                      | GAS<br>WELL 🔽                 | DRY                        | OTHER  |  |                        | ALLEY                      |                |
| b. TYPE OF WORK<br>NEW<br>WELL           |                                 | DEEP-                    | RE-<br>ENTRY                  | DIFF.<br>RESVR.            | OTHER P&A  |  |                        | ME and NUMBER: 0ML-30-8-24 |                |
| 2. NAME OF OPERA                         | ATOR:<br>RGY COMPA              | NY                       |                               |                            |  |  | 9. API NUMB<br>43047   | ER:<br>'37232              |                |
| 3. ADDRESS OF OR 11002 E. 17             |                                 | CITY VERNAL              | . STATI                       | = UT zip 840               |  | NUMBER:<br>5) 781-4320   |                        | POOL, OR WILDCA            | ři             |
| 4. LOCATION OF W                         |                                 |                          |                               |                            |  |  | 11. QTR/QTF<br>MERIDIA | R, SECTION, TOWNSH         | HIP, RANGE,    |
| AT SURFACE:                              | NWSE, 2125                      | ' FSL, 2018' F           | -EL                           |                            |  |  | NWSE                   | Tarrer Longer 1            | 24E            |
| AT TOP PRODU                             | CING INTERVAL REP               | ORTED BELOW:             | NWSE, 2125                    | 5' FSL, 2018'              | FEL  |  |                        |                            |                |
| AT TOTAL DEPT                            | TH: NWSE, 21                    | 25' FSL, 201             | 8' FEL                        |                            |  |  | 12. COUNTY             |                            | STATE UTAH     |
| 14. DATE SPUDDE<br>2/7/2008              | D: 15. DATE                     | T.D. REACHED:            | 16. DATE COMP<br>12/12/20     |                            | ABANDONED 🗸  | READY TO PRODUC  |                        | VATIONS (DF, RKB, I        | RT, GL):       |
| 18. TOTAL DEPTH:                         | MD                              | 19. PLUG                 | BACK T.D.: MD                 |                            | 20. IF MULTIPLE CO   | OMPLETIONS, HOW I  |                        | PTH BRIDGE MD<br>LUG SET:  |                |
| ***************************************  | TVD                             |                          | TVD                           |                            |  |  |                        | TVD                        |                |
| 22. TYPE ELECTR                          | C AND OTHER MECH                | ANICAL LOGS RUN (        | Submit copy of eac            | h)                         | 23.<br>WAS WEL   | L CORED?   | № П                    | YES (Submi                 | it analysis)   |
|  |                                 |                          |                               |                            | WAS DST  | RUN?   | NO 🗌                   | - Wes                      | it report)     |
| -  |                                 |                          |                               |                            | DIRECTIO   | NAL SURVEY?  | NO                     | YES (Subm                  | it copy)       |
| 24. CASING AND L                         | INER RECORD (Repo               | ort all strings set in w | rell)                         |                            | V same of the control | West control or the control of the c |                        |                            |                |
| HOLE SIZE                                | SIZE/GRADE                      | WEIGHT (#/ft.)           | TOP (MD)                      | BOTTOM (MD)                | STAGE CEMENTER<br>DEPTH  | NO. OF SACKS   | SLURRY<br>VOLUME (BBL) | CEMENT TOP **              | AMOUNT PULLE   |
| 20                                       | 14                              |                          | 0                             | 40                         |  | 35   |                        |                            |                |
|  |                                 |                          |                               |                            |  |  |                        |                            |                |
|  |                                 |                          |                               |                            |  |  |                        |                            |                |
| 70                                       |                                 |                          |                               |                            |  |  |                        |                            |                |
| S-00-00-00-00-00-00-00-00-00-00-00-00-00 |                                 |                          |                               |                            |  |  |                        |                            |                |
|  |                                 |                          |                               |                            |  |  |                        |                            |                |
| 25. TUBING RECO                          | RD                              |                          | - Undapped war in the Control |                            |  |  |                        |                            |                |
| SIZE                                     | DEPTH SET (MI                   | D) PACKER SET (          | MD) SIZ                       | E DEPTH                    | H SET (MD) PACKE   | R SET (MD)   | SIZE                   | DEPTH SET (MD)             | PACKER SET (MD |
|  |                                 |                          |                               | <u> </u>                   |  |  |                        |                            |                |
| 26. PRODUCING IN                         | - 4                             | OP (MD) BOTTO            | OM (MD) I TO                  | (T(D) I DOTTO              |  | RATION RECORD  | SIZE NO. HO            | LEG L BEREOR               | ATION CTATUS   |
| FORMATION                                | NAME: IC                        | DP (MD) BOTT             | OM (MD) TOF                   | P (TVD) BOTTO              | OM (TVD) INTERVA   | L (Top/Bot - MD)   | SIZE NO. HO            |                            | ATION STATUS   |
| (A)                                      |                                 |                          |                               |                            | THE PROPERTY OF THE PROPERTY O |  |                        |                            | Squeezed       |
| (B)                                      |                                 |                          |                               |                            |  |  |                        |                            | Squeezed       |
| (C)                                      |                                 |                          |                               |                            | Jenningstjöld<br>Tillessannin  |  |                        |                            | Squeezed       |
| (D)                                      |                                 |                          |                               |                            |  |  |                        | Open                       | Squeezed       |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS

GEOLOGIC REPORT

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

CORE ANALYSIS

OTHER:

P&A

(5/2000)

(CONTINUED ON BACK)

Sundry Number: 60436 API Well Number: 43047372320000

| 31. INITIAL PRO   | DDUCTION                    |                          |                      | INT                  | ERVAL A (As show             | wn in item #26)   |                                |                 |              |   |
|---|-----------------------------|--------------------------|----------------------|----------------------|------------------------------|---|--------------------------------|-----------------|--------------|---|
| DATE FIRST PR   | ODUCED:                     | TEST DATE:               | TEST DATE:           |                      | HOURS TESTED:                |   | OIL – BBL;                     | GAS - MCF:      | WATER - BBL: | PROD. METHOD:                           |
| CHOKE SIZE:   | TBG. PRESS.                 | CSG. PRESS.              | API GRAVITY          | BTU – GAS            | GAS/OIL RATIO                | 24 HR PRODUCTION<br>RATES: →                                | OIL – BBL:                     | GAS – MCF:      | WATER - BBL: | INTERVAL STATUS:                        |
|   |                             |                          |                      | INT                  | ERVAL B (As sho              | wn in item #26)   |                                |                 |              |   |
| DATE FIRST PR   | RODUCED:                    | TEST DATE:               | TEST DATE:           |                      | HOURS TESTED:                |   | OIL – BBL:                     | GAS - MCF:      | WATER - BBL: | PROD. METHOD:                           |
| CHOKE SIZE: TBG. PRESS.   |                             | CSG. PRESS               | API GRAVITY          | BTU – GAS            | GAS/OIL RATIO                | 24 HR PRODUCTION<br>RATES: →                                | OIL – BBL:                     | GAS – MCF:      | WATER - BBL  | INTERVAL STATUS:                        |
|   |                             |                          |                      | INT                  | ERVAL C (As sho              | wn in item #26)   |                                |                 |              |   |
| DATE FIRST PRODUCED:  |                             | TEST DATE:               | TEST DATE:           |                      | HOURS TESTED:                |   | OIL – BBL:                     | GAS - MCF:      | WATER - BBL  | PROD, METHOD:                           |
| CHOKE SIZE: TBG. PRESS.   |                             | CSG. PRESS               | API GRAVITY          | BTU – GAS            | GAS/OIL RATIO                | 24 HR PRODUCTION<br>RATES: →                                | OIL - BBL:                     | GAS - MCF:      | WATER - BBL  | INTERVAL STATUS:                        |
|   |                             |                          |                      | INT                  | ERVAL D (As sho              | wn in item #26)   |                                |                 |              |   |
| DATE FIRST PRODUCED:  |                             | TEST DATE:               | TEST DATE:           |                      | HOURS TESTED:                |   | OIL – BBL:                     | GAS - MCF:      | WATER - BBL  | PROD. METHOD:                           |
| CHOKE SIZE:   | TBG. PRESS.                 | PRESS. CSG. PRESS. API G |                      | BTU – GAS GAS/OIL RA |                              | 24 HR PRODUCTION<br>RATES: →                                | OIL – BBL:                     | GAS - MCF:      | WATER – BBL  | INTERVAL STATUS:                        |
| 32. DISPOSITIO  | ON OF GAS (So               | ld, Used for Fuel,       | Vented, Etc.)        |                      |                              |   |                                |                 |              |   |
| 33. SUMMARY OF POROUS ZONES (Include Aquifers):  34. FORMATION (Log) MARKERS:   |                             |                          |                      |                      |                              |   |                                |                 |              | *************************************** |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval |                             |                          |                      |                      |                              |   |                                |                 |              |   |
| tested, cushion   | used, time tool o           | pen, flowing and s       | nut-in pressures and | recoveries.          |                              |   |                                |                 |              |   |
| Formation   |                             | Top<br>(MD)              |                      |                      | Descriptions, Contents, etc. |   |                                | Name            |              | Top<br>(Measured Depth)                 |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
| as approxi  | AL DEMARKS                  |                          |                      |                      |                              |   |                                |                 |              |   |
| 35. ADDITIONA   | AL KEMAKKS (I               | nclude plugging          | orocedure)           |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |
| 36 Lhereby or   | ortify that the fo          | regoing and attac        | hed information is   | complete and cor     | rect as determinad           | from all available rec                                      | ords                           |                 |              |   |
| Jo. Thereby Ce  | and the lo                  | regoing and attac        | ned information is   | complete and con     | rect as determined           | mom an available rec  | ords.                          |                 |              |   |
| NAME (PLEASE PRINT) BENNA MUTH TITLE RE   |                             |                          |                      |                      |                              |   | EGULATORY ASSISTANT - CONTRACT |                 |              |   |
| SIGNATURE   | Bema                        | mu                       | th                   | DATE 2/2/            | 2/2/2015                     |   |                                |                 |              |   |
|   | 22 EV 16                    | 200 PM 100 PM            | 7 7 7 7              |                      |                              |   |                                |                 |              |   |
| <ul><li>com</li><li>drillir</li></ul>   | pleting or plung horizontal |                          |                      | bore •               | significantly                | previously plugge<br>deepening an exis<br>carbon explorator | sting well bor                 | e below the pre |              |   |
|   |                             |                          |                      |                      |                              |   |                                |                 |              |   |

 $^{\star}$  ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

ax: 801-359-3940

(5/2000)

RECEIVED: Feb. 02, 2015